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STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
MONTHLY INDUSTRIAL BILLS INCLUDING STATE GRT
MAJOR ELECTRIC COMPANIES
JANUARY 1, 2001

| | SMALL 500 KW 40% L.F. 144,000 KWH | MEDIUM 2000 KW 50% L.F. 720,000 KWH | LARGE 10000 KW 65% L.F. 4,680,000 KWH |
|--|--|--|--|
| CENTRAL HUDSON GAS & ELECTRIC CORPORATION | | | |
| BASIC SERVICE CHARGE | \$ 17.10 | \$ 123.00 | \$ 123.00 |
| DELIVERY CHARGE (KWH) | 167.04 | 1,744.27 | 11,473.49 |
| DELIVERY CHARGE (KW) | 2,480.00 | 16,100.00 | 11,800.00 |
| COMPETITIVE TRANSITION CHARGE (KWH) | 1,537.92 | 7,894.51 | 85,152.60 |
| COMPETITIVE TRANSITION CHARGE (KW) | 925.00 | 6,260.00 | 74,700.00 |
| TAXES (POUGHKEEPSIE) | <u>272.63</u> | <u>1,708.07</u> | <u>9,744.23</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 5,399.69 | \$ 33,829.85 | \$ 192,993.32 |
| ELECTRIC SUPPLY (KWH) | \$ 5,004.00 | \$ 24,768.00 | \$ 106,440.05 |
| ELECTRIC SUPPLY (KW) | 920.00 | 6,240.00 | - |
| FUEL ADJUSTMENT (KWH) | 37.30 | 186.48 | 1,212.12 |
| TAXES (POUGHKEEPSIE) | <u>316.99</u> | <u>1,658.76</u> | <u>5,724.38</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 6,278.29 | \$ 32,853.24 | \$ 113,376.55 |
| TOTAL ELECTRIC CHARGE | \$ 11,677.98 | \$ 66,683.09 | \$ 306,369.87 |
| CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. | | | |
| BASIC SERVICE CHARGE | \$ - | \$ - | \$ - |
| DELIVERY CHARGE (KWH) | | | |
| DISTRIBUTION | 1,324.80 | 2,232.00 | 14,508.00 |
| TRANSMISSION | 316.80 | 648.00 | 4,212.00 |
| MONTHLY ADJUSTMENT (KWH) | 633.60 | 1,886.40 | 12,261.60 |
| DELIVERY CHARGE (KW) | | | |
| DISTRIBUTION | 2,545.00 | 9,180.00 | 45,900.00 |
| TRANSMISSION | 1,035.00 | 5,420.00 | 27,100.00 |
| MONTHLY ADJUSTMENT (KW) | 235.00 | (380.00) | (1,900.00) |
| SYSTEM BENEFIT CHARGE (KWH) | 144.00 | 720.00 | 4,680.00 |
| MONTHLY ADJUSTMENT CHARGE (KWH) | 109.15 | 545.76 | 3,547.44 |
| TAXES (NEW YORK CITY) | <u>426.81</u> | <u>1,349.16</u> | <u>7,309.22</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 6,770.16 | \$ 21,601.32 | \$ 117,618.26 |
| ELECTRIC SUPPLY (KWH) | \$ 10,281.60 | \$ 49,269.60 | \$ 320,252.40 |
| ELECTRIC SUPPLY (KW) | 3,730.00 | 17,680.00 | 88,400.00 |
| MARKET SUPPLY CHARGE (KWH) | 2,317.97 | 11,589.84 | 75,333.96 |
| FUEL ADJUSTMENT (KWH) | 109.15 | 545.76 | 3,547.44 |
| TAXES (NEW YORK CITY) | <u>1,125.44</u> | <u>5,414.41</u> | <u>33,378.03</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 17,564.16 | \$ 84,499.61 | \$ 520,911.83 |
| TOTAL ELECTRIC CHARGE | \$ 24,334.33 | \$ 106,100.93 | \$ 638,530.09 |
| NEW YORK STATE ELECTRIC & GAS CORP. | | | |
| BASIC SERVICE CHARGE | \$ 38.23 | \$ 38.23 | \$ 38.23 |
| DELIVERY CHARGE (KWH) | 3,043.15 | 15,215.76 | 79,487.46 |
| DELIVERY CHARGE (KW) | 5,060.00 | 20,240.00 | 75,400.00 |
| TAXES (CITY OF LOCKPORT) | <u>361.37</u> | <u>1,575.45</u> | <u>6,876.60</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 8,502.75 | \$ 37,069.44 | \$ 161,802.29 |
| ELECTRIC SUPPLY (KWH) | \$ 5,126.40 | \$ 25,632.00 | \$ 166,608.00 |
| TAXES (CITY OF LOCKPORT) | <u>227.54</u> | <u>1,137.71</u> | <u>7,395.13</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 5,353.94 | \$ 26,769.71 | \$ 174,003.13 |
| TOTAL ELECTRIC CHARGE | \$ 13,856.69 | \$ 63,839.15 | \$ 335,805.42 |

