

STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
MONTHLY BILLS OF COMMERCIAL AND INDUSTRIAL CUSTOMERS INCLUDING STATE GRT (1)
LARGE GAS COMPANIES
January 1, 1999*

	1,000 MCF OR <u>10,000 THERMS</u> \$	10,000 MCF OR <u>100,000 THERMS</u> \$	100,000 MCF OR <u>1,000,000 THERMS</u> \$
THE BROOKLYN UNION GAS COMPANY (2) (3)			
S.C. NO. 2 - GENERAL			
BASE RATE	3,299.88	31,919.88	318,119.88
GCA \$0.390400 PER THERM	<u>3,904.00</u>	<u>39,040.00</u>	<u>390,400.00</u>
SUBTOTAL	7,203.88	70,959.88	708,519.88
INCL SURCHARGES (d)	7,753.75	76,376.25	762,601.20
CENTRAL HUDSON GAS & ELECTRIC CORP.			
S.C. NO. 2 - COMMERCIAL & INDUSTRIAL			
BASE RATE	5,054.90	48,839.90	486,689.90
GCA \$0.117950 PER CCF	<u>1,179.50</u>	<u>11,795.00</u>	<u>117,950.00</u>
SUBTOTAL	6,234.40	60,634.90	604,639.90
INCL SURCHARGES (a)	6,494.17	63,161.35	629,833.23
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (2) (3)			
S.C. NO. 2 - GENERAL (HTG.)			
BASE RATE	6,082.15	57,580.15	572,560.15
GCA \$0.004643 PER THERM	<u>46.43</u>	<u>464.30</u>	<u>4,643.00</u>
SUBTOTAL	6,128.58	58,044.45	577,203.15
INCL SURCHARGES NY CITY (d)	6,599.46	62,504.24	621,551.98
MARKETSPAN D/B/A BROOKLYN UNION			
S.C. NO. 2 - GENERAL (HTG.)			
BASE RATE	3,505.87	33,106.87	329,116.87
GCA \$0.351541 PER THERM	<u>3,515.41</u>	<u>35,154.10</u>	<u>351,541.00</u>
SUBTOTAL	7,021.28	68,260.97	680,657.87
INCL SURCHARGES (c)	7,378.20	71,730.95	715,258.43
NATIONAL FUEL GAS DISTRIBUTION CORP.			
S.C. NO. 3 - GENERAL			
BASE RATE	5,031.47	46,905.77	465,648.77
GCA \$0.086130 PER CCF	<u>861.30</u>	<u>8,613.00</u>	<u>86,130.00</u>
SUBTOTAL	5,892.77	55,518.77	551,778.77
INCL SURCHARGES BUFFALO (b)	6,336.31	59,697.61	593,310.61

*Report will be prepared semi-annually (January 1 and July 1)

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NEW YORK STATE ELECTRIC & GAS CORP.			
ELMIRA DISTRICT (3)			
INDEX OPTION (5)			
S.C. NO. 2 - GENERAL (4)			
BASE RATE	5,992.39	50,338.39	452,728.39
RATE ADJ. \$0.029700 PER THERM	297.00	2,970.00	29,700.00
CAPACITY RELEASE CRE (\$0.005000) PER THERM	<u>(50.00)</u>	<u>(500.00)</u>	<u>(5,000.00)</u>
SUBTOTAL	6,239.39	52,808.39	477,428.39
INCL SURCHARGES (b)	6,567.78	55,587.78	502,556.20
FIXED OPTION (5)			
S.C. NO. 2 - GENERAL (4)			
BASE RATE	5,992.39	50,338.39	452,728.39
RATE ADJ. \$0.049600 PER THERM	<u>496.00</u>	<u>4,960.00</u>	<u>49,600.00</u>
SUBTOTAL	6,488.39	55,298.39	502,328.39
INCL SURCHARGES (b)	6,829.88	58,208.83	528,766.73
GOSHEN DISTRICT (3)			
INDEX OPTION (5)			
S.C. NO. 2 - GENERAL			
BASE RATE	4,550.39	35,558.89	317,978.89
RATE ADJ. \$0.029700 PER THERM	<u>297.00</u>	<u>2,970.00</u>	<u>29,700.00</u>
SUBTOTAL	4,847.39	38,528.89	347,678.89
INCL SURCHARGES (c)	5,083.56	40,406.08	364,618.33
FIXED OPTION (5)			
S.C. NO. 2 - GENERAL			
BASE RATE	4,550.39	35,558.89	317,978.89
RATE ADJ. \$0.049600 PER THERM	<u>496.00</u>	<u>4,960.00</u>	<u>49,600.00</u>
SUBTOTAL	5,046.39	40,518.89	367,578.89
INCL SURCHARGES (c)	5,292.26	42,493.03	385,487.89
LOCKPORT DISTRICT (3)			
INDEX OPTION (5)			
S.C. NO. 2 - GENERAL			
BASE RATE	5,853.04	46,172.04	418,772.04
RATE ADJ. \$0.029700 PER THERM	<u>297.00</u>	<u>2,970.00</u>	<u>29,700.00</u>
SUBTOTAL	6,150.04	49,142.04	448,472.04
INCL SURCHARGES (b)	6,473.73	51,728.46	472,075.83
FIXED OPTION (5)			
S.C. NO. 2 - GENERAL			
BASE RATE	5,853.04	46,172.04	418,772.04
RATE ADJ. \$0.049600 PER THERM	<u>496.00</u>	<u>4,960.00</u>	<u>49,600.00</u>
SUBTOTAL	6,349.04	51,132.04	468,372.04
INCL SURCHARGES (b)	6,683.20	53,823.20	493,023.20

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NEW YORK STATE ELECTRIC & GAS CORP.	\$	\$	\$
OWEGO DISTRICT (3)			
INDEX OPTION (5)			
S.C. NO. 2 - GENERAL			
BASE RATE	3,977.05	35,249.55	325,589.55
RATE ADJ. \$0.029700 PER THERM	<u>297.00</u>	<u>2,970.00</u>	<u>29,700.00</u>
SUBTOTAL	4,274.05	38,219.55	355,289.55
INCL SURCHARGES (b)	4,499.00	40,231.11	373,989.00
 FIXED OPTION (5)			
S.C. NO. 2 - GENERAL			
BASE RATE	3,977.05	35,249.55	325,589.55
RATE ADJ. \$0.049600 PER THERM	<u>496.00</u>	<u>4,960.00</u>	<u>49,600.00</u>
SUBTOTAL	4,473.05	40,209.55	375,189.55
INCL SURCHARGES (b)	4,708.47	42,325.84	394,936.37
 COMBINED DISTRICTS (3)			
INDEX OPTION (5)			
S.C. NO. 2 - GENERAL			
BASE RATE	6,213.80	50,905.30	447,355.30
RATE ADJ. \$0.029700 PER THERM	297.00	2,970.00	29,700.00
CAPACITY RELEASE CRE (\$0.005000) PER THERM	<u>(50.00)</u>	<u>(500.00)</u>	<u>(5,000.00)</u>
SUBTOTAL	6,460.80	53,375.30	472,055.30
INCL SURCHARGES (b)	6,800.84	56,184.53	496,900.32
 FIXED OPTION (5)			
S.C. NO. 2 - GENERAL			
BASE RATE	6,213.80	50,905.30	447,355.30
RATE ADJ. \$0.049600 PER THERM	<u>496.00</u>	<u>4,960.00</u>	<u>49,600.00</u>
SUBTOTAL	6,709.80	55,865.30	496,955.30
INCL SURCHARGES (b)	7,062.95	58,805.58	523,110.84
 BINGHAMTON DISTRICT (3)			
INDEX OPTION (5)			
S.C. NO. 9 - INDUSTRIAL			
BASE RATE	4,810.07	39,990.07	382,080.07
RATE ADJ. \$0.029700 PER THERM	<u>297.00</u>	<u>2,970.00</u>	<u>29,700.00</u>
SUBTOTAL	5,107.07	42,960.07	411,780.07
INCL SURCHARGES (b)	5,375.86	45,221.13	433,452.71
 FIXED OPTION (5)			
S.C. NO. 9 - INDUSTRIAL			
BASE RATE	4,810.07	39,990.07	382,080.07
RATE ADJ. \$0.049600 PER THERM	<u>496.00</u>	<u>4,960.00</u>	<u>49,600.00</u>
SUBTOTAL	5,306.07	44,950.07	431,680.07
INCL SURCHARGES (b)	5,585.34	47,315.86	454,400.07

