

STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
MONTHLY BILLS OF COMMERCIAL AND INDUSTRIAL CUSTOMERS INCLUDING STATE GRT (1)
LARGE GAS COMPANIES
July 1, 1998*

| | <u>1,000 MCF OR</u> <u>10,000 THERMS</u> | <u>10,000 MCF OR</u> <u>100,000 THERMS</u> | <u>100,000 MCF OR</u> <u>1,000,000 THERMS</u> |
|--|---|---|--|
| | \$ | \$ | \$ |
| THE BROOKLYN UNION GAS COMPANY (2) (3) | | | |
| S.C. NO. 2 - GENERAL | | | |
| BASE RATE | 3,390.82 | 32,820.82 | 327,120.82 |
| GCA \$0.377600 PER THERM | <u>3,776.00</u> | <u>37,760.00</u> | <u>377,600.00</u> |
| SUBTOTAL | 7,166.82 | 70,580.82 | 704,720.82 |
| INCL SURCHARGES (d) | 7,734.83 | 76,174.70 | 760,573.47 |
| CENTRAL HUDSON GAS & ELECTRIC CORP. | | | |
| S.C. NO. 2 - COMMERCIAL & INDUSTRIAL | | | |
| BASE RATE | 5,054.90 | 48,839.90 | 486,689.90 |
| GCA \$0.050030 PER CCF | <u>500.30</u> | <u>5,003.00</u> | <u>50,030.00</u> |
| SUBTOTAL | 5,555.20 | 53,842.90 | 536,719.90 |
| INCL SURCHARGES (a) | 5,801.78 | 56,232.79 | 560,542.98 |
| CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (2) (3) | | | |
| S.C. NO. 2 - GENERAL (NO HTG.) | | | |
| BASE RATE | 5,474.48 | 51,977.48 | 517,007.48 |
| GCA (\$0.028937) PER THERM | <u>(289.37)</u> | <u>(2,893.70)</u> | <u>(28,937.00)</u> |
| SUBTOTAL | 5,185.11 | 49,083.78 | 488,070.48 |
| INCL SURCHARGES NY CITY (d) | 5,598.45 | 52,996.54 | 526,977.51 |
| MARKETSPAN D/B/A BROOKLYN UNION | | | |
| S.C. NO. 2 - GENERAL & S.C. NO. 6 - COMMERCIAL HEATING | | | |
| BASE RATE | 3,971.85 | 39,575.85 | 395,615.85 |
| GCA \$0.308600 PER THERM | <u>3,086.00</u> | <u>30,860.00</u> | <u>308,600.00</u> |
| SUBTOTAL | 7,057.85 | 70,435.85 | 704,215.85 |
| INCL SURCHARGES (c) | 7,435.99 | 74,209.59 | 741,945.62 |
| NATIONAL FUEL GAS DISTRIBUTION CORP. | | | |
| S.C. NO. 3 - GENERAL | | | |
| BASE RATE | 5,031.47 | 46,905.77 | 465,648.77 |
| GCA \$0.114160 PER CCF | <u>1,141.60</u> | <u>11,416.00</u> | <u>114,160.00</u> |
| SUBTOTAL | 6,173.07 | 58,321.77 | 579,808.77 |
| INCL SURCHARGES BUFFALO (b) | 6,655.60 | 62,880.61 | 625,130.68 |

*Report will be prepared semi-annually (January 1 and July 1)

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LARGE GAS COMPANIES
July 1, 1998*