STATE OF NEW YORK
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JANUARY 1, 2001

| | SMALL 500 KW 40% L.F. 144,000 KWH | MEDIUM 2000 KW 50% L.F. 720,000 KWH | LARGE 10000 KW 65% L.F. 4,680,000 KWH |
|--|--|--|--|
| NIAGARA MOHAWK POWER CORPORATION | | | |
| BASIC SERVICE CHARGE | \$ 436.70 | \$ 436.70 | \$ 1,673.15 |
| DELIVERY CHARGE (KW) | 3,215.00 | 12,860.00 | 20,800.00 |
| DELIVERY CHARGE ADJUSTMENT | (4,560.48) | (22,802.40) | \$ - |
| COMPETITIVE TRANSITION CHARGE (KWH) | 4,567.68 | 22,838.40 | 102,857.01 |
| COMPETITIVE TRANSITION CHARGE (BASIC) | - | - | 1,498.85 |
| COMPETITIVE TRANSITION CHARGE (KW) | 3,130.00 | 12,520.00 | 34,000.00 |
| SYSTEM BENEFIT CHARGE (KWH) | 87.70 | 438.48 | 2,850.12 |
| TAXES (BUFFALO) | <u>361.93</u> | <u>1,383.75</u> | <u>8,614.69</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 7,238.52 | \$ 27,674.93 | \$ 172,293.82 |
| ELECTRIC SUPPLY (KWH) | \$ 8,756.64 | \$ 43,783.20 | \$ 109,918.22 |
| TAXES (BUFFALO) | <u>460.88</u> | <u>2,304.38</u> | <u>5,785.17</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 9,217.52 | \$ 46,087.58 | \$ 115,703.39 |
| TOTAL ELECTRIC CHARGE | \$ 16,456.04 | \$ 73,762.51 | \$ 287,997.21 |
| ORANGE AND ROCKLAND UTILITIES, INC. | | | |
| BASIC SERVICE CHARGE | \$ 100.00 | \$ 325.00 | \$ 325.00 |
| DELIVERY CHARGE (KWH) | 1,107.36 | 5,270.40 | 3,217.50 |
| DELIVERY CHARGE (KW) | 2,380.00 | 8,540.00 | 27,900.00 |
| SYSTEM BENEFIT CHARGE (KWH) | 144.00 | 720.00 | 4,680.00 |
| ENERGY COST ADJUSTMENT (KWH) | 385.92 | 1,929.60 | 12,542.40 |
| COMPETITIVE TRANSITION CHARGE (KWH) | - | - | - |
| TAXES (MIDDLETOWN) | <u>223.55</u> | <u>911.36</u> | <u>2,642.32</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 4,340.83 | \$ 17,696.36 | \$ 51,307.22 |
| ELECTRIC SUPPLY (KWH) | \$ 9,751.68 | \$ 45,921.60 | \$ 314,308.80 |
| TAXES (MIDDLETOWN) | <u>529.48</u> | <u>2,493.37</u> | <u>17,065.79</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 10,281.16 | \$ 48,414.97 | \$ 331,374.59 |
| TOTAL ELECTRIC CHARGE | \$ 14,621.99 | \$ 66,111.33 | \$ 382,681.81 |
| ROCHESTER GAS AND ELECTRIC CORP. | | | |
| DELIVERY CHARGE (KWH) | \$ 4,153.77 | \$ 20,768.83 | \$ 68,108.98 |
| DELIVERY CHARGE (KW) | 4,865.00 | 19,460.00 | 64,700.00 |
| TAXES (CITY OF ROCHESTER) | <u>601.25</u> | <u>2,681.94</u> | <u>8,853.98</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 9,620.02 | \$ 42,910.77 | \$ 141,662.95 |
| ELECTRIC SUPPLY (KWH) | \$ 3,862.08 | \$ 19,310.40 | \$ 125,517.60 |
| TAXES (CITY OF ROCHESTER) | <u>257.47</u> | <u>1,287.37</u> | <u>8,367.88</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 4,119.55 | \$ 20,597.77 | \$ 133,885.48 |
| TOTAL ELECTRIC CHARGE | \$ 13,739.57 | \$ 63,508.53 | \$ 275,548.43 |