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NEW YORK STATE ELECTRIC & GAS CORP.			
CHAMPLAIN DISTRICT (3)			
INDEX OPTION (5)			
S.C. NO. 8 - LARGE GENERAL			
BASE RATE	6,490.80	62,872.80	625,822.80
RATE ADJ. \$0.029700 PER THERM	<u>297.00</u>	<u>2,970.00</u>	<u>29,700.00</u>
SUBTOTAL	6,787.80	65,842.80	655,522.80
INCL SURCHARGES (b)	7,145.05	69,308.21	690,024.00
FIXED OPTION (5)			
S.C. NO. 8 - LARGE GENERAL			
BASE RATE	6,490.80	62,872.80	625,822.80
RATE ADJ. \$0.049600 PER THERM	<u>496.00</u>	<u>4,960.00</u>	<u>49,600.00</u>
SUBTOTAL	6,986.80	67,832.80	675,422.80
INCL SURCHARGES (b)	7,354.53	71,402.95	710,971.37
NIAGARA MOHAWK POWER CORP. (2) (3)			
S.C. NO. 3 - LARGE GENERAL			
BASE RATE	4,500.00	40,500.00	400,500.00
GCA (\$0.012020) PER THERM	<u>(120.20)</u>	<u>(1,202.00)</u>	<u>(12,020.00)</u>
SUBTOTAL	4,379.80	39,298.00	388,480.00
INCL SURCHARGES (a)	4,562.29	40,935.42	404,666.67
ORANGE AND ROCKLAND UTILITIES, INC.			
S.C. NO. 2 - GENERAL			
BASE RATE	5,267.61	50,267.61	500,267.61
GCA \$0.135820 PER CCF	<u>1,358.20</u>	<u>13,582.00</u>	<u>135,820.00</u>
SUBTOTAL	6,625.81	63,849.61	636,087.61
INCL SURCHARGES (c)	6,950.54	66,978.86	667,262.10
ROCHESTER GAS AND ELECTRIC CORP. (3)			
S.C. NO. 1 - GENERAL			
BASE RATE	4,738.28	44,697.08	398,955.08
GCA \$0.081369 PER THERM	<u>813.69</u>	<u>8,136.90</u>	<u>81,369.00</u>
SUBTOTAL	5,551.97	52,833.98	480,324.08
INCL SURCHARGES ROCH (b)	5,969.86	56,810.74	516,477.59
ST. LAWRENCE GAS COMPANY, INC. (3)			
S.C. NO. 2 AND 2A - GENERAL			
BASE RATE	3,773.42	35,454.59	352,266.29
GCA \$0.038490 PER THERM	<u>384.90</u>	<u>3,849.00</u>	<u>38,490.00</u>
SUBTOTAL	4,158.32	39,303.59	390,756.29
INCL SURCHARGES (a)	4,377.18	41,372.20	411,322.41

**MONTHLY BILLS OF COMMERCIAL AND INDUSTRIAL CUSTOMERS
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NOTES**

- (1) **Surcharges:** Letter designation in parentheses refers to column in attachment.
- (2) **Company has exact day billing.**
- (3) **Company's rates and charges are stated on a therm basis. Meter readings in Mcf are converted to therms for billing using the average therm content of gas delivered to the customer's area during the billing period. One Mcf equals ten therms only when the gas delivered contains 1,000 Btu per cubic foot.**
- (4) **Discount for Sales in Excess of 600,000 Therms per month. Discount Rate in effect 10/1/93 is \$.4498.**
- (5) **Index Price Option: Prices are adjusted monthly for average changes in published commodity price indices when such changes from the base index of \$.148 per therm of gas occur.**

Fixed Price Option: Prices are adjusted based on the difference between the New York Mercantile Exchange Futures closing price and the NYMEX base of \$.155 per therm. Rates are fixed at a price related to the duration of the term. Bills included in this report are based on a 12-month term.

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Factors Applied to Subtotals

<u>Utility</u>	<u>State GRT</u> (a)	<u>State & Local GRT</u> (b)	<u>State GRT & MTA</u> (c)	<u>State & Local GRT & MTA</u> (d)
Brooklyn Union				X1.07633
Central Hudson Dutchess & Orange Counties			/1.95330	/1.94330
Other Counties	/1.96000	/1.95000		
Con Edison Westchester "			X1.050474	X1.061532
NYC				X1.076834
Yonkers				X1.084360
Marketspan All except NYC "			X1.050834	X1.061895
NYC				X1.077203
National Fuel All except Buffalo Buffalo	X1.041667	X1.052632 X1.075269		
NYSE&G Owego, Lockport, Elmira Binghamton, Champlain Goshen Combined	/1.960000 /1.960000	/1.950000 /1.950000	/1.953542 /1.951629	/1.943609
Niagara Mohawk	/1.9600	/1.9500		
Orange & Rockland			/1.95328	/1.94335
Rochester Gas & Elec. All except Rochester Rochester	X1.041667	X1.052632 X1.075269		
St. Lawrence	/1.9600	/1.9500		