| | 1,000 MCF OR <u>10,000 THERMS</u> \$ | 10,000 MCF OR <u>100,000 THERMS</u> \$ | 100,000 MCF OR <u>1,000,000 THERMS</u> \$ |
|--|--|--|---|
| NEW YORK STATE ELECTRIC & GAS CORP. | | | |
| ELMIRA DISTRICT (3) | | | |
| INDEX OPTION (5) | | | |
| S.C. NO. 2 - GENERAL (4) | | | |
| BASE RATE | 6,152.93 | 50,582.43 | 452,972.43 |
| RATE ADJ. \$0.048400 PER THERM | <u>484.00</u> | <u>4,840.00</u> | <u>48,400.00</u> |
| SUBTOTAL | 6,636.93 | 55,422.43 | 501,372.43 |
| INCL SURCHARGES (b) | 7,028.66 | 58,693.60 | 530,964.68 |
| FIXED OPTION (5) | | | |
| S.C. NO. 2 - GENERAL (4) | | | |
| BASE RATE | 6,152.93 | 50,582.43 | 452,972.43 |
| RATE ADJ. \$0.053500 PER THERM | <u>535.00</u> | <u>5,350.00</u> | <u>53,500.00</u> |
| SUBTOTAL | 6,687.93 | 55,932.43 | 506,472.43 |
| INCL SURCHARGES (b) | 7,082.67 | 59,233.70 | 536,365.70 |
| GOSHEN DISTRICT (3) | | | |
| INDEX OPTION (5) | | | |
| S.C. NO. 2 - GENERAL | | | |
| BASE RATE | 4,550.39 | 35,558.89 | 317,978.89 |
| RATE ADJ. \$0.048400 PER THERM | <u>484.00</u> | <u>4,840.00</u> | <u>48,400.00</u> |
| SUBTOTAL | 5,034.39 | 40,398.89 | 366,378.89 |
| INCL SURCHARGES (c) | 5,324.71 | 42,728.63 | 387,507.34 |
| FIXED OPTION (5) | | | |
| S.C. NO. 2 - GENERAL | | | |
| BASE RATE | 4,550.39 | 35,558.89 | 317,978.89 |
| RATE ADJ. \$0.053500 PER THERM | <u>535.00</u> | <u>5,350.00</u> | <u>53,500.00</u> |
| SUBTOTAL | 5,085.39 | 40,908.89 | 371,478.89 |
| INCL SURCHARGES (c) | 5,378.66 | 43,268.04 | 392,901.45 |
| LOCKPORT DISTRICT (3) | | | |
| INDEX OPTION (5) | | | |
| S.C. NO. 2 - GENERAL | | | |
| BASE RATE | 5,853.04 | 46,172.04 | 418,772.04 |
| RATE ADJ. \$0.048400 PER THERM | <u>484.00</u> | <u>4,840.00</u> | <u>48,400.00</u> |
| SUBTOTAL | 6,337.04 | 51,012.04 | 467,172.04 |
| INCL SURCHARGES (b) | 6,711.07 | 54,022.90 | 494,745.70 |
| FIXED OPTION (5) | | | |
| S.C. NO. 2 - GENERAL | | | |
| BASE RATE | 5,853.04 | 46,172.04 | 418,772.04 |
| RATE ADJ. \$0.053500 PER THERM | <u>535.00</u> | <u>5,350.00</u> | <u>53,500.00</u> |
| SUBTOTAL | 6,388.04 | 51,522.04 | 472,272.04 |
| INCL SURCHARGES (b) | 6,765.08 | 54,563.00 | 500,146.72 |