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JANUARY 1, 2001**

| CENTRAL HUDSON GAS & ELECTRIC CORPORATION | |
|--|---------------------------------|
| | S.C. NO. 2 DEMAND PRIMARY |
| BASIC SERVICE CHARGE | \$ 17.10 |
| DELIVERY CHARGE, PER KWH | \$ 0.00116 |
| DELIVERY CHARGE, PER KW | \$ 4.96 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | \$ 0.01068 |
| COMPETITIVE TRANSITION CHARGE, PER KW | \$ 1.85 |
| ELECTRIC SUPPLY CHARGE, PER KWH* | \$ 0.03475 |
| ELECTRIC SUPPLY CHARGE, PER KW* | \$ 1.84 |
| TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: FAC, PER KWH | 0.94951 0.000259 |
| | S.C. NO. 3 |
| BASIC SERVICE CHARGE | 123.00 |
| DELIVERY CHARGE, PER KWH | |
| ON-PEAK | \$ 0.00302 |
| OFF-PEAK | \$ 0.00199 |
| DELIVERY CHARGE, PER KW | |
| BASIC | \$ 2.87 |
| PEAK | \$ 5.18 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | |
| ON-PEAK | \$ 0.01365 |
| OFF-PEAK | \$ 0.00902 |
| COMPETITIVE TRANSITION CHARGE, PER KW | |
| BASIC | \$ 1.12 |
| PEAK | \$ 2.01 |
| ELECTRIC SUPPLY CHARGE, PER KWH* | |
| ON-PEAK | \$ 0.04281 |
| OFF-PEAK | \$ 0.02831 |
| ELECTRIC SUPPLY CHARGE, PER KW* | |
| BASIC | \$ 1.11 |
| PEAK | \$ 2.01 |
| TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: FAC, PER KWH | 0.94061 0.000259 |
| | S.C. NO. 13 TRANS. |
| BASIC SERVICE CHARGE | \$ 123.00 |
| DELIVERY CHARGE, PER KWH | |
| ON-PEAK | \$ 0.00302 |
| OFF-PEAK | \$ 0.00204 |
| DELIVERY CHARGE, PER KW | |
| BASIC | \$ - |
| PEAK | \$ 1.18 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | |
| ON-PEAK | \$ 0.02240 |
| OFF-PEAK | \$ 0.01515 |
| COMPETITIVE TRANSITION CHARGE, PER KW | |
| BASIC | \$ - |
| PEAK | \$ 7.47 |
| ELECTRIC SUPPLY CHARGE, PER KWH* | |
| ON-PEAK | \$ 0.02801 |
| OFF-PEAK | \$ 0.01893 |
| ELECTRIC SUPPLY CHARGE, PER KW* | |
| BASIC | \$ - |
| PEAK | \$ - |
| TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: FAC, PER KWH | 0.94061 0.000259 |
| *BUNDLED RATES LESS RETAIL ACCESS RATES | |
| DEMAND AND ENERGY TARIFF RATES INCLUDE 5% DISCOUNT | |

