

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
MONTHLY INDUSTRIAL BILLS INCLUDING STATE GRT
MAJOR ELECTRIC COMPANIES
JULY 1, 2002**

SMALL 500 KW 40% L.F. <u>144,000 KWH</u>	MEDIUM 2000 KW 50% L.F. <u>720,000 KWH</u>	LARGE 10000 KW 65% L.F. <u>4,680,000 KWH</u>
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CENTRAL HUDSON GAS & ELECTRIC CORPORATION

BASIC SERVICE CHARGE	80.00	250.00	\$ 500.00
DELIVERY CHARGE (KWH)	154.08	1,800.00	4,680.00
DELIVERY CHARGE (KW)	2,305.00	10,440.00	15,200.00
PURCHASED POWER ADJUSTMENT (KWH)	(12.96)	(64.80)	(421.20)
SYSTEM BENEFIT CHARGE (KWH)	151.20	756.00	7,020.00
CUSTOMER REFUND (KWH)	(810.72)	(4,053.60)	(26,348.40)
MISCELLANEOUS CHARGES (KWH)	41.76	208.80	5,054.40
TAXES (POUGHKEEPSIE) (DELIVERY)	<u>67.45</u>	<u>340.03</u>	<u>200.94</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 1,975.81	\$ 9,676.43	\$ 5,885.74
MARKET PRICE CHARGE (KWH)	\$ 6,962.40	\$ 32,450.40	\$ 194,500.80
MARKET PRICE ADJUSTMENT (KWH)	27.36	324.00	4,492.80
TAXES (POUGHKEEPSIE) (COMMODITY)	<u>254.57</u>	<u>1,193.64</u>	<u>7,247.31</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 7,244.33	\$ 33,968.04	\$ 206,240.91
TOTAL ELECTRIC CHARGE	\$ 9,220.14	\$ 43,644.47	\$ 212,126.64

*Retail Access Customers receive a credit of \$.003/kwh for SC 2-Demand, \$.002/kwh for SC 3, \$.0005/kwh for SC 13.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

BASIC SERVICE CHARGE	\$ -	\$ -	\$ -
DELIVERY CHARGE (KWH)			
DISTRIBUTION	1,468.80	2,952.00	19,188.00
TRANSMISSION	316.80	648.00	4,212.00
MONTHLY ADJUSTMENT (KWH)	(201.60)	(799.20)	(5,194.80)
DELIVERY CHARGE (KW)			
DISTRIBUTION	3,570.00	19,840.00	99,200.00
TRANSMISSION	1,265.00	10,560.00	52,800.00
MONTHLY ADJUSTMENT (KW)	(305.00)	(1,100.00)	(5,500.00)
SYSTEM BENEFIT CHARGE (KWH)	230.40	1,152.00	7,488.00
MONTHLY ADJUSTMENT CHARGE (KWH)	1,059.55	5,297.76	34,435.44
TAXES (NEW YORK CITY)	<u>456.26</u>	<u>2,375.64</u>	<u>12,733.28</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 7,860.21	\$ 40,926.20	\$ 219,361.92
ELECTRIC SUPPLY (KWH)	10,915.20	50,199.84	326,298.96
ELECTRIC SUPPLY (KW)	3,595.00	15,280.00	76,400.00
MARKET SUPPLY CHARGE (KWH)	38.88	194.40	1,263.60
TAXES (NEW YORK CITY)	<u>896.57</u>	<u>4,047.11</u>	<u>24,815.92</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 15,445.65	\$ 69,721.35	\$ 428,778.48
TOTAL ELECTRIC CHARGE	\$ 23,305.87	\$ 110,647.55	\$ 648,140.40

*Retail Access Customers receive a credit of \$.001/kwh.

NEW YORK STATE ELECTRIC & GAS CORP. (LOCKPORT AREA)

BASIC SERVICE CHARGE	\$ 75.00	\$ 75.00	\$ 850.00
DELIVERY CHARGE (KWH)	2,241.22	11,206.12	60,548.04
DELIVERY CHARGE (KW)	3,550.00	14,200.00	50,300.00
SYSTEM BENEFIT CHARGE (KWH)	230.40	1,152.00	7,488.00
TAXES (CITY OF LOCKPORT) (DELIVERY)	<u>114.96</u>	<u>499.34</u>	<u>2,188.91</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 6,211.58	\$ 27,132.46	\$ 121,374.95
ELECTRIC SUPPLY (KWH)	5,171.14	25,855.71	160,588.98
TAXES (CITY OF LOCKPORT) (COMMODITY)	<u>163.64</u>	<u>818.22</u>	<u>5,081.96</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 5,334.79	\$ 26,673.93	\$ 165,670.94

