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*Report will be prepared semi-annually (January 1 and July 1)
NEW YORK STATE ELECTRIC & GAS CORP.
ELMIRA DISTRICT (3)
INDEX OPTION (5)
S.C. NO. 2 - GENERAL (4)
BASE RATE
$5,992.39
50,338.39
452,728.39
RATE ADJ. (5) $0.156/100 PER THERM $1,561.00 15,610.00 156,100.00
CAPACITY RELEASE CREDIT
($0/1000) PER THERM
($50.00) ($500.00) ($5,000.00)
SUBTOTAL
7,553.39
65,448.39
612,828.39
INCL SURCHARGES (b)
7,836.44
68,353.41
631,633.17

FIXED OPTION (5)
S.C. NO. 2 - GENERAL (4)
BASE RATE
$5,992.39
50,338.39
452,728.39
RATE ADJ. $0.164900 PER THERM $1,649.00 16,490.00 164,900.00
SUBTOTAL
7,641.39
66,828.39
617,628.39
INCL SURCHARGES (b)
7,980.56
69,794.66
645,042.79

GOHREN DISTRICT (3)
INDEX OPTION (5)
S.C. NO. 2 - GENERAL
BASE RATE
$4,550.39
35,558.89
317,978.89
RATE ADJ. $0.156/100 PER THERM $1,561.00 15,610.00 156,100.00
SUBTOTAL
6,111.39
51,168.89
474,078.89
INCL SURCHARGES (c)
6,435.99
53,896.66
499,259.02

FIXED OPTION (5)
S.C. NO. 2 - GENERAL
BASE RATE
$4,550.39
35,558.89
317,978.89
RATE ADJ. $0.164900 PER THERM $1,649.00 16,490.00 164,900.00
SUBTOTAL
6,199.39
52,048.89
482,878.89
INCL SURCHARGES (c)
6,528.66
54,813.40
508,528.42

LOCKPORT DISTRICT (3)
INDEX OPTION (5)
S.C. NO. 2 - GENERAL
BASE RATE
$5,853.04
46,172.04
419,772.04
RATE ADJ. $0.156/100 PER THERM $1,561.00 15,610.00 156,100.00
SUBTOTAL
7,414.04
61,782.04
574,872.04
INCL SURCHARGES (b)
7,743.12
64,524.32
600,386.55

FIXED OPTION (5)
S.C. NO. 2 - GENERAL
BASE RATE
$5,853.04
46,172.04
419,772.04
RATE ADJ. $0.164900 PER THERM $1,649.00 16,490.00 164,900.00
SUBTOTAL
7,502.04
62,662.04
583,672.04
INCL SURCHARGES (b)
7,835.03
65,443.38
608,579.15
### OWEGO DISTRICT (3)
#### INDEX OPTION (5)
**S.C. NO. 2 - GENERAL**
- **BASE RATE**: $3,977.05 $35,249.55 $325,589.55
- **RATE ADJ.**
  - $0.156100 PER THERM: $1,561.00 $15,610.00 $156,100.00
  - **SUBTOTAL**: $5,538.05 $50,859.55 $481,689.55
- **INCL SURCHARGES (b)**
  - $7,893.86 $31,340.23 $281,494.79

### FIXED OPTION (5)
**S.C. NO. 2 - GENERAL**
- **BASE RATE**: $3,977.05 $35,249.55 $325,589.55
- **RATE ADJ.**
  - $0.164900 PER THERM: $1,649.00 $16,490.00 $164,900.00
  - **SUBTOTAL**: $5,626.05 $51,739.55 $490,489.55
- **INCL SURCHARGES (b)**
  - $6,875.77 $54,036.08 $512,606.33

### COMBINED DISTRICTS (3)
#### INDEX OPTION (5)
**S.C. NO. 2 - GENERAL**
- **BASE RATE**: $6,213.80 $50,905.30 $447,355.30
- **RATE ADJ.**
  - $0.156100 PER THERM: $1,561.00 $15,610.00 $156,100.00
  - **CAPACITY RELEASE CREDIT**
    - ($0.005000 PER THERM): ($50.00) ($500.00) ($5,000.00)
  - **SUBTOTAL**: $7,724.80 $66,015.30 $598,455.30
- **INCL SURCHARGES (b)**
  - $8,067.68 $68,945.48 $625,015.59

### BINGHAMTON DISTRICT (3)
#### INDEX OPTION (5)
**S.C. NO. 9 - INDUSTRIAL**
- **BASE RATE**: $4,810.07 $39,560.07 $382,080.07
- **RATE ADJ.**
  - $0.156100 PER THERM: $1,561.00 $15,610.00 $156,100.00
  - **SUBTOTAL**: $6,371.07 $55,170.07 $538,180.07
- **INCL SURCHARGES (b)**
  - $9,539.96 $80,000.76 $720,000.76