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| | <u>1,000 MCF OR 10,000 THERMS</u> | <u>10,000 MCF OR 100,000 THERMS</u> | <u>100,000 MCF OR 1,000,000 THERMS</u> |
|--|---------------------------------------|---|--|
| NEW YORK STATE ELECTRIC & GAS CORP. | \$ | \$ | \$ |
| OWEGO DISTRICT (3) | | | |
| INDEX OPTION (5) | | | |
| S.C. NO. 2 - GENERAL | | | |
| BASE RATE | 3,977.05 | 35,249.55 | 325,589.55 |
| RATE ADJ. \$0.048400 PER THERM | <u>484.00</u> | <u>4,840.00</u> | <u>48,400.00</u> |
| SUBTOTAL | 4,461.05 | 40,089.55 | 373,989.55 |
| INCL SURCHARGES (b) | 4,724.35 | 42,455.74 | 396,063.35 |
| | | | |
| FIXED OPTION (5) | | | |
| S.C. NO. 2 - GENERAL | | | |
| BASE RATE | 3,977.05 | 35,249.55 | 325,589.55 |
| RATE ADJ. \$0.053500 PER THERM | <u>535.00</u> | <u>5,350.00</u> | <u>53,500.00</u> |
| SUBTOTAL | 4,512.05 | 40,599.55 | 379,089.55 |
| INCL SURCHARGES (b) | 4,778.36 | 42,995.84 | 401,464.36 |
| | | | |
| COMBINED DISTRICTS (3) | | | |
| INDEX OPTION (5) | | | |
| S.C. NO. 2 - GENERAL | | | |
| BASE RATE | 6,383.04 | 51,602.04 | 454,892.04 |
| RATE ADJ. \$0.048400 PER THERM | <u>484.00</u> | <u>4,840.00</u> | <u>48,400.00</u> |
| SUBTOTAL | 6,867.04 | 56,442.04 | 503,292.04 |
| INCL SURCHARGES (b) | 7,272.35 | 59,773.39 | 532,997.59 |
| | | | |
| FIXED OPTION (5) | | | |
| S.C. NO. 2 - GENERAL | | | |
| BASE RATE | 6,383.04 | 51,602.04 | 454,892.04 |
| RATE ADJ. \$0.053500 PER THERM | <u>535.00</u> | <u>5,350.00</u> | <u>53,500.00</u> |
| SUBTOTAL | 6,918.04 | 56,952.04 | 508,392.04 |
| INCL SURCHARGES (b) | 7,326.36 | 60,313.49 | 538,398.61 |
| | | | |
| BINGHAMTON DISTRICT (3) | | | |
| INDEX OPTION (5) | | | |
| S.C. NO. 2 - INDUSTRIAL | | | |
| BASE RATE | 4,810.07 | 39,990.07 | 382,080.07 |
| RATE ADJ. \$0.081800 PER THERM | <u>818.00</u> | <u>8,180.00</u> | <u>81,800.00</u> |
| SUBTOTAL | 5,628.07 | 48,170.07 | 463,880.07 |
| INCL SURCHARGES (b) | 5,960.25 | 51,013.19 | 491,259.43 |
| | | | |
| FIXED OPTION (5) | | | |
| S.C. NO. 2 - INDUSTRIAL | | | |
| BASE RATE | 4,810.07 | 39,990.07 | 382,080.07 |
| RATE ADJ. \$0.053500 PER THERM | <u>535.00</u> | <u>5,350.00</u> | <u>53,500.00</u> |
| SUBTOTAL | 5,345.07 | 45,340.07 | 435,580.07 |
| INCL SURCHARGES (b) | 5,660.55 | 48,016.15 | 461,289.10 |

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|---|---|---|--|
| NEW YORK STATE ELECTRIC & GAS CORP. | | | |
| CHAMPLAIN DISTRICT (3) | | | |
| INDEX OPTION (5) | | | |
| S.C. NO. 4 - LARGE GENERAL | | | |
| BASE RATE | 6,490.80 | 62,872.80 | 625,822.80 |
| RATE ADJ. \$0.048400 PER THERM | <u>818.00</u> | <u>8,180.00</u> | <u>81,800.00</u> |
| SUBTOTAL | 7,308.80 | 71,052.80 | 707,622.80 |
| INCL SURCHARGES (b) | 7,740.18 | 75,246.51 | 749,388.47 |
| FIXED OPTION (5) | | | |
| S.C. NO. 4 - LARGE GENERAL | | | |
| BASE RATE | 6,490.80 | 62,872.80 | 625,822.80 |
| RATE ADJ. \$0.053500 PER THERM | <u>535.00</u> | <u>5,350.00</u> | <u>53,500.00</u> |
| SUBTOTAL | 7,025.80 | 68,222.80 | 679,322.80 |
| INCL SURCHARGES (b) | 7,440.48 | 72,249.48 | 719,418.13 |
| NIAGARA MOHAWK POWER CORP. (2) (3) | | | |
| S.C. NO. 3 - LARGE GENERAL | | | |
| BASE RATE | 4,500.00 | 40,500.00 | 400,500.00 |
| GCA \$0.013420 PER THERM | <u>134.20</u> | <u>1,342.00</u> | <u>13,420.00</u> |
| SUBTOTAL | 4,634.20 | 41,842.00 | 413,920.00 |
| INCL SURCHARGES (a) | 4,839.90 | 43,699.22 | 432,292.43 |
| ORANGE AND ROCKLAND UTILITIES, INC. | | | |
| S.C. NO. 2 - GENERAL | | | |
| BASE RATE | 5,267.61 | 50,267.61 | 500,267.61 |
| GCA \$0.110520 PER CCF | <u>1,105.20</u> | <u>11,052.00</u> | <u>110,520.00</u> |
| SUBTOTAL | 6,372.81 | 61,319.61 | 610,787.61 |
| INCL SURCHARGES (c) | 6,702.59 | 64,492.78 | 642,394.71 |
| ROCHESTER GAS AND ELECTRIC CORP. (3) | | | |
| S.C. NO. 1 - GENERAL | | | |
| BASE RATE | 4,738.28 | 44,697.08 | 398,955.08 |
| GCA \$0.139273 PER THERM | <u>1,392.73</u> | <u>13,927.30</u> | <u>139,273.00</u> |
| SUBTOTAL | 6,131.01 | 58,624.38 | 538,228.08 |
| INCL SURCHARGES ROCH (b) | 6,610.25 | 63,206.87 | 580,299.75 |
| ST. LAWRENCE GAS COMPANY, INC. (3) | | | |
| S.C. NO. 2 AND 2A - GENERAL | | | |
| BASE RATE | 3,773.42 | 35,454.59 | 352,266.29 |
| GCA (\$0.014477) PER THERM | <u>(144.77)</u> | <u>(1,447.70)</u> | <u>(14,477.00)</u> |
| SUBTOTAL | 3,628.65 | 34,006.89 | 337,789.29 |
| INCL SURCHARGES (a) | 3,829.71 | 35,891.18 | 356,505.85 |