STATE OF NEW YORK
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	SMALL 500 KW 40% L.F. <u>144,000 KWH</u>	MEDIUM 2000 KW 50% L.F. <u>720,000 KWH</u>	LARGE 10000 KW 65% L.F. <u>4,680,000 KWH</u>
TOTAL ELECTRIC CHARGE	\$ 11,546.37	\$ 53,806.40	\$ 287,045.88
NIAGARA MOHAWK POWER CORPORATION (FRONTIER AREA - INCLUDES BUFFALO)			
BASIC SERVICE CHARGE	\$ 436.70	\$ 436.70	\$ 3,172.00
DELIVERY CHARGE (KW)	3,445.00	13,780.00	22,600.00
DELIVERY CHARGE ADJUSTMENT (KWH)	184.32	921.60	-
COMPETITIVE TRANSITION CHARGE (KWH)	3,287.52	16,437.60	55,282.50
COMPETITIVE TRANSITION CHARGE (KW)	2,900.00	11,600.00	32,200.00
SYSTEM BENEFIT CHARGE (KWH)	217.30	1,086.48	7,062.12
COMMODITY ADJUSTMENT CHARGE (KWH)	(300.96)	(1,504.80)	-
TRANSMISSION REVENUE ADJUSTMENT (KWH)	329.76	1,648.80	6,318.00
TAXES (BUFFALO) (DELIVERY)	<u>526.79</u>	<u>2,226.83</u>	<u>6,053.11</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 11,026.42	\$ 46,633.21	\$ 132,687.73
ELECTRIC SUPPLY (KWH)	\$ 5,974.56	\$ 29,872.80	\$ 174,873.54
TAXES (BUFFALO) (COMMODITY)	<u>267.80</u>	<u>1,338.99</u>	<u>7,838.34</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 6,242.36	\$ 31,211.79	\$ 182,711.87
TOTAL ELECTRIC CHARGE	\$ 17,268.78	\$ 77,845.00	\$ 315,399.60
*Retail Access Customers receive a credit of \$.002/kwh.			
ORANGE AND ROCKLAND UTILITIES, INC.			
BASIC SERVICE CHARGE	\$ 100.00	\$ 325.00	\$325.00
DELIVERY CHARGE (KWH)	1,107.36	5,270.40	3,217.50
DELIVERY CHARGE (KW)	2,380.00	8,540.00	27,900.00
SYSTEM BENEFIT CHARGE (KWH)	208.80	1,044.00	6,786.00
ENERGY COST ADJUSTMENT (KWH)	354.24	1,771.20	11,512.80
COMPETITIVE TRANSITION CHARGE (KWH)	-	-	-
TAXES (MIDDLETOWN)	<u>\$ 199.85</u>	<u>\$ 807.82</u>	<u>\$ 2,207.11</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 4,350.25	\$ 17,758.42	\$ 51,948.41
ELECTRIC SUPPLY (KWH)	\$ 10,850.40	\$ 51,098.40	\$ 346,881.60
TAXES (MIDDLETOWN)	<u>381.34</u>	<u>1,795.87</u>	<u>12,191.28</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 11,231.74	\$ 52,894.27	\$ 359,072.88
TOTAL ELECTRIC CHARGE	\$ 15,581.99	\$ 70,652.69	\$ 411,021.29
ROCHESTER GAS AND ELECTRIC CORP.			
DELIVERY CHARGE, PER KWH	1,547.51	7,737.55	(3,115.94)
DELIVERY CHARGE, PER KW	4,865.00	19,460.00	64,700.00
SYSTEM BENEFIT CHARGE (KWH)	98.50	492.48	3,201.12
TAXES (CITY OF ROCHESTER)	<u>427.50</u>	<u>1,813.18</u>	<u>4,105.62</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 6,938.51	\$ 29,503.21	\$ 68,890.80
ELECTRIC SUPPLY	6,629.62	33,148.08	215,462.52
TAXES (CITY OF ROCHESTER)	<u>441.98</u>	<u>2,209.88</u>	<u>14,364.24</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 7,071.59	\$ 35,357.96	\$ 229,826.76
TOTAL ELECTRIC CHARGE	\$ 14,010.10	\$ 64,861.17	\$ 298,717.56