| ROCHESTER GAS AND ELECTRIC CORPORATION | |
|--|-----------------------|
| | S.C. NO. 8 PRIMARY |
| DELIVERY CHARGE, PER KWH* | |
| ON-PEAK | \$ 0.03315 |
| SHOULDER | \$ 0.03315 |
| OFF-PEAK | \$ 0.02049 |
| DELIVERY CHARGE, PER KW | \$ 9.73 |
| ELECTRIC SUPPLY, PER KWH | |
| ON-PEAK | \$ 0.02682 |
| SHOULDER | \$ 0.02682 |
| OFF-PEAK | \$ 0.02682 |
| TAXES (CITY OF ROCHESTER) | 6.6667% |
| | S.C. NO. 8 TRANS. |
| DELIVERY CHARGE, PER KWH* | |
| ON-PEAK | \$ 0.01592 |
| SHOULDER | \$ 0.01592 |
| OFF-PEAK | \$ 0.01190 |
| DELIVERY CHARGE, PER KW | \$ 6.47 |
| TAXES (CITY OF ROCHESTER) | 6.6667% |
| ELECTRIC SUPPLY, PER KWH | |
| ON-PEAK | \$ 0.02682 |
| SHOULDER | \$ 0.02682 |
| OFF-PEAK | \$ 0.02682 |
| TAXES (CITY OF ROCHESTER) | 6.6667% |
| * BUNDLED RATES LESS BACKOUT RATES | |

| NIAGARA MOHAWK POWER CORPORATION (LOAD AREA A) (INCLUDES BUFFALO) | |
|--|-----------------------|
| | S.C. NO. 3 PRIMARY |
| BASIC SERVICE CHARGE | \$ 436.70 |
| DELIVERY CHARGE, PER KW | |
| FIRST 40 KW OR LESS | \$ 257.20 |
| OVER 40 KW, PER KW | \$ 6.43 |
| DELIVERY CHARGE ADJ., PER KWH | \$ (0.03167) |
| COMPETITIVE TRANSITION CHARGE, PER KWH | |
| FIRST 450 HOURS USE | \$ 0.03172 |
| OVER 450 HOURS USE | \$ 0.01507 |
| COMPETITIVE TRANSITION CHARGE, PER KW | |
| FIRST 40 KW OR LESS | \$ 250.40 |
| OVER 40 KW, PER KW | \$ 6.26 |
| SYSTEM BENEFIT CHARGE, PER KWH | \$ 0.000609 |
| ELECTRIC SUPPLY CHARGE, PER KWH* | \$ 0.06081 |
| TAXES (BUFFALO) - BILLS DIVIDED BY: | 0.9500 |
| | S.C. NO. 3A TRANS. |
| BASIC SERVICE CHARGE | \$ 1,673.15 |
| DELIVERY CHARGE, PER KW | \$ 2.08 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | |
| FIRST 250 HOURS USE | |
| ON-PEAK | \$ 0.03095 |
| OFF-PEAK | \$ 0.02500 |
| NEXT 150 HOURS USE | |
| ON-PEAK | \$ 0.02163 |
| OFF-PEAK | \$ 0.01720 |
| OVER 400 HOURS USE | |
| ON-PEAK | \$ 0.00967 |
| OFF-PEAK | \$ 0.00699 |
| COMPETITIVE TRANSITION CHARGE, BASIC | \$ 1,498.85 |
| COMPETITIVE TRANSITION CHARGE, PER KW | \$ 3.40 |
| SYSTEM BENEFIT CHARGE, PER KWH | \$ 0.000609 |
| ELECTRIC SUPPLY CHARGE, PER KWH* | |
| ON-PEAK | \$ 0.02583 |
| OFF-PEAK | \$ 0.02179 |
| TAXES (BUFFALO) - BILLS DIVIDED BY: | 0.9500 |
| * ACCORDING TO ISO PRICES | |

STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JANUARY 1, 2001

| CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. | |
|---|----------------------------|
| | S.C. No. 9 HIGH TENSION |
| DISTRIBUTION CHARGE, PER KWH | |
| FIRST 15000 KWH | \$ 0.0092 |
| OVER 15000 KWH | \$ 0.0092 |
| TRANSMISSION CHARGE, PER KWH | |
| FIRST 15000 KWH | \$ 0.0022 |
| OVER 15000 KWH | \$ 0.0022 |
| MONTHLY ADJUSTMENT, PER KWH | |
| FIRST 15000 KWH | \$ 0.0044 |
| OVER 15000 KWH | \$ 0.0044 |
| DISTRIBUTION CHARGE, PER KW | |
| FIRST 900 KW | \$ 5.09 |
| OVER 900 KW | \$ 4.42 |
| TRANSMISSION CHARGE, PER KW* | |
| FIRST 900 KW | \$ 2.07 |
| OVER 900 KW | \$ 1.84 |
| MONTHLY ADJUSTMENT, PER KW | |
| FIRST 900 KW | \$ 0.47 |
| OVER 900 KW | \$ 0.47 |
| SYSTEM BENEFIT CHARGE, PER KWH | |
| | \$ 0.001 |
| ELECTRIC SUPPLY, PER KWH** | |
| FIRST 15000 KWH | \$ 0.0714 |
| OVER 15000 KWH | \$ 0.0714 |
| ELECTRIC SUPPLY, PER KW** | |
| FIRST 900 KW | \$ 7.46 |
| OVER 900 KW | \$ 7.46 |
| TAXES | 6.8463% |
| MAC, PER KWH | \$ 0.000758 |
| MSC, PER KWH | \$ 0.016097 |
| SC9 TOU HIGH TENSION | |
| DISTRIBUTION CHARGE, PER KWH | |
| ON-PEAK | \$ 0.0031 |
| OFF-PEAK | \$ 0.0031 |
| TRANSMISSION CHARGE, PER KWH | |
| ON-PEAK | \$ 0.0009 |
| OFF-PEAK | \$ 0.0009 |
| MONTHLY ADJUSTMENT, PER KWH | |
| ON-PEAK | \$ 0.0032 |
| OFF-PEAK | \$ 0.0022 |
| DISTRIBUTION CHARGE, PER KW | |
| ON-PEAK | \$ 4.59 |
| OFF-PEAK | \$ - |
| TRANSMISSION CHARGE, PER KW | |
| ON-PEAK | \$ 2.71 |
| OFF-PEAK | \$ - |
| MONTHLY ADJUSTMENT, PER KW | |
| ON-PEAK | \$ (0.19) |
| OFF-PEAK | \$ - |
| SYSTEM BENEFIT CHARGE, PER KWH | |
| | \$ 0.0010 |
| ELECTRIC SUPPLY, PER KWH | |
| ON-PEAK | \$ 0.1041 |
| OFF-PEAK | \$ 0.0426 |
| ELECTRIC SUPPLY, PER KW | |
| ON-PEAK | \$ 8.84 |
| OFF-PEAK | \$ - |
| TAXES | 6.8463% |
| MAC, PER KWH | \$ 0.000758 |
| MSC, PER KWH | \$ 0.016097 |

| ORANGE AND ROCKLAND UTILITIES, INC. | |
|--|-----------------------|
| | S.C. NO. 3 |
| BASIC SERVICE CHARGE | |
| | \$ 100.00 |
| DELIVERY CHARGE, PER KW | |
| | \$ 4.76 |
| DELIVERY CHARGE, PER KWH | |
| FIRST 300 HRS. USE | \$ 0.00769 |
| OVER 300 HRS. USE | \$ 0.00295 |
| SYSTEM BENEFIT CHARGE, PER KWH | |
| | \$ 0.001 |
| ENERGY COST ADJUSTMENT, PER KWH | |
| | \$ 0.00268 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | |
| | \$ - |
| ELECTRIC SUPPLY, PER KWH | |
| | \$ 0.06772 |
| TAXES (MIDDLETOWN) - BILLS DIVIDED BY: | |
| | 0.9485 |
| | S.C. NO. 9 PRIMARY |
| BASIC SERVICE CHARGE | |
| | \$ 325.00 |
| DELIVERY CHARGE, PER KW | |
| ON-PEAK (PERIOD B) | \$ 4.27 |
| OFF-PEAK (PERIOD C) | \$ - |
| DELIVERY CHARGE, PER KWH | |
| ON-PEAK (PERIOD B) | \$ 0.0102 |
| OFF-PEAK (PERIOD C) | \$ 0.0038 |
| SYSTEM BENEFIT CHARGE, PER KWH | |
| | \$ 0.001 |
| ENERGY COST ADJUSTMENT, PER KWH | |
| | \$ 0.00268 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | |
| | \$ - |
| ELECTRIC SUPPLY, PER KWH | |
| | \$ 0.06378 |
| TAXES (MIDDLETOWN) - BILLS DIVIDED BY: | |
| | 0.9485 |
| | S.C. NO. 22 TRANS. |
| BASIC SERVICE CHARGE | |
| | \$ 325.00 |
| DELIVERY CHARGE, PER KW | |
| ON-PEAK (PERIOD B) | \$ 2.79 |
| OFF-PEAK (PERIOD C) | \$ - |
| DELIVERY CHARGE, PER KWH | |
| ON-PEAK (PERIOD B) | \$ 0.00089 |
| OFF-PEAK (PERIOD C) | \$ 0.00044 |
| SYSTEM BENEFIT CHARGE, PER KWH | |
| | \$ 0.001 |
| ENERGY COST ADJUSTMENT, PER KWH | |
| | \$ 0.00268 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | |
| | \$ - |
| ELECTRIC SUPPLY, PER KWH | |
| | \$ 0.06716 |
| TAXES (MIDDLETOWN) - BILLS DIVIDED BY: | |
| | 0.9485 |

STATE OF NEW YORK
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JANUARY 1, 2001

| NEW YORK STATE ELECTRIC & GAS CORPORATION | |
|---|---------------------------------|
| | S.C. NO. 7 |
| | INDUSTRIAL/ HIGH LOAD FACTOR |
| | <u>PRIMARY</u> |
| BASIC SERVICE CHARGE | \$ 38.23 |
| DELIVERY CHARGE. PER KW | |
| ON-PEAK | \$ 10.12 |
| OFF-PEAK | \$ - |
| DELIVERY CHARGE. PER KWH* | |
| ON-PEAK | \$ 0.03309 |
| OFF-PEAK | \$ 0.01135 |
| TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY | 0.95750 |
| ELECTRIC SUPPLY CHARGE. PER KWH | \$ 0.03560 |
| S.C. NO. 7 | |
| | INDUSTRIAL/ HIGH LOAD FACTOR |
| | <u>TRANSMISSION</u> |
| BASIC SERVICE CHARGE | \$ 38.23 |
| DELIVERY CHARGE. PER KW | |
| ON-PEAK | \$ 7.54 |
| OFF-PEAK | \$ - |
| DELIVERY CHARGE. PER KWH* | |
| ON-PEAK | \$ 0.02766 |
| OFF-PEAK | \$ 0.00825 |
| TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY | 0.95750 |
| ELECTRIC SUPPLY CHARGE. PER KWH | \$ 0.03560 |
| *BUNDLED RATE LESS BACKOUT RATE | |

NOTES

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

500 kw at S.C. No. 2 rates, 2,000 kw at S.C. No. 3; and 10,000 kw at S.C. No. 13. Assumes peak period demand established on weekdays between 8:00 a.m. and 10:00 p.m., basic demand at same level; 42% energy usage on-peak and 58% energy usage off-peak. Includes peak period demand charge. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 69,000 volts for 10,000 kw.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Winter Period: October-May

500 kw at S.C. No. 9 standard rate. 2,000 and 10,000 kw at S.C. No. 9 Time-of-Day rates assuming 42% usage on-peak, 58% usage off-peak.

NEW YORK STATE ELECTRIC & GAS CORPORATION

500 kw and 2,000 kw at S.C. No. 7 - Primary Industrial/High Load Factor rates, 10,000 kw at S.C. No. 7 - Transmission Industrial/High Load Factor rates assuming maximum demand during all periods, 55% energy use off-peak, 45% on-peak assuming customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 115,000 volts for 10,000 kw.

NIAGARA MOHAWK POWER CORPORATION

500 kw and 2,000 kw at S.C. No. 3 rates. 10,000 kw at S.C. No. 3-A Time-of-Use rates (Option 1) assuming maximum demand occurs during all periods, 58% energy usage off-peak, 42% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 60,000 volts for 10,000 kw.

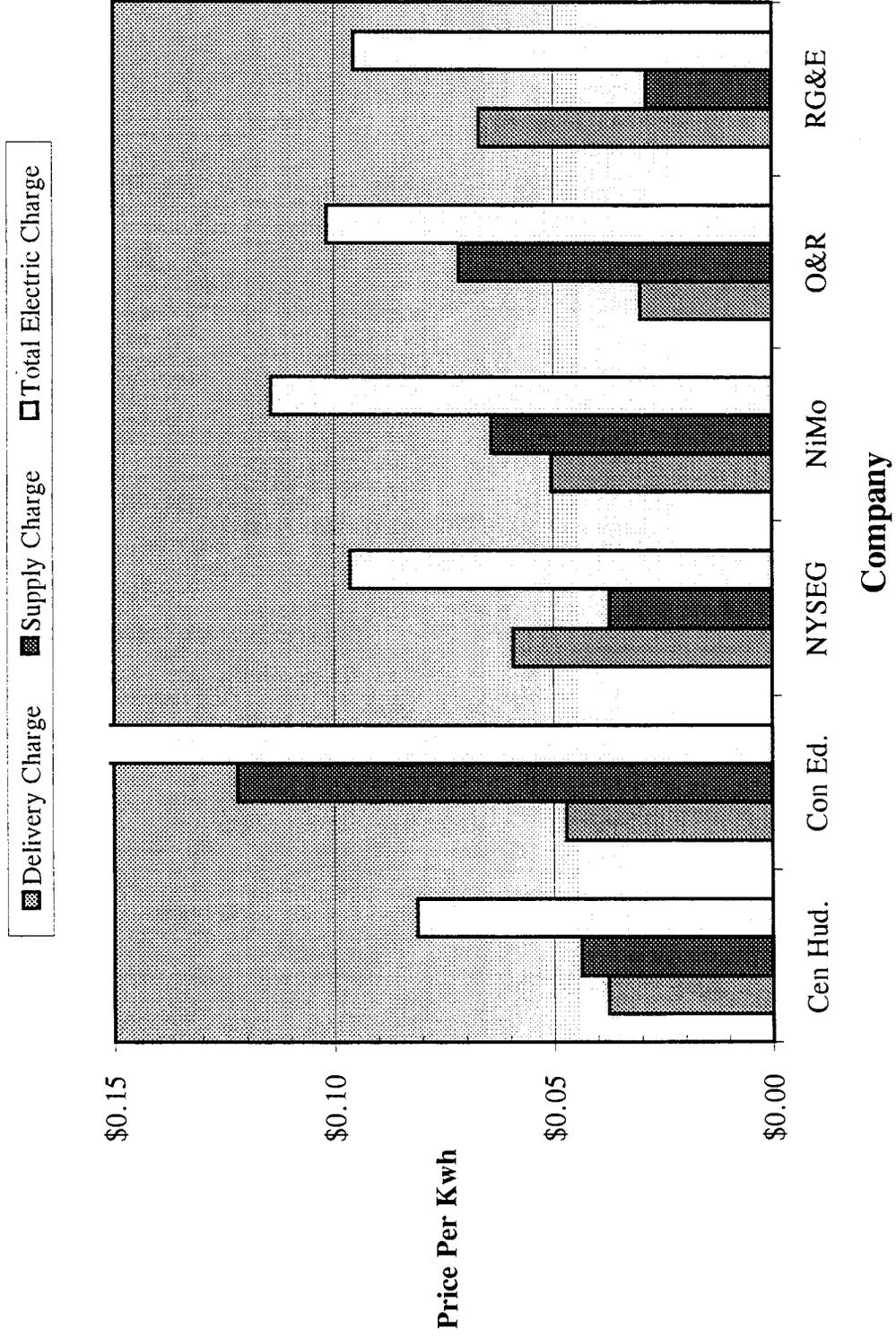
ORANGE AND ROCKLAND UTILITIES, INC.

500 kw at S.C. No. 3 rates. 2,000 kw at S.C. No. 9 and 10,000 kw at S.C. 22 Time-of-Day rates assuming maximum demand occurs during all periods. 55% usage 8:00 a.m. to 11:00 p.m. Monday-Friday (except holidays), 45% usage remaining hours.

