<table>
<thead>
<tr>
<th></th>
<th>SMALL - 10 KW</th>
<th>MEDIUM - 50 KW</th>
<th>LARGE - 250 KW</th>
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<tr>
<td></td>
<td>20% L.F.</td>
<td>30% L.F.</td>
<td>25% L.F.</td>
</tr>
<tr>
<td></td>
<td>30% L.F.</td>
<td>30% L.F.</td>
<td>30% L.F.</td>
</tr>
<tr>
<td>1.440</td>
<td>2,160</td>
<td>9,000</td>
<td>12,600</td>
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<table>
<thead>
<tr>
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<th>KWH</th>
<th>KWH</th>
<th>KWH</th>
<th>KWH</th>
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<tr>
<td>11.10.91</td>
<td>5,056.27</td>
<td>6,784.58</td>
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</tbody>
</table>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION (1)  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (2)  
NEW YORK CITY (3)  
LONG ISLAND LIGHTING COMPANY (2)  
MINDELA (4)  
NEW YORK STATE ELECTRIC & GAS CORPORATION (2)  
ITHACA (5)  
MAGARA MOHAWK POWER CORP. BUFFALO (6)  
ORANGE AND ROCKLAND UTILITIES, INC. (2)  
MIDDLETOWN (7)  
ROCHESTER GAS AND ELECTRIC CORPORATION (8)  
ROCHESTER (9)  

Notes: All bills are for a 30-day period and include all adjustments applicable in the specified municipality including FCA, surcharge to reflect state and/or local gross revenue taxes (GRT) and surcharge to reflect the temporary metropolitan business tax surcharge (MTA). All bills also assume no reactive demand and exclude the effect of demand ratchets. L.F. = Load Factor.

(1) S.C. NO. 2. 10 KW AT NON-METERED DEMAND RATE. INCLUDES FCA OF $0.0520 PER KWH. BILL DIVIDED BY 33593 TO REFLECT STATE AND LOCAL GRT, AND MTA.
(2) SUMMER PERIOD: JUNE-SEPTEMBER
(3) 10 KW AT S.C. NO. 2. 50 KW AND 250 KW AT S.C. NO. 9. INCLUDES FCA OF $0.0149 PER KWH, 7.8934% SURCHARGE TO REFLECT STATE AND LOCAL GRT, AND MTA.

*Report will be prepared semi-annually (January 1 and July 1).
（4）10 KW AND 50 KW AT S.C. NO. 2, 250 KW AT S.C. NO. 2-AMPS (RATE 1)
INCLUDES FCA OF $0.0229 PER KWH, 6.364% SURCHARGE TO REFLECT STATE AND
LOCAL GRT. AND MTA.

（5）S.C. NO. 2. BILL DIVIDED BY 9475 TO REFLECT STATE AND LOCAL GRT.

（6）10 KW, 1,440 KWH AT S.C. NO. 2 NON-METERED DEMAND. INCLUDES FCA OF $.004556 PER KWH.
10 KW, 2,150 KWH AT S.C. NO. 2 METERED DEMAND. INCLUDES FCA OF $.004556 PER
KWH. 250 KW AT S.C. NO. 3 AT LESS THAN 2,500 VOLTS, INCLUDES FCA OF $.004556 PER KWH.
BILL DIVIDED BY 9275 TO REFLECT STATE AND LOCAL GRT. BASE RATES ARE ADJUSTED TO REFLECT
NERA MERO. REGULATORY SURCHARGE & COMPRESSION ADJUSTMENTS.

（7）10 KW AND 50 KW AT S.C. NO. 2, 250 KW AT S.C. NO. 2. INCLUDES FCA OF $.00535 PER
KWH. BILL DIVIDED BY 9401 TO REFLECT STATE AND LOCAL GRT. AND MTA.
BASE RATES ARE ADJUSTED TO REFLECT ROM SURCHARGE.

（8）SUMMER PERIOD - 6/1 - 9/30.

（9）10 KW AT S.C. NO. 2, 50 KW AT S.C. NO. 2, 250 KW AT S.C. NO. 3. INCLUDES
SURCHARGE OF 7.8167% TO REFLECT STATE AND LOCAL GRT.