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JULY 1, 2002**

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.		ORANGE AND ROCKLAND UTILITIES, INC.	
	S.C. NO. 9 <u>HIGH TENSION</u>		<u>S.C. NO. 3</u>
DISTRIBUTION CHARGE, PER KWH		BASIC SERVICE CHARGE	\$100.00
FIRST 15000 KWH	\$0.0102	DELIVERY CHARGE, PER KW	\$4.76
OVER 15000 KWH	\$0.0102	DELIVERY CHARGE, PER KWH	
TRANSMISSION CHARGE, PER KWH		FIRST 300 HRS. USE	\$0.00769
FIRST 15000 KWH	\$0.0022	OVER 300 HRS. USE	\$0.00295
OVER 15000 KWH	\$0.0022	SYSTEM BENEFIT CHARGE, PER KWH	\$0.00145
MONTHLY ADJUSTMENT		ENERGY COST ADJUSTMENT, PER KWH	\$0.00246
FIRST 15000 KWH	(\$0.0014)	COMPETITIVE TRANSITION CHARGE, PER KWH	0
OVER 15000 KWH	(\$0.0014)	ELECTRIC SUPPLY, PER KWH	\$0.07535
DISTRIBUTION CHARGE, PER KW		TAXES (MIDDLETOWN) - BILLS DIVIDED BY: COMMODITY	0.9660479
FIRST 900 KW	\$7.14	CUSTOMER CHARGE & DELIVERY CHARGES	0.9520536
OVER 900 KW	\$6.46	OTHER DELIVERY CHARGES	0.9670428
TRANSMISSION CHARGE, PER KW			S.C. NO. 9
FIRST 900 KW	\$2.53		<u>PRIMARY</u>
OVER 900 KW	\$2.31	BASIC SERVICE CHARGE	\$325.00
MONTHLY ADJUSTMENT		DELIVERY CHARGE, PER KW	
FIRST 900 KW	(\$0.6100)	ON-PEAK (PERIOD A)	\$4.27
OVER 900 KW	(\$0.6100)	OFF-PEAK (PERIOD C)	0
SYSTEM BENEFIT CHARGE, PER KWH	\$0.0016	DELIVERY CHARGE, PER KWH	
ELECTRIC SUPPLY, PER KWH		ON-PEAK (PERIOD A)	\$0.0102
FIRST 15000 KWH	\$0.0758	OFF-PEAK (PERIOD C)	\$0.0038
OVER 15000 KWH	\$0.0758	SYSTEM BENEFIT CHARGE, PER KWH	\$0.00145
ELECTRIC SUPPLY, PER KW		ENERGY COST ADJUSTMENT, PER KWH	\$0.00246
FIRST 900 KW	\$7.19	COMPETITIVE TRANSITION CHARGE, PER KWH	0
OVER 900 KW	\$7.19	ELECTRIC SUPPLY, PER KWH	0.07097
TAXES	6.1624%	TAXES (MIDDLETOWN) - BILLS DIVIDED BY: COMMODITY	0.9660479
MAC, PER KWH	\$0.007358	CUSTOMER CHARGE & DELIVERY CHARGES	0.9520536
MSC, PER KWH	\$0.000270	OTHER DELIVERY CHARGES	0.9670428
	S.C. NO. 9 TOU <u>HIGH TENSION</u>		S.C. NO. 22 <u>TRANS.</u>
DISTRIBUTION CHARGE, PER KWH		BASIC SERVICE CHARGE	\$325.00
ON-PEAK	\$0.0041	DELIVERY CHARGE, PER KW	
OFF-PEAK	\$0.0041	ON-PEAK (PERIOD A)	\$2.79
TRANSMISSION CHARGE, PER KWH		OFF-PEAK (PERIOD C)	0
ON-PEAK	\$0.0009	DELIVERY CHARGE, PER KWH	
OFF-PEAK	\$0.0009	ON-PEAK (PERIOD A)	\$0.00089
MONTHLY ADJUSTMENT, PER KWH		OFF-PEAK (PERIOD C)	\$0.00044
ON-PEAK	(\$0.0014)	SYSTEM BENEFIT CHARGE, PER KWH	\$0.00145
OFF-PEAK	(\$0.0009)	ENERGY COST ADJUSTMENT, PER KWH	\$0.00246
DISTRIBUTION CHARGE, PER KW		COMPETITIVE TRANSITION CHARGE, PER KWH	0
ON-PEAK	0	ELECTRIC SUPPLY, PER KWH	\$0.07412
OFF-PEAK	\$9.92	TAXES (MIDDLETOWN) - BILLS DIVIDED BY: COMMODITY	0.9660479
TRANSMISSION CHARGE, PER KW		CUSTOMER CHARGE & DELIVERY CHARGES	0.9520536
ON-PEAK	\$5.28	OTHER DELIVERY CHARGES	0.9670428
OFF-PEAK	0		
MONTHLY ADJUSTMENT, KW			
ON-PEAK	(\$0.55)		
OFF-PEAK	0		
SYSTEM BENEFIT CHARGE, PER KWH	\$0.0016		
ELECTRIC SUPPLY, PER KWH			
ON-PEAK	\$0.0982		
OFF-PEAK	\$0.0491		
ELECTRIC SUPPLY, PER KW			
ON-PEAK	\$7.64		
OFF-PEAK	0		
TAXES	6.1624%		
MAC, PER KWH	\$0.007358		
MSC, PER KWH	\$0.000270		

