

STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
MONTHLY INDUSTRIAL BILLS INCLUDING STATE GRT
MAJOR ELECTRIC COMPANIES
JULY 1, 2000

SMALL 500 KW 40% L.F. 144,000 KWH	MEDIUM 2000 KW 50% L.F. 720,000 KWH	LARGE 10000 KW 65% L.F. 4,680,000 KWH
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CENTRAL HUDSON GAS & ELECTRIC CORPORATION

BASIC SERVICE CHARGE	17.10	123.00	\$ 123.00
DELIVERY CHARGE (KWH)	167.04	1,744.27	11,473.49
DELIVERY CHARGE (KW)	2,480.00	16,100.00	11,800.00
COMPETITIVE TRANSITION CHARGE (KWH)	1,537.92	7,894.51	85,152.60
COMPETITIVE TRANSITION CHARGE (KW)	925.00	6,260.00	74,700.00
TAXES (POUGHKEEPSIE)	<u>272.63</u>	<u>1,708.07</u>	<u>9,744.23</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 5,399.69	\$ 33,829.85	\$ 192,993.32
ELECTRIC SUPPLY (KWH)	\$ 5,004.00	24,768.00	106,440.05
ELECTRIC SUPPLY (KW)	920.00	6,240.00	-
FUEL ADJUSTMENT	(205.92)	(1,029.60)	(6,692.40)
TAXES (POUGHKEEPSIE)	<u>304.06</u>	<u>1,594.10</u>	<u>5,304.06</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 6,022.14	\$ 31,572.50	\$ 105,051.71
TOTAL ELECTRIC CHARGE	\$ 11,421.83	\$ 65,402.35	\$ 298,045.03

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

BASIC SERVICE CHARGE	\$ -	\$ -	\$ -
DELIVERY CHARGE (KWH)			
DISTRIBUTION	1,425.60	2,376.00	15,444.00
TRANSMISSION	316.80	648.00	4,212.00
MONTHLY ADJUSTMENT	(648.00)	(2,649.60)	(17,222.40)
DELIVERY CHARGE (KW)			
DISTRIBUTION	3,890.00	21,500.00	107,500.00
TRANSMISSION	1,265.00	10,560.00	52,800.00
MONTHLY ADJUSTMENT	(400.00)	(1,520.00)	(7,600.00)
SYSTEM BENEFIT CHARGE	144.00	720.00	4,680.00
MONTHLY ADJUSTMENT CHARGE	(788.26)	(3,941.28)	(25,618.32)
TAXES (NEW YORK CITY)	<u>356.36</u>	<u>1,895.95</u>	<u>9,187.41</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 5,561.50	\$ 29,589.07	\$ 143,382.69
ELECTRIC SUPPLY (KWH)	13,521.60	59,865.12	389,123.28
ELECTRIC SUPPLY (KW)	3,140.00	14,620.00	73,100.00
MARKET SUPPLY CHARGE	2,157.55	10,787.76	70,120.44
TAXES (NEW YORK CITY)	<u>1,288.42</u>	<u>5,838.04</u>	<u>31,645.19</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 20,107.57	\$ 91,110.92	\$ 563,988.91
TOTAL ELECTRIC CHARGE	\$ 25,669.07	\$ 120,699.99	\$ 707,371.60

NEW YORK STATE ELECTRIC & GAS CORP.

BASIC SERVICE CHARGE	\$ 38.23	\$ 38.23	\$ 38.23
DELIVERY CHARGE (KWH)	3,043.15	15,215.76	79,487.46
DELIVERY CHARGE (KW)	5,060.00	20,240.00	75,400.00
TAXES (CITY OF LOCKPORT)	<u>361.37</u>	<u>1,575.45</u>	<u>6,876.60</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 8,502.75	\$ 37,069.44	\$ 161,802.29
ELECTRIC SUPPLY (KWH)	\$ 5,126.40	\$ 25,632.00	\$ 166,608.00
TAXES (CITY OF LOCKPORT)	<u>227.54</u>	<u>1,137.71</u>	<u>7,395.13</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 5,353.94	\$ 26,769.71	\$ 174,003.13
TOTAL ELECTRIC CHARGE	\$ 13,856.69	\$ 63,839.15	\$ 335,805.42

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SMALL 500 KW 40% L.F. <u>144,000 KWH</u>	MEDIUM 2000 KW 50% L.F. <u>720,000 KWH</u>	LARGE 10000 KW 65% L.F. <u>4,680,000 KWH</u>
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NIAGARA MOHAWK POWER CORPORATION

BASIC SERVICE CHARGE	\$ 436.70	\$ 436.70	\$ 1,673.15
DELIVERY CHARGE (KW)	3,175.00	12,700.00	20,800.00
DELIVERY CHARGE ADJUSTMENT	(2,314.08)	(11,570.40)	-
COMPETITIVE TRANSITION CHARGE (KWH)	4,785.12	23,925.60	88,323.20
COMPETITIVE TRANSITION CHARGE (BASIC)	-	-	1,498.85
COMPETITIVE TRANSITION CHARGE (KW)	3,170.00	12,680.00	37,500.00
SYSTEM BENEFIT CHARGE (KWH)	88.27	441.36	2,868.84
TAXES (BUFFALO)	<u>622.73</u>	<u>2,574.22</u>	<u>10,177.60</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 9,963.75	\$ 41,187.48	\$ 162,841.64
ELECTRIC SUPPLY (KWH)	\$ 6,292.80	\$ 31,464.00	\$ 120,512.81
TAXES (BUFFALO)	<u>419.52</u>	<u>2,097.60</u>	<u>8,034.19</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 6,712.32	\$ 33,561.60	\$ 128,547.00
TOTAL ELECTRIC CHARGE	\$ 16,676.07	\$ 74,749.08	\$ 291,388.64

ORANGE AND ROCKLAND UTILITIES, INC.

BASIC SERVICE CHARGE	\$ 100.00	\$ 325.00	\$ 325.00
DELIVERY CHARGE (KWH)	1,107.36	5,270.40	3,217.50
DELIVERY CHARGE (KW)	4,200.00	18,200.00	32,000.00
SYSTEM BENEFIT CHARGE (KWH)	144.00	720.00	4,680.00
ENERGY COST ADJUSTMENT (KWH)	385.92	1,929.60	12,542.40
COMPETITIVE TRANSITION CHARGE (KWH)	-	-	-
TAXES (MIDDLETOWN)	<u>\$ 315.12</u>	<u>\$ 1,403.57</u>	<u>\$ 2,800.50</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 6,252.40	\$ 27,848.57	\$ 55,565.40
ELECTRIC SUPPLY (KWH)	\$ 12,009.60	\$ 56,548.80	\$ 367,567.20
TAXES (MIDDLETOWN)	<u>637.41</u>	<u>3,001.33</u>	<u>19,508.62</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 12,647.01	\$ 59,550.13	\$ 387,075.82
TOTAL ELECTRIC CHARGE	\$ 18,899.41	\$ 87,398.69	\$ 442,641.22

ROCHESTER GAS AND ELECTRIC CORP.

DELIVERY CHARGE. PER KWH	4,153.77	20,768.83	68,108.98
DELIVERY CHARGE. PER KW	4,865.00	19,460.00	64,700.00
TAXES (CITY OF ROCHESTER)	<u>601.25</u>	<u>2,681.94</u>	<u>8,853.98</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 9,620.02	\$ 42,910.77	\$ 141,662.95
ELECTRIC SUPPLY	3,862.08	19,310.40	125,517.60
TAXES (CITY OF ROCHESTER)	<u>257.47</u>	<u>1,287.37</u>	<u>8,367.88</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 4,119.55	\$ 20,597.77	\$ 133,885.48
TOTAL ELECTRIC CHARGE	\$ 13,739.57	\$ 63,508.53	\$ 275,548.43

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JULY 1, 2000**

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

	S.C. No. 9 <u>HIGH TENSION</u>
DISTRIBUTION CHARGE. PER KWH	
FIRST 15000 KWH	0.0099
OVER 15000 KWH	0.0099
TRANSMISSION CHARGE. PER KWH	
FIRST 15000 KWH	0.0022
OVER 15000 KWH	0.0022
MONTHLY ADJUSTMENT	
FIRST 15000 KWH	(0.0045)
OVER 15000 KWH	(0.0045)
DISTRIBUTION CHARGE. PER KW	
FIRST 900 KW	7.78
OVER 900 KW	7.10
TRANSMISSION CHARGE. PER KW	
FIRST 900 KW	2.53
OVER 900 KW	2.31
MONTHLY ADJUSTMENT	
FIRST 900 KW	(0.80)
OVER 900 KW	(0.80)
SYSTEM BENEFIT CHARGE. PER KWH	0.001
ELECTRIC SUPPLY. PER KWH	
FIRST 15000 KWH	0.0939
OVER 15000 KWH	0.0939
ELECTRIC SUPPLY. PER KW	
FIRST 900 KW	6.28
OVER 900 KW	6.28
TAXES	6.8463%
MAC. PER KWH	(0.005474)
MSC. PER KWH	0.014983
	SC9 TOU
	<u>HIGH TENSION</u>
DISTRIBUTION CHARGE. PER KWH	
ON-PEAK	0.0033
OFF-PEAK	0.0033
TRANSMISSION CHARGE. PER KWH	
ON-PEAK	0.0009
OFF-PEAK	0.0009
MONTHLY ADJUSTMENT	
ON-PEAK	(0.0060)
OFF-PEAK	(0.0020)
DISTRIBUTION CHARGE. PER KW	
ON-PEAK	0
OFF-PEAK	10.75
TRANSMISSION CHARGE. PER KW	
ON-PEAK	5.28
OFF-PEAK	0
MONTHLY ADJUSTMENT	
ON-PEAK	(0.76)
OFF-PEAK	0
SYSTEM BENEFIT CHARGE. PER KWH	0.001
ELECTRIC SUPPLY. PER KWH	
ON-PEAK	0.1332
OFF-PEAK	0.0469
ELECTRIC SUPPLY. PER KW	
ON-PEAK	7.31
OFF-PEAK	0
TAXES	6.8463%
MAC. PER KWH	(0.005474)
MSC. PER KWH	0.014983

ORANGE AND ROCKLAND UTILITIES, INC.

	S.C. NO. 3
BASIC SERVICE CHARGE	100
DELIVERY CHARGE. PER KW	8.4
DELIVERY CHARGE. PER KWH	
FIRST 300 HRS. USE	0.00769
OVER 300 HRS. USE	0.00295
SYSTEM BENEFIT CHARGE. PER KWH	0.001
ENERGY COST ADJUSTMENT. PER KWH	0.00268
COMPETITIVE TRANSITION CHARGE. PER KWH	0
ELECTRIC SUPPLY. PER KWH	0.0834
TAXES (MIDDLETOWN) - BILLS DIVIDED BY:	0.9496
	S.C. NO. 9
	<u>PRIMARY</u>
BASIC SERVICE CHARGE	325
DELIVERY CHARGE. PER KW	
ON-PEAK (PERIOD A)	9.1
OFF-PEAK (PERIOD C)	0
DELIVERY CHARGE. PER KWH	
ON-PEAK (PERIOD A)	0.0102
OFF-PEAK (PERIOD C)	0.0038
SYSTEM BENEFIT CHARGE. PER KWH	0.001
ENERGY COST ADJUSTMENT. PER KWH	0.00268
COMPETITIVE TRANSITION CHARGE. PER KWH	0
ELECTRIC SUPPLY. PER KWH	0.07854
TAXES (MIDDLETOWN) - BILLS DIVIDED BY:	0.9496
	S.C. NO. 22
	<u>TRANS.</u>
BASIC SERVICE CHARGE	325
DELIVERY CHARGE. PER KW	
ON-PEAK (PERIOD A)	3.2
OFF-PEAK (PERIOD C)	0
DELIVERY CHARGE. PER KWH	
ON-PEAK (PERIOD A)	0.00089
OFF-PEAK (PERIOD C)	0.00044
SYSTEM BENEFIT CHARGE. PER KWH	0.001
ENERGY COST ADJUSTMENT. PER KWH	0.00268
COMPETITIVE TRANSITION CHARGE. PER KWH	0
ELECTRIC SUPPLY. PER KWH	0.0827
TAXES (MIDDLETOWN) - BILLS DIVIDED BY:	0.9496

