

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
TYPICAL MONTHLY ELECTRIC BILLS FOR INDUSTRIAL CUSTOMERS
AS OF JANUARY 1, 1996***

| | SMALL 500 KW 40% L.F. <u>144,000 KWH</u> \$ | MEDIUM 2,000 KW 50% L.F. <u>720,000 KWH</u> \$ | LARGE 10,000 KW 65% L.F. <u>4,680,000 KWH</u> \$ |
|---|---|--|--|
| CENTRAL HUDSON GAS & ELECTRIC CORPORATION POUGHKEEPSIE (1) | 11,178.10 | 64,228.94 | 304,902.43 |
| CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (2) NEW YORK CITY (3) | 17,266.85 | 57,136.93 | 348,800.31 |
| LONG ISLAND LIGHTING COMPANY (2) MINEOLA (4) | 15,833.08 | 76,314.35 | 466,086.96 |
| NEW YORK STATE ELECTRIC & GAS CORPORATION ITHACA (5) | 16,140.19 | 74,494.89 | 392,090.20 |
| NIAGARA MOHAWK POWER CORP. BUFFALO (6) | 16,878.12 | 75,842.35 | 378,712.05 |
| RANGE AND ROCKLAND UTILITIES, INC. (2) MIDDLETOWN (7) | 12,607.99 | 52,098.28 | 270,858.33 |
| ROCHESTER GAS AND ELECTRIC CORPORATION (8) ROCHESTER (9) | 15,133.97 | 71,557.03 | 366,427.13 |

NOTES: ALL BILLS (A) ARE FOR A 30-DAY PERIOD; (B) ASSUME NO REACTIVE DEMAND;
(C) EXCLUDE EFFECT OF DEMAND RATCHETS AND INCLUDE ALL ADJUSTMENTS APPLICABLE
IN THE SPECIFIED MUNICIPALITY INCLUDING FCA, SURCHARGE TO REFLECT STATE
AND/OR LOCAL GROSS REVENUE TAXES (GRT) AND SURCHARGE TO REFLECT THE TEMPORARY
METROPOLITAN BUSINESS TAX SURCHARGE (MTA) AND SURCHARGE TO REFLECT RECOVERY OF
TEMPORARY TAX. L.F. = LOAD FACTOR.

(1) 500 KW AT S.C. NO. 2 RATES; 2,000 KW AT S.C. NO. 3; AND 10,000 KW AT S.C. NO. 13. INCLUDES
FCA OF \$(.00404) PER KWH FOR S.C. NO. 2, \$(.00413) FOR S.C. NO. 3 AND \$(.00417) FOR
S.C. NO. 13. BILL DIVIDED BY .93659 TO REFLECT STATE AND LOCAL GRT, MTA AND TEMP.
SURCHARGE. ASSUMES PEAK PERIOD DEMAND ESTABLISHED ON WEEKDAYS BETWEEN
8:00 A.M. AND 10:00 P.M., BASIC DEMAND AT SAME LEVEL; 42% ENERGY USAGE ON-PEAK AND
58% ENERGY USAGE OFF-PEAK INCLUDES WINTER PEAK PERIOD DEMAND CHARGE. ASSUMES
CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW
AND 69,000 VOLTS FOR 10,000 KW.

(2) WINTER PERIOD: OCTOBER - MAY

***Report will be prepared semi-annually (January 1 and July 1)**

- (3) 500 KW AT S.C. NO. 9 STANDARD RATE, 2,000 AND 10,000 KW AT S.C. NO. 9 – TIME-OF-DAY RATES ASSUMING 42% USAGE ON-PEAK, 58% USAGE OFF-PEAK. INCLUDES FCA OF \$.005069 PER KWH AND 8.033% SURCHARGE TO REFLECT STATE AND LOCAL GRT, MTA AND TEMP. TAX SURCHARGE.
- (4) ALL BILLS COMPUTED AT S.C. NO. 2-MRP (RATE I) TIME-OF-DAY RATES ASSUMING 29% USAGE OFF-PEAK, 71% USAGE INTERMEDIATE PERIOD. 500 KW AND 2,000 KW AT PRIMARY SERVICE, 10,000 KW AT TRANSMISSION SERVICE (69,000 VOLTS). INCLUDES FCA OF \$.002150 PER KWH, SURCHARGE OF 6.6807% TO REFLECT STATE AND LOCAL REVENUE TAX, MTA AND TEMP. TAX SURCHARGE.
- (5) ALL BILLS COMPUTED AT S.C. NO. 7 – TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND DURING ALL PERIODS, 55% ENERGY USE OFF-PEAK, 45% ON-PEAK ASSUMING CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW AND 115,000 VOLTS FOR 10,000 KW. INCLUDES RATE SURCHARGE OF .14945% BILL DIVIDED BY .948325 TO REFLECT STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE.
- (6) 500 KW AND 2,000 KW AT S.C. NO. 3 RATES, 10,000 KW AT S.C. NO. 3-A – TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS, 58% ENERGY USAGE OFF-PEAK, 42% ON-PEAK. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW, AND 60,000 VOLTS FOR 10,000 KW. INCLUDES FCA OF \$.001242 PER KWH FOR S.C. NO. 3 AND S.C. NO. 3-A. BILL DIVIDED BY .9264 TO REFLECT STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE. BASE RATES ARE ADJUSTED TO REFLECT NERAM AND MERIT ADJUSTMENTS.
- (7) 500 KW AT S.C. NO. 3 RATES, 2,000 KW AND 10,000 KW AT S.C. NO. 9 – TIME-OF-DAY RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS, 45% USAGE 8:00 A.M. TO 11:00 P.M. MON.-FRI., 55% USAGE REMAINING HOURS. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 2,000 KW, AND 69,000 VOLTS FOR 10,000 KW. INCLUDES FCA OF \$(.00550) PER KWH. BILL DIVIDED BY .9385 TO REFLECT STATE AND LOCAL GRT, MTA AND TEMP. TAX SURCHARGE. BASE RATES ARE ADJUSTED TO REFLECT RDM SURCHARGE.
- (8) WINTER PERIOD – 12/1 – 2/28.
- (9) S.C. NO. 8 – TIME-OF-USE RATES ASSUMING MAXIMUM DEMAND OCCURS DURING ALL PERIODS, 40% ENERGY USAGE OFF-PEAK, 48% SHOULDER-PEAK AND 12% ON-PEAK. ASSUMES CUSTOMER-OWNED TRANSFORMATION SERVICE AT 4,160 VOLTS FOR 500 KW AND 2,000 KW, 115,000 VOLTS FOR 10,000 KW. INCLUDES FCA OF \$(.000386) PER KWH, 7.9487% SURCHARGE TO REFLECT STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE.