

STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
MONTHLY INDUSTRIAL BILLS INCLUDING STATE GRT
MAJOR ELECTRIC COMPANIES
JULY 1, 1999

	SMALL 500 KW 40% L.F. 144,000 KWH	MEDIUM 2000 KW 50% L.F. 720,000 KWH	LARGE 10000 KW 65% L.F. 4,680,000 KWH
CENTRAL HUDSON GAS & ELECTRIC CORPORATION			
BASIC SERVICE CHARGE	17.10	123.00	\$ 123.00
DELIVERY CHARGE (KWH)	167.04	1,744.27	11,473.49
DELIVERY CHARGE (KW)	2,480.00	16,100.00	11,800.00
COMPETITIVE TRANSITION CHARGE (KWH)	1,537.92	7,894.51	85,152.60
COMPETITIVE TRANSITION CHARGE (KW)	925.00	6,260.00	74,700.00
TAXES (POUGHKEEPSIE)	<u>323.72</u>	<u>2,028.17</u>	<u>11,570.32</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 5,450.78	\$ 34,149.95	\$ 194,819.41
ELECTRIC SUPPLY (KWH)	\$ 5,004.00	24,768.00	106,440.05
ELECTRIC SUPPLY (KW)	920.00	6,240.00	-
FUEL ADJUSTMENT (KWH)	(385.92)	(1,929.60)	(12,542.40)
TAXES (POUGHKEEPSIE)	<u>349.67</u>	<u>1,836.01</u>	<u>5,928.69</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 5,887.75	\$ 30,914.41	\$ 99,826.33
TOTAL ELECTRIC CHARGE	\$ 11,338.54	\$ 65,064.36	\$ 294,645.75
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.			
BASIC SERVICE CHARGE	\$ -	\$ -	\$ -
DELIVERY CHARGE (KWH)			
DISTRIBUTION	1,425.60	2,376.00	15,444.00
TRANSMISSION	316.80	648.00	4,212.00
TRANSPORTATION/DELIVERY	1,335.60	2,422.08	15,743.52
DELIVERY CHARGE (KW)			
DISTRIBUTION	3,890.00	21,500.00	107,500.00
TRANSMISSION	1,255.00	10,500.00	52,500.00
TRANSPORTATION/DELIVERY	2,645.00	15,200.00	76,000.00
SYSTEM BENEFIT CHARGE (KWH)	144.00	720.00	4,680.00
TAXES (NEW YORK CITY)	<u>850.63</u>	<u>4,122.32</u>	<u>21,326.04</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 11,862.63	\$ 57,488.40	\$ 297,405.56
ELECTRIC SUPPLY (KWH)	4,089.60	19,363.68	125,863.92
ELECTRIC SUPPLY (KW)	2,370.00	13,000.00	65,000.00
FUEL ADJUSTMENT (KWH)	321.26	1,606.32	10,441.08
TAXES (NEW YORK CITY)	<u>523.79</u>	<u>2,624.05</u>	<u>15,550.01</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 7,304.66	\$ 36,594.05	\$ 216,855.01
TOTAL ELECTRIC CHARGE	\$ 19,167.29	\$ 94,082.44	\$ 514,260.56
NEW YORK STATE ELECTRIC & GAS CORP.			
BASIC SERVICE CHARGE	\$ 9.15	\$ 9.15	\$ 9.15
DELIVERY CHARGE (KWH)	4,638.96	23,194.80	128,320.92
DELIVERY CHARGE (KW)	5,840.00	23,360.00	87,100.00
TAXES (CITY OF LOCKPORT)	<u>552.01</u>	<u>2,450.73</u>	<u>11,338.42</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 11,040.12	\$ 49,014.68	\$ 226,768.49
ELECTRIC SUPPLY (KWH)	\$ 4,795.20	\$ 23,976.00	\$ 155,844.00
TAXES (CITY OF LOCKPORT)	<u>252.38</u>	<u>1,261.89</u>	<u>8,202.32</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 5,047.58	\$ 25,237.89	\$ 164,046.32
TOTAL ELECTRIC CHARGE	\$ 16,087.69	\$ 74,252.58	\$ 390,814.81

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SMALL 500 KW 40% L.F. 144,000 KWH	MEDIUM 2000 KW 50% L.F. 720,000 KWH	LARGE 10000 KW 65% L.F. 4,680,000 KWH
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NIAGARA MOHAWK POWER CORPORATION

BASIC SERVICE CHARGE	\$ 436.71	\$ 436.71	\$ 1,600.51
DELIVERY CHARGE (KW)	3,115.00	12,460.00	20,800.00
DELIVERY CHARGE ADJUSTMENT	(1,674.72)	(8,373.60)	(54,428.40)
COMPETITIVE TRANSITION CHARGE (KWH)	5,124.96	25,624.80	110,045.95
COMPETITIVE TRANSITION CHARGE (BASI)	-	-	1,571.49
COMPETITIVE TRANSITION CHARGE (KW)	3,230.00	12,920.00	41,100.00
SYSTEM BENEFIT CHARGE (KWH)	89.28	446.40	2,901.60
TAXES (BUFFALO)	<u>776.87</u>	<u>3,275.27</u>	<u>9,302.56</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 11,098.10	\$ 46,789.58	\$ 132,893.71
ELECTRIC SUPPLY (KWH)	\$ 5,315.04	\$ 26,575.20	\$ 164,619.94
TAXES (BUFFALO)	<u>400.06</u>	<u>2,000.28</u>	<u>12,390.75</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 5,715.10	\$ 28,575.48	\$ 177,010.68
TOTAL ELECTRIC CHARGE	\$ 16,813.19	\$ 75,365.06	\$ 309,904.40

ORANGE AND ROCKLAND UTILITIES, INC.

BASIC SERVICE CHARGE	\$ 100.00	\$ 325.00	\$ 325.00
DELIVERY CHARGE (KWH)	1,360.80	6,433.56	3,627.00
DELIVERY CHARGE (KW)	4,200.00	18,200.00	32,000.00
SYSTEM BENEFIT CHARGE (KWH)	144.00	720.00	4,680.00
ENERGY COST ADJUSTMENT (KWH)	250.56	1,252.80	8,143.20
COMPETITIVE TRANSITION CHARGE (KWH)	-	-	-
TAXES (MIDDLETOWN)	<u>\$ 371.47</u>	<u>\$ 1,652.13</u>	<u>\$ 2,992.15</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 6,426.83	\$ 28,583.49	\$ 51,767.35
ELECTRIC SUPPLY (KWH)	\$ 6,199.20	\$ 28,249.92	\$ 202,983.30
ELECTRIC SUPPLY (KW)	2,750.00	13,980.00	67,900.00
TAXES (MIDDLETOWN)	<u>549.00</u>	<u>2,590.63</u>	<u>16,617.55</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 9,498.20	\$ 44,820.55	\$ 287,500.85
TOTAL ELECTRIC CHARGE	\$ 15,925.03	\$ 73,404.03	\$ 339,268.20

ROCHESTER GAS AND ELECTRIC CORP.

DELIVERY CHARGE, PER KWH	5,379.21	26,896.03	119,729.38
DELIVERY CHARGE, PER KW	4,865.00	19,460.00	64,700.00
TAXES (CITY OF ROCHESTER)	<u>771.07</u>	<u>3,489.17</u>	<u>13,881.81</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 11,015.28	\$ 49,845.20	\$ 198,311.19
ELECTRIC SUPPLY	3,319.20	16,596.00	107,874.00
TAXES (CITY OF ROCHESTER)	<u>249.83</u>	<u>1,249.16</u>	<u>8,119.57</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 3,569.03	\$ 17,845.16	\$ 115,993.57
TOTAL ELECTRIC CHARGE	\$ 14,584.31	\$ 67,690.37	\$ 314,304.76

STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JULY 1, 1999

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	
	S.C. No. 9
	<u>HIGH TENSION</u>
DISTRIBUTION CHARGE, PER KWH	
FIRST 15000 KWH	0.0099
OVER 15000 KWH	0.0099
TRANSMISSION CHARGE, PER KWH	
FIRST 15000 KWH	0.0022
OVER 15000 KWH	0.0022
TRANSPORT./DELIVERY CHARGE, PER KWH	
FIRST 15000 KWH	0.0125
OVER 15000 KWH	0.0089
DISTRIBUTION CHARGE, PER KW	
FIRST 900 KW	7.78
OVER 900 KW	7.10
TRANSMISSION CHARGE, PER KW*	
FIRST 900 KW	2.51
OVER 900 KW	2.29
TRANSPORT./DELIVERY CHARGE, PER KW*	
FIRST 900 KW	5.29
OVER 900 KW	4.33
SYSTEM BENEFIT CHARGE, PER KWH	0.001
ELECTRIC SUPPLY, PER KWH**	
FIRST 15000 KWH	0.0284
OVER 15000 KWH	0.0284
ELECTRIC SUPPLY, PER KW**	
FIRST 900 KW	4.74
OVER 900 KW	4.74
TAXES	0.077246
FAC	0.002231
*INCLUDES ANCILLARY CHARGE	
**BUNDLED RATES LESS RETAIL ACCESS RATES	
	SC9 TOU
	<u>HIGH TENSION</u>
DISTRIBUTION CHARGE, PER KWH	
ON-PEAK	0.0033
OFF-PEAK	0.0033
TRANSMISSION CHARGE, PER KWH	
ON-PEAK	0.0009
OFF-PEAK	0.0009
TRANSPORT./DELIVERY CHARGE, PER KWH	
ON-PEAK	0
OFF-PEAK	0.0058
DISTRIBUTION CHARGE, PER KW	
ON-PEAK	0
OFF-PEAK	10.75
TRANSMISSION CHARGE, PER KW*	
ON-PEAK	5.25
OFF-PEAK	0
TRANSPORT./DELIVERY CHARGE, PER KW*	
ON-PEAK	7.60
OFF-PEAK	0
SYSTEM BENEFIT CHARGE, PER KWH	0.001
ELECTRIC SUPPLY, PER KWH	
ON-PEAK	0.0331
OFF-PEAK	0.0224
ELECTRIC SUPPLY, PER KW	
ON-PEAK	6.50
OFF-PEAK	0
TAXES	0.077246
FAC	0.002231
*INCLUDES ANCILLARY CHARGE	
**BUNDLED RATES LESS RETAIL ACCESS RATES	

ORANGE AND ROCKLAND UTILITIES, INC.			
	S.C. NO. 3		
BASIC SERVICE CHARGE	100		
DELIVERY CHARGE, PER KW	8.4		
DELIVERY CHARGE, PER KWH			
FIRST 300 HRS. USE	0.00945		
OVER 300 HRS. USE	0.00361		
SYSTEM BENEFIT CHARGE, PER KWH	0.001		
ENERGY COST ADJUSTMENT, PER KWH	0.00174		
COMPETITIVE TRANSITION CHARGE, PER KWH	0		
ELECTRIC SUPPLY, PER KW	5.5		
ELECTRIC SUPPLY, PER KWH		<u>FIXED</u>	<u>VARIABLE</u>
FIRST 300 HRS. USE	0.01157	0.03148	0.04305
OVER 300 HRS. USE	0.00767	0.03148	0.03915
TAXES (MIDDLETOWN) - BILLS DIVIDED BY:	0.9422		
	S.C. NO. 9		
	<u>PRIMARY</u>		
BASIC SERVICE CHARGE	325		
DELIVERY CHARGE, PER KW			
ON-PEAK (PERIOD A)	9.1		
OFF-PEAK (PERIOD C)	0		
DELIVERY CHARGE, PER KWH			
ON-PEAK (PERIOD A)	0.01245		
OFF-PEAK (PERIOD C)	0.00464		
SYSTEM BENEFIT CHARGE, PER KWH	0.001		
ENERGY COST ADJUSTMENT, PER KWH	0.00174		
COMPETITIVE TRANSITION CHARGE, PER KWH	0		
ELECTRIC SUPPLY, PER KW			
ON-PEAK (PERIOD A)	6.99		
ELECTRIC SUPPLY, PER KWH		<u>FIXED</u>	<u>VARIABLE</u>
ON-PEAK (PERIOD A)	0.01150	0.03112	0.04262
OFF-PEAK (PERIOD C)	0.00398	0.03112	0.03510
TAXES (MIDDLETOWN) - BILLS DIVIDED BY:	0.9422		
	S.C. NO. 22		
	<u>TRANS.</u>		
BASIC SERVICE CHARGE	325		
DELIVERY CHARGE, PER KW			
ON-PEAK (PERIOD A)	3.2		
OFF-PEAK (PERIOD C)	0		
DELIVERY CHARGE, PER KWH			
ON-PEAK (PERIOD A)	0.001		
OFF-PEAK (PERIOD C)	0.0005		
SYSTEM BENEFIT CHARGE, PER KWH	0.001		
ENERGY COST ADJUSTMENT, PER KWH	0.00174		
COMPETITIVE TRANSITION CHARGE, PER KWH	0		
ELECTRIC SUPPLY, PER KW			
ON-PEAK (PERIOD A)	6.79		
ELECTRIC SUPPLY, PER KWH		<u>FIXED</u>	<u>VARIABLE</u>
ON-PEAK (PERIOD A)	0.01992	0.02991	0.04983
OFF-PEAK (PERIOD C)	0.00557	0.02991	0.03548
TAXES (MIDDLETOWN) - BILLS DIVIDED BY:	0.9422		

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MAJOR ELECTRIC COMPANIES
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CENTRAL HUDSON GAS & ELECTRIC CORPORATION	
	S.C. NO. 2 DEMAND PRIMARY
BASIC SERVICE CHARGE	17.10
DELIVERY CHARGE, PER KWH	0.00116
DELIVERY CHARGE, PER KW	4.96
COMPETITIVE TRANSITION CHARGE, PER KWH	0.01068
COMPETITIVE TRANSITION CHARGE, PER KW	1.85
ELECTRIC SUPPLY CHARGE, PER KWH*	0.03475
ELECTRIC SUPPLY CHARGE, PER KW*	1.84
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: FAC, PER KWH	(0.94061) (0.00268)
	S.C. NO. 3
BASIC SERVICE CHARGE	123.00
DELIVERY CHARGE, PER KWH	
ON-PEAK	0.00302
OFF-PEAK	0.00199
DELIVERY CHARGE, PER KW	
BASIC	2.87
PEAK	5.18
COMPETITIVE TRANSITION CHARGE, PER KWH	
ON-PEAK	0.01365
OFF-PEAK	0.00902
COMPETITIVE TRANSITION CHARGE, PER KW	
BASIC	1.12
PEAK	2.01
ELECTRIC SUPPLY CHARGE, PER KWH*	
ON-PEAK	0.04281
OFF-PEAK	0.02831
ELECTRIC SUPPLY CHARGE, PER KW*	
BASIC	1.11
PEAK	2.01
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: FAC, PER KWH	(0.94061) (0.00268)
	S.C. NO. 13 TRANS.
BASIC SERVICE CHARGE	123.00
DELIVERY CHARGE, PER KWH	
ON-PEAK	0.00302
OFF-PEAK	0.00204
DELIVERY CHARGE, PER KW	
BASIC	0
PEAK	1.18
COMPETITIVE TRANSITION CHARGE, PER KWH	
ON-PEAK	0.0224
OFF-PEAK	0.01515
COMPETITIVE TRANSITION CHARGE, PER KW	
BASIC	0
PEAK	7.47
ELECTRIC SUPPLY CHARGE, PER KWH*	
ON-PEAK	0.02801
OFF-PEAK	0.01893
ELECTRIC SUPPLY CHARGE, PER KW*	
BASIC	0
PEAK	0
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: FAC, PER KWH	(0.94061) (0.00268)
*BUNDLED RATES LESS RETAIL ACCESS RATES	
DEMAND AND ENERGY TARIFF RATES INCLUDE 5% DISCOUNT	

ROCHESTER GAS AND ELECTRIC CORPORATION	
	S.C. NO. 8 PRIMARY
DELIVERY CHARGE, PER KWH*	
ON-PEAK	0.04166
SHOULDER	0.04166
OFF-PEAK	0.02900
DELIVERY CHARGE, PER KW	9.73
TAXES (CITY OF ROCHESTER)	0.075269
ELECTRIC SUPPLY, PER KWH	
ON-PEAK	0.02305
SHOULDER	0.02305
OFF-PEAK	0.02305
TAXES (CITY OF ROCHESTER)	0.075269
	S.C. NO. 8 TRANS.
DELIVERY CHARGE, PER KWH*	
ON-PEAK	0.02695
SHOULDER	0.02695
OFF-PEAK	0.02293
DELIVERY CHARGE, PER KW	6.47
TAXES (CITY OF ROCHESTER)	0.075269
ELECTRIC SUPPLY, PER KWH	
ON-PEAK	0.02305
SHOULDER	0.02305
OFF-PEAK	0.02305
TAXES (CITY OF ROCHESTER)	0.075269
* BUNDLED RATES LESS BACKOUT RATES	

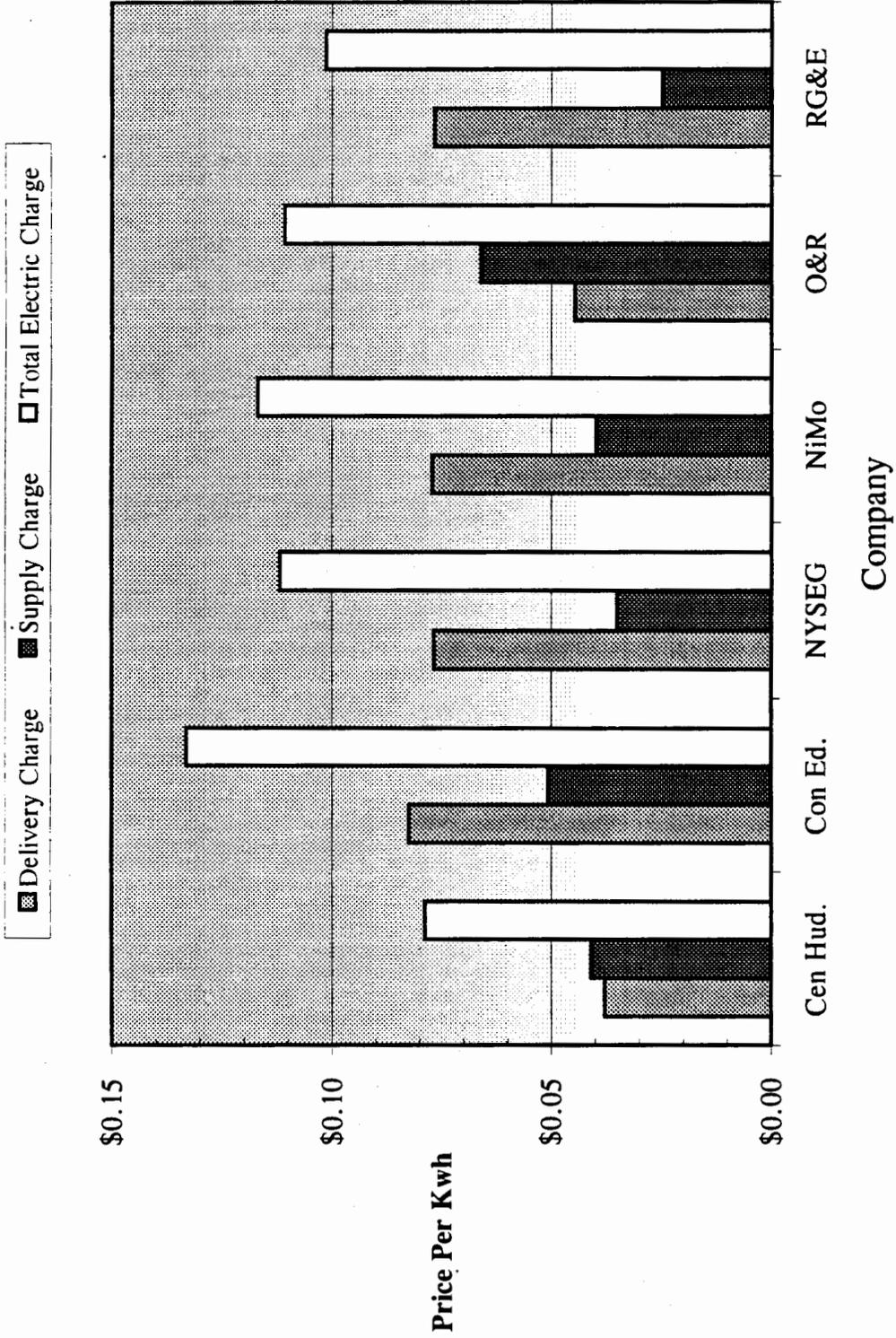
NIAGARA MOHAWK POWER CORPORATION (LOAD AREA 1) (INCLUDES BUFFALO)	
	S.C. NO. 3 PRIMARY
BASIC SERVICE CHARGE	436.71
DELIVERY CHARGE, PER KW	
FIRST 40 KW OR LESS	249.2
OVER 40 KW, PER KW	6.23
DELIVERY CHARGE ADJ., PER KWH	-0.01163
COMPETITIVE TRANSITION CHARGE, PER KWH	
FIRST 450 HOURS USE	0.03559
OVER 450 HOURS USE	0.01894
COMPETITIVE TRANSITION CHARGE, PER KW	
FIRST 40 KW OR LESS	258.4
OVER 40 KW, PER KW	6.46
SYSTEM BENEFIT CHARGE, PER KWH	0.00062
ELECTRIC SUPPLY CHARGE, PER KWH*	0.03691
TAXES (BUFFALO) - BILLS DIVIDED BY:	0.93
	S.C. NO. 3A TRANS.
BASIC SERVICE CHARGE	1600.51
DELIVERY CHARGE, PER KW	2.08
DELIVERY CHARGE ADJ., PER KWH	-0.01163
COMPETITIVE TRANSITION CHARGE, PER KWH	
FIRST 250 HOURS USE	
ON-PEAK	0.03089
OFF-PEAK	0.02495
OVER 250 HOURS USE	
ON-PEAK	0.02157
OFF-PEAK	0.01715
COMPETITIVE TRANSITION CHARGE, BASIC	1571.49
COMPETITIVE TRANSITION CHARGE, PER KW	4.11
SYSTEM BENEFIT CHARGE, PER KWH	0.00062
ELECTRIC SUPPLY CHARGE, PER KWH*	
ON-PEAK	0.03753
OFF-PEAK	0.03347
TAXES (BUFFALO) - BILLS DIVIDED BY:	0.93
* ACCORDING TO "TARPS"	

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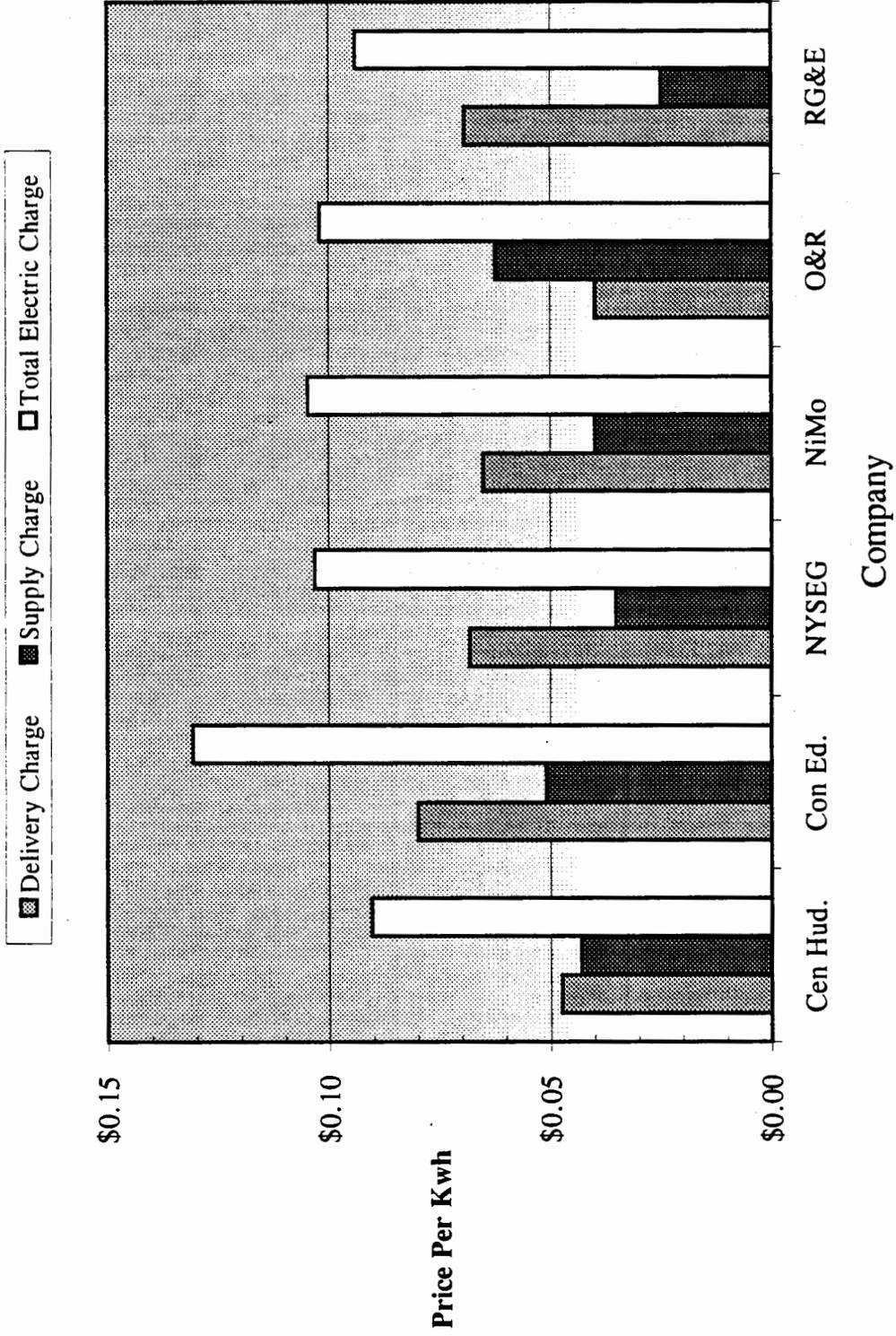
NEW YORK STATE ELECTRIC & GAS CORPORATION	
	S.C. NO. 7
	<u>PRIMARY</u>
BASIC SERVICE CHARGE	9.15
DELIVERY CHARGE, PER KW	
ON-PEAK	11.68
OFF-PEAK	0
DELIVERY CHARGE, PER KWH*	
ON-PEAK	0.04602
OFF-PEAK	0.02092
TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY	0.95000
ELECTRIC SUPPLY CHARGE, PER KWH	0.03330
	S.C. NO. 7
	<u>TRANS.</u>
BASIC SERVICE CHARGE	9.15
DELIVERY CHARGE, PER KW	
ON-PEAK	8.71
OFF-PEAK	0
DELIVERY CHARGE, PER KWH*	
ON-PEAK	0.03975
OFF-PEAK	0.01733
TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY	0.95000
ELECTRIC SUPPLY CHARGE, PER KWH	0.03330
*BUNDLED RATE LESS BACKOUT RATE	

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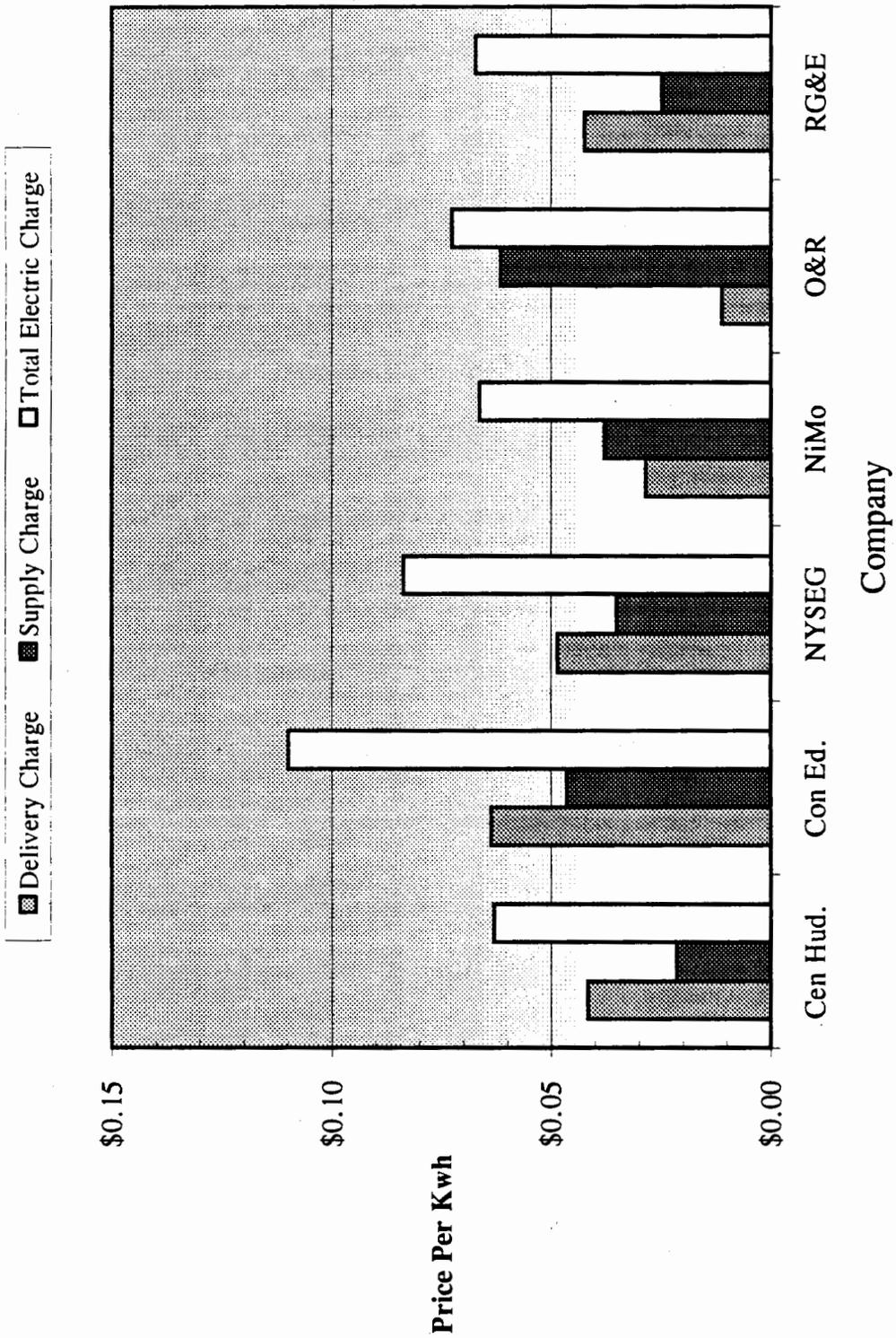
Comparison of Electric Industrial Rates (Small)



Comparison of Electric Industrial Rates (Medium)



Comparison of Electric Industrial Rates (Large)



NOTES

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

500 kw at S.C. No. 2 rates, 2,000 kw at S.C. No. 3; and 10,000 kw at S.C. No. 13. Assumes peak period demand established on weekdays between 8:00 a.m. and 10:00 p.m., basic demand at same level; 42% energy usage on-peak and 58% energy usage off-peak. Includes summer peak period demand charge. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 69,000 volts for 10,000 kw.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Summer Period: June-September.

500 kw at S.C. No. 9 standard rate, 2,000 and 10,000 kw at S.C. No. 9 Time-of-Day rates assuming 42% usage on-peak, 58% usage off-peak.

NEW YORK STATE ELECTRIC & GAS CORPORATION

All bills computed at S.C. No. 7 Time-of-Use rates assuming maximum demand during all periods, 55% energy use off-peak, 45% on-peak assuming customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 115,000 volts for 10,000 kw.

NIAGARA MOHAWK POWER CORPORATION

500 kw and 2,000 kw at S.C. No. 3 rates, 10,000 kw at S.C. No. 3-A Time-of-Use rates assuming maximum demand occurs during all periods, 58% energy usage off-peak, 42% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 60,000 volts for 10,000 kw.

ORANGE AND ROCKLAND UTILITIES, INC.

500 kw at S.C. No. 3 rates, 2,000 kw at S.C. No. 9 and 10,000 kw at S.C. 22 Time-of-Day rates assuming maximum demand occurs during all periods, 55% usage 8:00 a.m. to 11:00 p.m. Monday-Friday (except holidays), 45% usage remaining hours.

ROCHESTER GAS AND ELECTRIC CORPORATION

Summer period - 6/1 - 9/30. S.C. No. 8 Time-of-Use rates assuming maximum demand occurs during all periods, 34% energy usage off-peak, 48% shoulder peak and 18% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw, 115,000 volts for 10,000 kw.