<table>
<thead>
<tr>
<th></th>
<th>Small</th>
<th>Medium</th>
<th>Large</th>
</tr>
</thead>
<tbody>
<tr>
<td>500 kW</td>
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</tr>
<tr>
<td>144,000 KWH</td>
<td>$11,178.10</td>
<td>$64,228.94</td>
<td>$304,302.43</td>
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<td>2,000 KW</td>
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<tr>
<td>720,000 KWH</td>
<td>$17,284.65</td>
<td>$57,136.93</td>
<td>$348,800.31</td>
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<tr>
<td>10,000 KW</td>
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<tr>
<td>4,680,000 KWH</td>
<td>$15,833.08</td>
<td>$76,314.35</td>
<td>$466,886.96</td>
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- **CENTRAL HUDSON GAS & ELECTRIC CORPORATION**
- **POUGHKEEPSIE (1)**
- **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (2)**
- **NEW YORK CITY (3)**
- **LONG ISLAND LIGHTING COMPANY (2)**
- **MINEOLA (4)**
- **NEW YORK STATE ELECTRIC & GAS CORPORATION**
- **ITHACA (5)**
- **NIAGARA MOHAWK POWER CORP.**
- **BUFFALO (6)**
- **RANGE AND ROCKLAND UTILITIES, INC. (2)**
- **MIDDLETOWN (7)**
- **ROCHESTER GAS & ELECTRIC CORPORATION (8)**
- **ROCHESTER (9)**

**NOTES:**
- ALL BILLS (A) ARE FOR A 30-DAY PERIOD.
- (B) ASSUME NO REACTIVE DEMAND.
- (C) EXCLUDE EFFECT OF DEMAND RATCHETS AND INCLUDE ALL ADJUSTMENTS APPLICABLE IN THE SPECIFIED MUNICIPALITY INCLUDING FICA, SURCHARGE TO REFLECT STATE AND/OR LOCAL GROSS REVENUE TAXES (GRT) AND SURCHARGE TO REFLECT THE TEMPORARY METROPOLITAN BUSINESS TAX SURCHARGE (MTA) AND SURCHARGE TO REFLECT RECOVERY OF TEMPORARY TAX.
- L.F. = LOAD FACTOR.

(1) 500 KW AT S.C. NO. 2 RATES; 2,000 KW AT S.C. NO. 3; AND 10,000 KW AT S.C. NO. 13. INCLUDES FICA OF $0.0404 PER KWH FOR S.C. NO. 2, $0.0013 FOR S.C. NO. 3 AND $0.0017 FOR S.C. NO. 13. BILL DIVIDED BY .93659 TO REFLECT STATE AND LOCAL GRT, MTA AND TEMP. SURCHARGE. ASSUMES PEAK PERIOD DEMAND ESTABLISHED ON WEEKDAYS BETWEEN 8:00 A.M. AND 10:00 P.M., BASIC DEMAND AT SAME LEVEL; 40% ENERGY USAGE ON-PEAK AND 59% ENERGY USAGE OFF-PEAK INCLUDES WINTER PEAK PERIOD DEMAND CHARGE. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW AND 65,000 VOLTS FOR 10,000 KW.

(2) WINTER PERIOD: OCTOBER - MAY

*Report will be prepared semi-annually (January 1 and July 1)*
(3) 500 KW AT S.C. NO. 9 STANDARD RATE, $1,000 AND 10,000 KW AT S.C. NO. 9 – TIME-OF-DAY RATES ASSUMING 42% USAGE ON-PEAK, 58% USAGE OFF-PEAK. INCLUDES FCA OF $0.005069 PER KWH AND 8.033% SURCHARGE TO REFLECT STATE AND LOCAL GRT, MTA AND TEMP. TAX SURCHARGE.

(4) ALL BILLS COMPUTED AT S.C. NO. 2-MRP (RATE I) TIME-OF-DAY RATES ASSUMING 29% USAGE OFF-PEAK, 71% USAGE INTERMEDIATE PERIOD. 500 KW AND 2,000 KW AT PRIMARY SERVICE, 10,000 KW AT TRANSMISSION SERVICE (69,000 VOLTS). INCLUDES FCA OF $0.002150 PER KWH, SURCHARGE OF 6.6807% TO REFLECT STATE AND LOCAL REVENUE TAX, MTA AND TEMP. TAX SURCHARGE.

(5) ALL BILLS COMPUTED AT S.C. NO. 7 – TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND DURING ALL PERIODS, 55% ENERGY USE OFF-PEAK, 45% ON-PEAK ASSUMING CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 600 KW AND 2,000 KW AND 116,000 VOLTS FOR 10,000 KW. INCLUDES RATE SURCHARGE OF 1.4845% BILL DIVIDED BY .948325 TO REFLECT STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE.

(6) 500 KW AND 2,000 KW AT S.C. NO. 3 RATES, 10,000 KW AT S.C. NO. 3-A – TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS. 68% ENERGY USAGE OFF-PEAK, 42% ON-PEAK. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW, AND 60,000 VOLTS FOR 16,000 KW. INCLUDES FCA OF $.001242 PER KWH FOR S.C. NO. 3 AND S.C. NO. 3-A. BILL DIVIDED BY .9264 TO REFLECT STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE. BASE RATES ARE ADJUSTED TO REFLECT NERAM AND MERIT ADJUSTMENTS.

(7) 500 KW AT S.C. NO. 3 RATES, 2,000 KW AND 10,000 KW AT S.C. NO. 9 – TIME-OF-DAY RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS. 45% USAGE 8:00 A.M. TO 11:00 P.M. MON.-FRI., 55% USAGE REMAINING HOURS. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 2,000 KW, AND 69,000 VOLTS FOR 10,000 KW. INCLUDES FCA OF $.005580 PER KWH. BILL DIVIDED BY .9385 TO REFLECT STATE AND LOCAL GRT, MTA AND TEMP. TAX SURCHARGE. BASE RATES ARE ADJUSTED TO REFLECT NDM SURCHARGE.

(8) WINTER PERIOD – 12/1 – 2/28.

(9) S.C. NO. 8 – TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS. 40% ENERGY USAGE OFF-PEAK, 48% SHOULDIER-PEAK AND 12% ON-PEAK. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW, 115,000 VOLTS FOR 10,000 KW. INCLUDES FCA OF $.005380 PER KWH, 7.9487% SURCHARGE TO REFLECT STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE.