<table>
<thead>
<tr>
<th></th>
<th>SMALL</th>
<th>MEDIUM</th>
<th>LARGE</th>
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<tr>
<td>400 KW</td>
<td>$11,255.83</td>
<td>$65,325.88</td>
<td>$308,572.10</td>
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<tr>
<td>40% L.F.</td>
<td>2,000 KW</td>
<td>50% L.F.</td>
<td>65% L.F.</td>
</tr>
<tr>
<td>144,000 KWH</td>
<td>$</td>
<td>$720,000 KWH</td>
<td>$4,680,000 KWH</td>
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**CENTRAL HUDSON GAS & ELECTRIC CORPORATION**

POUGHKEEPSIE (1)

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (2)**

NEW YORK CITY (3)

**LONG ISLAND LIGHTING COMPANY (2)**

MINEOLA (4)

**NEW YORK STATE ELECTRIC & GAS CORPORATION**

ITHACA (5)

**NAGARA MOHAWK POWER CORP.**

BUFFALO (6)

**ORANGE AND ROCKLAND UTILITIES, INC. (2)**

MIDDLETOWN (7)

**ROCHESTER GAS AND ELECTRIC CORPORATION (5)**

ROCHESTER (8)

<table>
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<tr>
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<th>16,127.30</th>
<th>74,436.40</th>
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<td>19,938.00</td>
<td>78,242.23</td>
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<td>15,800.25</td>
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<td>14,923.74</td>
<td>69,820.38</td>
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**NOTES:**

(1) All bills (A) are for a 30-day period; (B) assume no reactive demand; (C) exclude effect of demand ratchets and include all adjustments applicable in the specified municipality including FCA surcharge to reflect state and/or local gross revenue taxes (GRT) and surcharge to reflect the temporary metropolitan business tax surcharge (MTA) and surcharge to reflect recovery of temporary tax. L.F. = Load Factor.

(1) 595 WAT 8 C. NO. 2 RATES: 2,000 WAT 8 C. NO. 3; AND 10,000 WAT 8 C. NO. 13 INCREASES INCLUDE RATES PER KWH FOR S.C. NO. 2. ($0.2349) FOR S.C. NO. 2 AND ($0.324) FOR S.C. NO. 13 BILL DIVIDED BY 96% TO REFLECT STATE LOCAL GRT, MTA AND TEMPORARY ENERGY SURCHARGE. ASSUMES PEAK PERIOD DEMAND ESTABLISHED ON WEEKDAYS BETWEEN 8:00 A.M. AND 10:00 P.M. BASIC DEMAND AT SAME LEVEL. 42% ENERGY USAGE ON PEAK AND 50% ENERGY USAGE OFF PEAK INCLUDES SUMMER PEAK PERIOD DEMAND CHARGE. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,080 KW AND 69,000 VOLTS FOR 10,000 KW.

Report will be prepared semi-annually (January 1 and July 1).
SUMMER PERIOD: JUNE-SEPTEMBER

500 KW AT S.C. NO. 9 STANDARD RATE, 2,000 AND 10,000 KW AT S.C. NO. 9 - TIME-OF-DAY RATES ASSUMING 42% USAGE ON-PEAK, 58% USAGE OFF-PEAK. INCLUDES FCA OF $0.025542 PER KW AND $0.0556% SURCHARGE TO REFLECT STATE AND LOCAL GRT, MTA AND TEMP. TAX SURCHARGE.

ALL BILLS COMPUTED AT S.C. NO. 4MRP (RAT-1) TIME-OF-DAY RATES ASSUMING 43% USAGE ON-PEAK, 23% USAGE OFF-PEAK, 28% USAGE INTERMEDIATE PERIOD 500 KW AND 2,000 KW AT PRIMARY SERVICE, 10,000 KW AT TRANSMISSION SERVICE 15,000 VOLT INCLUDES FCA OF $0.02522 PER KW, SURCHARGE OF 0.59% TO REFLECT STATE AND LOCAL REVENUE TAX, MTA AND TEMP. TAX SURCHARGE.

ALL BILLS COMPUTED AT S.C. NO. 7 - TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND DURING ALL PERIODS, 55% ENERGY USE OFF PEAK, 45% ON-PEAK ASSUMING CUSTOMER-OWNED TRANSFORMATION SERVICE AT 1,160 VOLTS FOR 500 KW AND 2,000 KW AND 11,000 VOLTS FOR 10,000 KW. BILL DIVIDED BY .940093 TO REFLECT STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE.

500 KW AND 2,000 KW AT S.C. NO. 3 RATES, 10,000 KW AT S.C. NO. 3-A - TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS, 58% ENERGY USAGE OFF-PEAK, 42% ON-PEAK. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW, AND 60,000 VOLTS FOR 10,000 KW. INCLUDES FCA OF $0.025545 PER KW FOR S.C. NO. 3 AND 3-A, BILL DIVIDED BY .9254 TO REFLECT STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE. BASE RATES ARE ADJUSTED TO REFLECT NER4M, MERIT, REGULATORY SURCHARGE & COMPRESSION ADJUSTMENTS.

500 KW AT S.C. NO. 3 RATES, 2,000 KW AND 10,000 KW AT S.C. NO. 9 - TIME-OF-DAY RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS, 55% USAGE 5:00 A.M. TO 11:59 P.M. MONDAY-FRIDAY (EXCEPT HOLIDAYS), 45% USAGE REMAINING HOURS INCLUDES FCA OF $0.05051 PER KW. BILL DIVIDED BY .9318 TO REFLECT MTA, STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE. BASE RATES ARE ADJUSTED TO REFLECT RD4M SURCHARGE.

SUMMER PERIOD: 6/1 - 9/30.

S.C. NO. 8 - TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS, 34% ENERGY USAGE OFF-PEAK, 48% SHOULDER-PEAK AND 18% ON-PEAK. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW, 11,000 VOLTS FOR 10,000 KW. BILL INCLUDES SURCHARGE OF 7.9457% TO REFLECT STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE.