STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
TYPICAL MONTHLY ELECTRIC BILLS FOR INDUSTRIAL CUSTOMERS
JULY 1, 1997*

	SMALL 500 KW 40% L.F. 144,000 KWH $	MEDIUM 2,000 KW 50% L.F. 720,000 KWH $	LARGE 10,000 KW 65% L.F. 4,680,000 KWH $
CENTRAL HUDSON GAS & ELECTRIC CORPORATION POUGHKEEPSIE (1)	10,961.83	63,609.15	298,025.15
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (2) NEW YORK CITY (3)	20,452.23	100,429.94	563,847.28
LONG ISLAND LIGHTING COMPANY (2) MINEOLA (4)	27,272.21	122,765.08	664,858.23
NEW YORK STATE ELECTRIC & GAS CORPORATION ITHACA (5)	16,130.14	74,448.50	391,845.98
NIAGARA MOHAWK POWER CORP. BUFFALO (6)	17,108.99	77,193.44	386,003.26
ORANGE AND ROCKLAND UTILITIES, INC. (2) MIDDLETOWN (7)	15,122.57	67,758.03	341,270.53
ROCHESTER GAS AND ELECTRIC CORPORATION (8) ROCHESTER (9)	14,804.99	68,779.65	342,205.91

NOTES: ALL BILLS (A) ARE FOR A 30-DAY PERIOD; (B) ASSUME NO REACTIVE DEMAND; (C) EXCLUDE EFFECT OF DEMAND RATCHETS AND INCLUDE ALL ADJUSTMENTS APPLICABLE IN THE SPECIFIED MUNICIPALITY INCLUDING FCA, SURCHARGE TO REFLECT STATE AND/OR LOCAL GROSS REVENUE TAXES (GRT) AND SURCHARGE TO REFLECT THE TEMPORARY METROPOLITAN BUSINESS TAX SURCHARGE (MTA).
L.F. = LOAD FACTOR.

(1) 500 KW AT S.C. NO. 2 RATES; 2,000 KW AT S.C. NO. 3; AND 10,000 KW AT S.C. NO. 13. INCLUDES FCA OF $(.0052) PER KWH FOR S.C. NO. 2, $(.00465) FOR S.C. NO. 3 AND $(.00530) FOR S.C. NO. 13. BILL DIVIDED BY .93983 TO REFLECT STATE AND LOCAL GRT, AND MTA. ASSUMES PEAK PERIOD DEMAND ESTABLISHED ON WEEKDAYS BETWEEN 8:00 A.M. AND 10:00 P.M., BASIC DEMAND AT SAME LEVEL; 42% ENERGY USAGE ON-PEAK AND 58% ENERGY USAGE OFF-PEAK. INCLUDES SUMMER PEAK PERIOD DEMAND CHARGE. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW AND 69,000 VOLTS FOR 10,000 KW.

***Report will be prepared semi-annually (January 1 and July 1).**

(2) SUMMER PERIOD: JUNE-SEPTEMBER.

(3) 500 KW AT S.C. NO. 9 STANDARD RATE, 2,000 AND 10,000 KW AT S.C. NO. 9 - TIME-OF-DAY RATES ASSUMING 42% USAGE ON-PEAK, 58% USAGE OFF-PEAK. INCLUDES FCA OF $.01049 PER KWH AND 7.8934% SURCHARGE TO REFLECT STATE AND LOCAL GRT, AND MTA.

(4) ALL BILLS COMPUTED AT S.C. NO. 2-MRP (RATE I) TIME-OF-DAY RATES ASSUMING 43% USAGE ON-PEAK, 29% USAGE OFF-PEAK, 28% USAGE INTERMEDIATE PERIOD 500 KW AND 2,000 KW AT PRIMARY SERVICE, 10,000 KW AT TRANSMISSION SERVICE (69,000 VOLTS). INCLUDES FCA OF $.00229 PER KWH, SURCHARGE OF 6.364% TO REFLECT STATE AND LOCAL GRT, AND MTA.

(5) ALL BILLS COMPUTED AT S.C. NO. 7 - TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND DURING ALL PERIODS, 55% ENERGY USE OFF-PEAK, 45% ON-PEAK ASSUMING CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW AND 115,000 VOLTS FOR 10,000 KW. BILL DIVIDED BY .9475 TO REFLECT STATE AND LOCAL GRT.

(6) 500 KW AND 2,000 KW AT S.C. NO. 3 RATES, 10,000 KW AT S.C. NO. 3-A - TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS, 58% ENERGY USAGE OFF-PEAK, 42% ON-PEAK. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW, AND 60,000 VOLTS FOR 10,000 KW. INCLUDES FCA OF $.004656 PER KWH FOR S.C. NOS. 3 AND 3-A. BILL DIVIDED BY .9275 TO REFLECT STATE AND LOCAL GRT. BASE RATES ARE ADJUSTED TO REFLECT NERAM, MERIT, REGULATORY SURCHARGE & COMPRESSION ADJUSTMENTS.

(7) 500 KW AT S.C. NO. 3 RATES, 2,000 KW AND 10,000 KW AT S.C. NO. 9 - TIME-OF-DAY RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS, 55% USAGE 8:00 A.M. TO 11:00 P.M. MONDAY-FRIDAY (EXCEPT HOLIDAYS), 45% USAGE REMAINING HOURS. INCLUDES FCA OF $(.00535) PER KWH. BILL DIVIDED BY .94011 TO REFLECT STATE AND LOCAL GRT, AND MTA. BASE RATES ARE ADJUSTED TO REFLECT RDM SURCHARGE.

(8) SUMMER PERIOD - 6/1 - 9/30.

(9) S.C. NO. 8 - TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS, 34% ENERGY USAGE OFF-PEAK, 48% SHOULDER-PEAK AND 18% ON-PEAK. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW, 115,000 VOLTS FOR 10,000 KW. BILL INCLUDES SURCHARGE OF 7.8167% TO REFLECT STATE AND LOCAL GRT.