**MONTHLY BILLS OF COMMERCIAL AND INDUSTRIAL CUSTOMERS
LARGE GAS COMPANIES
July 1, 1998
NOTES**

- (1) Surcharges: Letter designation in parentheses refers to column in attachment.**
- (2) Company has exact day billing.**
- (3) Company's rates and charges are stated on a therm basis. Meter readings in Mcf are converted to therms for billing using the average therm content of gas delivered to the customer's area during the billing period. One Mcf equals ten therms only when the gas delivered contains 1,000 Btu per cubic foot.**
- (4) Discount for Sales in Excess of 600,000 Therms per month. Discount Rate in effect 10/1/93 is \$.4498.**
- (5) Index Price Option: Prices are adjusted monthly for average changes in published commodity price indices when such changes from the base index of \$.148 per therm of gas occur.**

Fixed Price Option: Prices are adjusted based on the difference between the New York Mercantile Exchange Futures closing price and the NYMEX base of \$.155 per therm. Rates are fixed at a price related to the duration of the term. Bills included in this report are based on a 7-month term.

ATTACHMENT

**MONTHLY BILLS OF COMMERCIAL AND INDUSTRIAL CUSTOMERS
LARGE GAS COMPANIES
July 1, 1998***

Factors Applied to Subtotals

| <u>Utility</u> | <u>State GRT</u> (a) | <u>State & Local GRT</u> (b) | <u>State GRT & MTA</u> (c) | <u>State & Local GRT & MTA</u> (d) |
|---|-------------------------|-------------------------------------|-----------------------------------|---|
| Brooklyn Union | | | | X1.079255 |
| Central Hudson Dutchess & Orange Counties | | | / .95080 | / .94080 |
| Other Counties | / .95750 | / .94750 | | |
| Con Edison Westchester | | | X1.053216 | |
| " | | | | X1.064332 |
| NYC | | | | X1.079716 |
| Yonkers | | | | X1.087283 |
| LILCO All except NYC | | | X1.053577 | |
| " | | | | X1.064697 |
| NYC | | | | X1.080086 |
| National Fuel All except Buffalo | X1.044386 | X1.055409 | | |
| Buffalo | | X1.078167 | | |
| NYSE&G Owego, Lockport, Elmira | | | | |
| Binghamton, Cham | / .954267 | / .944267 | | |
| Goshen | | | / .945476 | / .935568 |
| Combined | / .954267 | / .944267 | / .946532 | |
| Niagara Mohawk | / .9575 | / .9475 | | |
| Orange & Rockland | | | / .950798 | / .940868 |
| Rochester Gas & Elec. All except Rochest | X1.044386 | X1.055409 | | |
| Rochester | | X1.078167 | | |
| St. Lawrence | / .9475 | / .9575 | | |