ROCHESTER GAS AND ELECTRIC CORPORATION

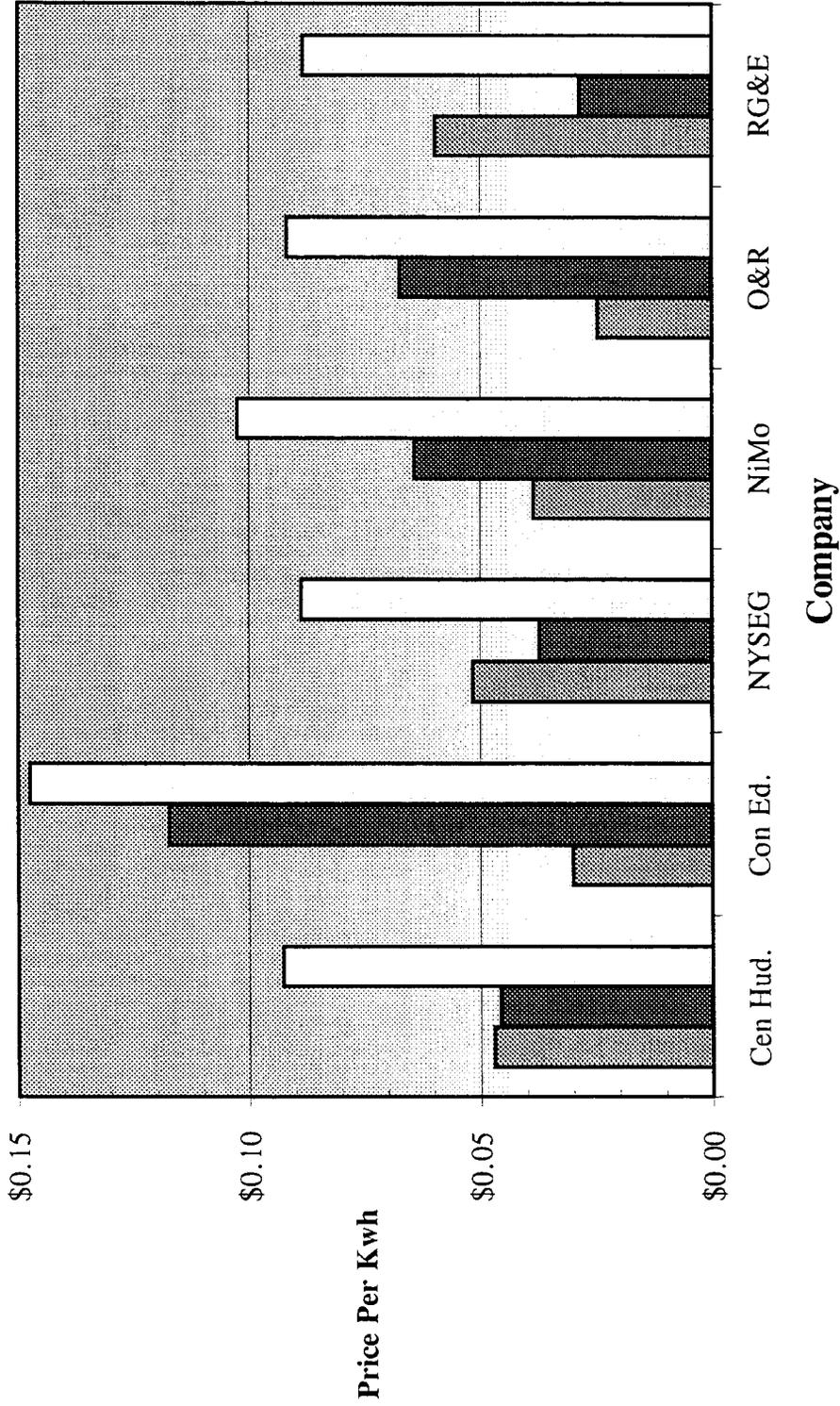
Winter period - 12/1 - 2/28. S.C. No. 8 Time-of-Use rates assuming maximum demand occurs during all periods, 34% energy usage off-peak, 48% shoulder peak and 18% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw, 115,000 volts for 10,000 kw.

Comparison of Electric Industrial Rates (Small)



Comparison of Electric Industrial Rates (Medium)

Delivery Charge
 Supply Charge
 Total Electric Charge



Comparison of Electric Industrial Rates (Large)