### FIXED OPTION (5)
**S.C. NO. 9 - INDUSTRIAL**
- **BASE RATE**: $4,810.07 $39,990.07 $382,090.07
- **RATE ADJ.**
  - $0.164900 PER THERM: $1,649.00 $16,490.00 $164,900.00
  - **SUBTOTAL**: $6,459.07 $56,480.07 $540,980.07
- **INCL SURCHARGES (b)**
  - $6,745.77 $58,987.02 $571,255.56
<p>|                                  | 1,000 MCF OR | 10,000 THERMS | 100,000 THERMS | 1,000,000 THERMS |
|----------------------------------|--------------|---------------|---------------|----------------|----------------|
|                                  | $            | $             | $             | $              |
| NEW YORK STATE ELECTRIC &amp; GAS CORP. |              |               |               |                |
| CHAMPIA LN DISTRICT (3)           |              |               |               |                |
| INDEX OPTION (5) (S.C.O. 8 - LARGE GENERAL) |              |               |               |                |
| BASE RATE                        | 6,490.80     | 62,872.80     | 625,822.80    |                |
| RATE ADJ. $0.156100 PER THERM    | 3,641.00     | 31,511.00     | 315,110.00    |                |
| SUBTOTAL                         | 6,551.80     | 66,383.80     | 655,110.00    |                |
| INCL SURCHARGES (b)              | 8,409.19     | 81,666.37     | 816,629.56    |                |
| FIXED OPTION (5) (S.C.O. 8 - LARGE GENERAL) |              |               |               |                |
| BASE RATE                        | 6,490.80     | 62,872.80     | 625,822.80    |                |
| RATE ADJ. $0.164900 PER THERM    | 1,849.00     | 15,949.00     | 159,490.00    |                |
| SUBTOTAL                         | 8,339.80     | 78,821.80     | 785,312.80    |                |
| INCL SURCHARGES (b)              | 8,501.00     | 82,883.40     | 825,820.16    |                |
| NIAGARA MOHAWK POWER CORP. (2) (3) |              |               |               |                |
| S.C.O. 3 - LARGE GENERAL         |              |               |               |                |
| BASE RATE                        | 1,002.45     | 5,121.75      | 46,314.75     |                |
| GCA $0.569940 PER THERM           | 5,699.40     | 56,994.00     | 569,940.00    |                |
| SUBTOTAL                         | 6,701.85     | 62,115.75     | 616,254.75    |                |
| INCL SURCHARGES (a)              | 6,926.98     | 64,202.32     | 636,655.79    |                |
| ORANGE AND ROCKLAND UTILITIES, INC. |              |               |               |                |
| S.C.O. 2 - GENERAL               |              |               |               |                |
| BASE RATE                        | 5,218.71     | 49,778.61     | 496,377.61    |                |
| GCA $0.350190 PER CCF            | 3,501.90     | 35,019.00     | 350,190.00    |                |
| SUBTOTAL                         | 8,720.61     | 84,797.61     | 845,567.61    |                |
| INCL SURCHARGES (c)              | 9,083.97     | 88,330.84     | 880,798.59    |                |
| ROCHESTER GAS AND ELECTRIC CORP. (3) |              |               |               |                |
| S.C.O. 1 - GENERAL               |              |               |               |                |
| BASE RATE                        | 4,738.28     | 44,697.08     | 438,955.08    |                |
| GCA $0.379397 PER THERM           | 3,793.97     | 37,939.70     | 378,307.00    |                |
| SUBTOTAL                         | 8,532.25     | 82,636.78     | 835,262.08    |                |
| INCL SURCHARGES ROCH (b)         | 9,101.07     | 88,145.93     | 830,242.48    |                |
| ST. LAWRENCE GAS COMPANY, INC. (3) |              |               |               |                |
| S.C.O. 2 AND 2A - GENERAL        |              |               |               |                |
| BASE RATE                        | 3,773.42     | 34,988.84     | 338,102.03    |                |
| GCA $0.196262 PER THERM           | 1,902.62     | 14,926.16     | 149,261.00    |                |
| SUBTOTAL                         | 5,676.04     | 54,914.94     | 543,363.04    |                |
| INCL SURCHARGES (a)              | 6,000.66     | 56,384.99     | 569,082.54    |                |</p>
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MONTHLY BILLS OF COMMERCIAL AND INDUSTRIAL CUSTOMERS
LARGE GAS COMPANIES
July 1, 2000
NOTES

(1) Surcharges: Letter designation in parentheses refers to column in attachment.

(2) Company has exact day billing.

(3) Company’s rates and charges are stated on a therm basis. Meter readings in Mcf are converted to therms for billing using the average therm content of gas delivered to the customer’s area during the billing period. One Mcf equals ten therms only when the gas delivered contains 1,000 Btu per cubic foot.

(4) Discount for Sales in Excess of 600,000 Therms per month. Discount Rate in effect 10/1/93 is $.4498.

(5) Index Price Option: Prices are adjusted monthly for average changes in published commodity price indices when such changes from the base index of $.145 per therm of gas occur.

Fixed Price Option: Prices are adjusted based on the difference between the New York Mercantile Exchange Futures closing price and the NYMEX base of $.155 per therm. Rates are fixed at a price related to the duration of the term. Bills included in this report are based on a 12-month term.