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CENTRAL HUDSON GAS & ELECTRIC CORPORATION	
	S.C. NO. 2 DEMAND <u>PRIMARY</u>
BASIC SERVICE CHARGE	17.10
DELIVERY CHARGE. PER KWH	0.00116
DELIVERY CHARGE. PER KW	4.96
COMPETITIVE TRANSITION CHARGE. PER KWH	0.01068
COMPETITIVE TRANSITION CHARGE. PER KW	1.85
ELECTRIC SUPPLY CHARGE. PER KWH*	0.03475
ELECTRIC SUPPLY CHARGE. PER KW*	1.84
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: FAC. PER KWH	0.94951 (0.00143)
	<u>S.C. NO. 3</u>
BASIC SERVICE CHARGE	123.00
DELIVERY CHARGE. PER KWH	
ON-PEAK	0.00302
OFF-PEAK	0.00199
DELIVERY CHARGE. PER KW	
BASIC	2.87
PEAK	5.18
COMPETITIVE TRANSITION CHARGE. PER KWH	
ON-PEAK	0.01365
OFF-PEAK	0.00902
COMPETITIVE TRANSITION CHARGE. PER KW	
BASIC	1.12
PEAK	2.01
ELECTRIC SUPPLY CHARGE. PER KWH*	
ON-PEAK	0.04281
OFF-PEAK	0.02831
ELECTRIC SUPPLY CHARGE. PER KW*	
BASIC	1.11
PEAK	2.01
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: FAC. PER KWH	0.94951 (0.00143)
	<u>S.C. NO. 13 TRANS.</u>
BASIC SERVICE CHARGE	123.00
DELIVERY CHARGE. PER KWH	
ON-PEAK	0.00302
OFF-PEAK	0.00204
DELIVERY CHARGE. PER KW	
BASIC	0
PEAK	1.18
COMPETITIVE TRANSITION CHARGE. PER KWH	
ON-PEAK	0.0224
OFF-PEAK	0.01515
COMPETITIVE TRANSITION CHARGE. PER KW	
BASIC	0
PEAK	7.47
ELECTRIC SUPPLY CHARGE. PER KWH*	
ON-PEAK	0.02801
OFF-PEAK	0.01893
ELECTRIC SUPPLY CHARGE. PER KW*	
BASIC	0
PEAK	0
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: FAC. PER KWH	0.94951 (0.00143)
*BUNDLED RATES LESS RETAIL ACCESS RATES	
DEMAND AND ENERGY TARIFF RATES INCLUDE 5% DISCOUNT	

ROCHESTER GAS AND ELECTRIC CORPORATION	
	S.C. NO. 8 <u>PRIMARY</u>
DELIVERY CHARGE. PER KWH*	
ON-PEAK	0.03315
SHOULDER	0.03315
OFF-PEAK	0.02049
DELIVERY CHARGE. PER KW	9.73
TAXES (CITY OF ROCHESTER)	6.6667%
ELECTRIC SUPPLY. PER KWH	
ON-PEAK	0.02682
SHOULDER	0.02682
OFF-PEAK	0.02682
TAXES (CITY OF ROCHESTER)	6.6667%
	<u>S.C. NO. 8 TRANS.</u>
DELIVERY CHARGE. PER KWH*	
ON-PEAK	0.01592
SHOULDER	0.01592
OFF-PEAK	0.01190
DELIVERY CHARGE. PER KW	6.47
TAXES (CITY OF ROCHESTER)	6.6667%
ELECTRIC SUPPLY. PER KWH	
ON-PEAK	0.02682
SHOULDER	0.02682
OFF-PEAK	0.02682
TAXES (CITY OF ROCHESTER)	6.6667%
* BUNDLED RATES LESS BACKOUT RATES	

NIAGARA MOHAWK POWER CORPORATION (LOAD AREA 1) (INCLUDES BUFFALO)	
	S.C. NO. 3 <u>PRIMARY</u>
BASIC SERVICE CHARGE	436.7
DELIVERY CHARGE. PER KW	
FIRST 40 KW OR LESS	254
OVER 40 KW. PER KW	6.35
DELIVERY CHARGE ADJ.. PER KWH	(0.01607)
COMPETITIVE TRANSITION CHARGE. PER KWH	
FIRST 450 HOURS USE	0.03323
OVER 450 HOURS USE	0.01658
COMPETITIVE TRANSITION CHARGE. PER KW	
FIRST 40 KW OR LESS	253.6
OVER 40 KW. PER KW	6.34
SYSTEM BENEFIT CHARGE. PER KWH	0.000613
ELECTRIC SUPPLY CHARGE. PER KWH*	0.0437
TAXES (BUFFALO) - BILLS DIVIDED BY:	0.9375
	<u>S.C. NO. 3A TRANS.</u>
BASIC SERVICE CHARGE	1673.15
DELIVERY CHARGE. PER KW	2.08
COMPETITIVE TRANSITION CHARGE. PER KWH	
FIRST 250 HOURS USE	
ON-PEAK	0.02847
OFF-PEAK	0.02291
NEXT 150 HOURS USE	
ON-PEAK	0.01915
OFF-PEAK	0.01511
OVER 400 HOURS USE	
ON-PEAK	0.00719
OFF-PEAK	0.0048
COMPETITIVE TRANSITION CHARGE. BASIC	1498.85
COMPETITIVE TRANSITION CHARGE. PER KW	3.75
SYSTEM BENEFIT CHARGE. PER KWH	0.000613
ELECTRIC SUPPLY CHARGE. PER KWH*	
ON-PEAK	0.02832
OFF-PEAK	0.02389
TAXES (BUFFALO) - BILLS DIVIDED BY:	0.9375
* ACCORDING TO ISO PRICES	

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NEW YORK STATE ELECTRIC & GAS CORPORATION	
	S.C. NO. 7
	PRIMARY
BASIC SERVICE CHARGE	38.23
DELIVERY CHARGE. PER KW	
ON-PEAK	10.12
OFF-PEAK	0
DELIVERY CHARGE. PER KWH*	
ON-PEAK	0.03309
OFF-PEAK	0.01135
TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY	0.9575
ELECTRIC SUPPLY CHARGE. PER KWH	0.03560
	S.C. NO. 7
	TRANS.
BASIC SERVICE CHARGE	38.23
DELIVERY CHARGE. PER KW	
ON-PEAK	7.54
OFF-PEAK	0
DELIVERY CHARGE. PER KWH*	
ON-PEAK	0.02766
OFF-PEAK	0.00825
TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY	0.9575
ELECTRIC SUPPLY CHARGE. PER KWH	0.03560
*BUNDLED RATE LESS BACKOUT RATE	

NOTES

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

500 kw at S.C. No. 2 rates, 2,000 kw at S.C. No. 3; and 10,000 kw at S.C. No. 13. Assumes peak period demand established on weekdays between 8:00 a.m. and 10:00 p.m., basic demand at same level; 42% energy usage on-peak and 58% energy usage off-peak. Includes summer peak period demand charge. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 69,000 volts for 10,000 kw.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Summer Period: June-September.

500 kw at S.C. No. 9 standard rate, 2,000 and 10,000 kw at S.C. No. 9 Time-of-Day rates assuming 42% usage on-peak, 58% usage off-peak.

NEW YORK STATE ELECTRIC & GAS CORPORATION

All bills computed at S.C. No. 7 Time-of-Use rates assuming maximum demand during all periods, 55% energy use off-peak, 45% on-peak assuming customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 115,000 volts for 10,000 kw.

NIAGARA MOHAWK POWER CORPORATION

500 kw and 2,000 kw at S.C. No. 3 rates, 10,000 kw at S.C. No. 3-A Time-of-Use rates assuming maximum demand occurs during all periods, 58% energy usage off-peak, 42% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 60,000 volts for 10,000 kw.

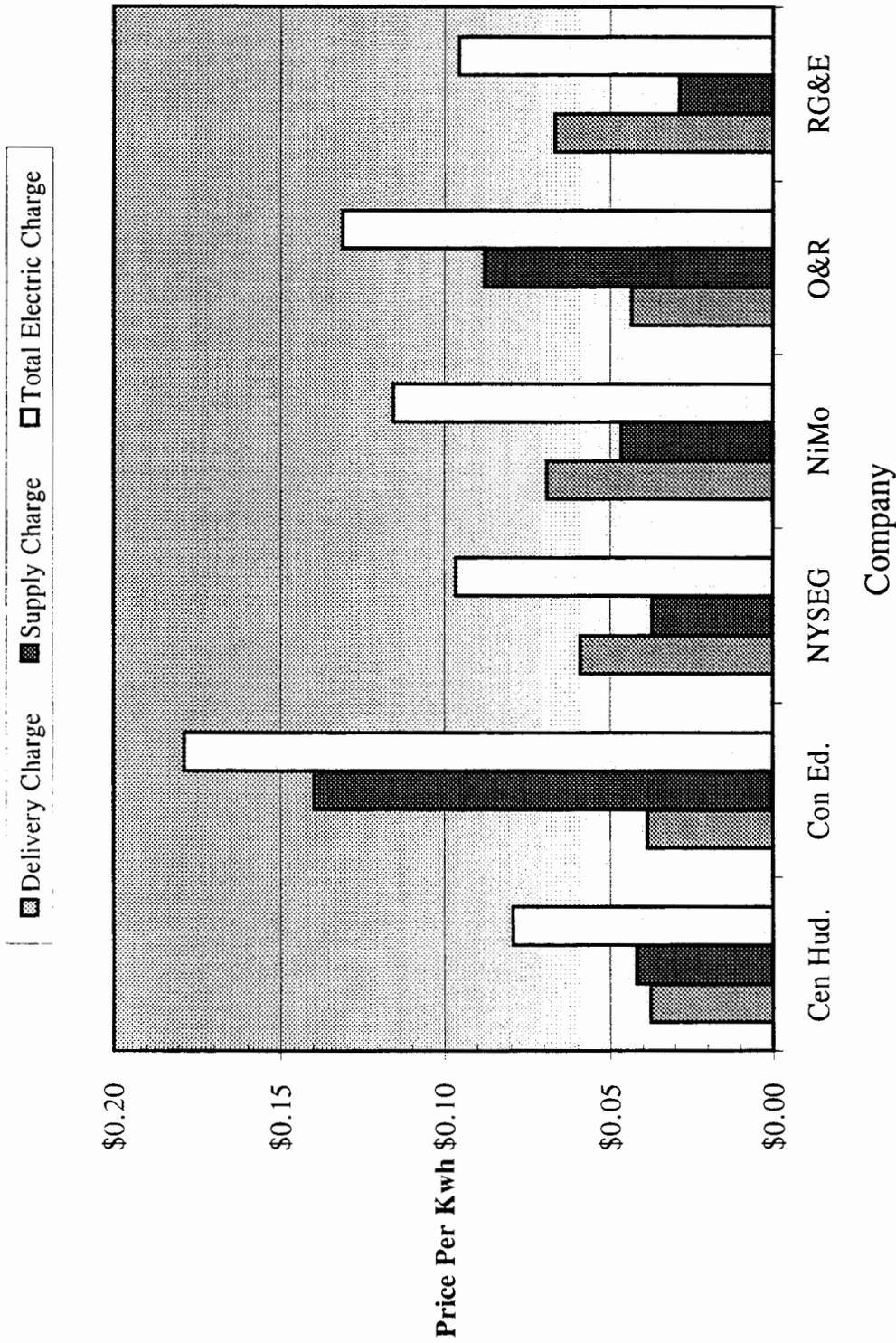
ORANGE AND ROCKLAND UTILITIES, INC.

500 kw at S.C. No. 3 rates, 2,000 kw at S.C. No. 9 and 10,000 kw at S.C. 22 Time-of-Day rates assuming maximum demand occurs during all periods, 55% usage 8:00 a.m. to 11:00 p.m. Monday-Friday (except holidays), 45% usage remaining hours.

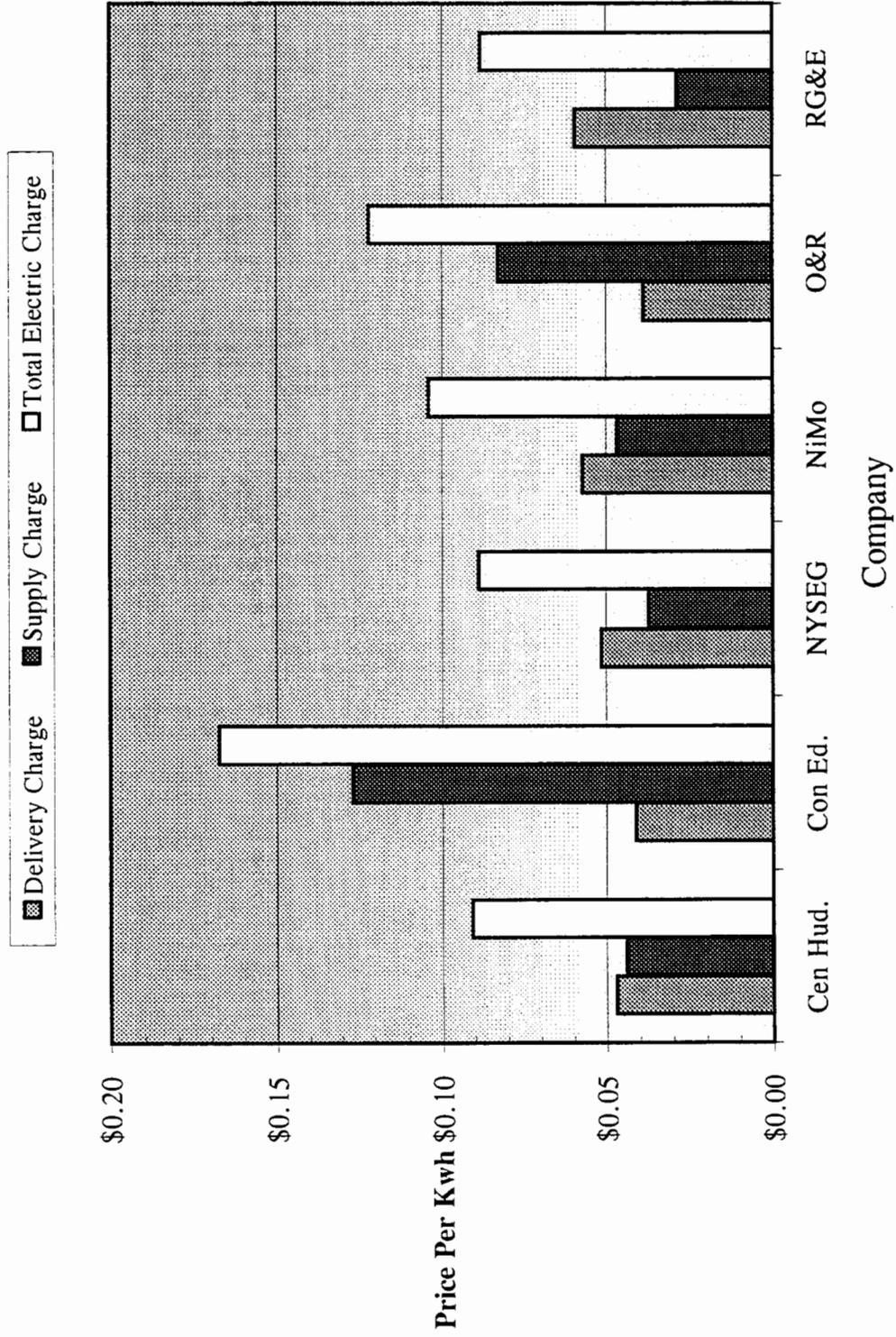
ROCHESTER GAS AND ELECTRIC CORPORATION

Summer period - 6/1 - 9/30. S.C. No. 8 Time-of-Use rates assuming maximum demand occurs during all periods, 34% energy usage off-peak, 48% shoulder peak and 18% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw, 115,000 volts for 10,000 kw.

Comparison of Electric Industrial Rates (Small)



Comparison of Electric Industrial Rates (Medium)



Comparison of Electric Industrial Rates (Large)