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JULY 1, 2002**

CENTRAL HUDSON GAS & ELECTRIC CORPORATION		ROCHESTER GAS AND ELECTRIC CORPORATION	
	S.C. NO. 2		S.C. NO. 8
	DEMAND		<u>PRIMARY</u>
	<u>PRIMARY</u>		
BASIC SERVICE CHARGE	\$80.00	DELIVERY CHARGE, PER KWH*	
DELIVERY CHARGE, PER KWH	\$0.00107	ON-PEAK	\$0.015051
DELIVERY CHARGE, PER KW	\$4.61	SHOULDER	\$0.015051
PURCHASED POWER ADJUSTMENT, PER KWH	(\$0.00009)	OFF-PEAK	\$0.002391
SYSTEM BENEFIT CHARGE, PER KWH	\$0.00105	DELIVERY CHARGE, PER KW	\$9.73
CUSTOMER REFUND, PER KWH	(\$0.00563)	SYSTEM BENEFIT CHARGE, PER KWH	\$0.000684
MISCELLANEOUS CHARGES, PER KWH	\$0.00029	ELECTRIC SUPPLY, PER KWH	
MARKET PRICE CHARGE, PER KWH	\$0.04835	ON-PEAK	\$0.046039
MARKET PRICE ADJUSTMENT, PER KWH	\$0.00019	SHOULDER	\$0.046039
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY:		OFF-PEAK	\$0.046039
COMMODITY	0.96486	TAXES (CITY OF ROCHESTER)	6.6667%
DELIVERY	0.96586		
	<u>S.C. NO. 3</u>		S.C. NO. 8
			<u>TRANS.</u>
BASIC SERVICE CHARGE	\$250.00	DELIVERY CHARGE, PER KWH*	
DELIVERY CHARGE, PER KWH	\$0.00250	ON-PEAK	\$0.000701
DELIVERY CHARGE, PER KW	\$5.22	SHOULDER	\$0.000701
PURCHASED POWER ADJUSTMENT, PER KWH	(\$0.00009)	OFF-PEAK	(\$0.003319)
SYSTEM BENEFIT CHARGE, PER KWH	\$0.00105	DELIVERY CHARGE, PER KW	\$6.47
CUSTOMER REFUND, PER KWH	(\$0.00563)	SYSTEM BENEFIT CHARGE, PER KWH	\$0.000684
MISCELLANEOUS CHARGES, PER KWH	\$0.00029	ELECTRIC SUPPLY, PER KWH	
MARKET PRICE CHARGE, PER KWH	\$0.04507	ON-PEAK	\$0.046039
MARKET PRICE ADJUSTMENT, PER KWH	\$0.00045	SHOULDER	\$0.046039
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY:		OFF-PEAK	\$0.046039
COMMODITY	0.96486	TAXES (CITY OF ROCHESTER)	6.6667%
DELIVERY	0.96586		
	<u>S.C. NO. 13</u>		
	<u>TRANS.</u>		
BASIC SERVICE CHARGE	\$500.00		
DELIVERY CHARGE, PER KWH	\$0.00100		
DELIVERY CHARGE, PER KW	\$1.52		
PURCHASED POWER ADJUSTMENT, PER KWH	(\$0.00009)		
SYSTEM BENEFIT CHARGE, PER KWH	\$0.00150		
CUSTOMER REFUND, PER KWH	(\$0.00563)		
MISCELLANEOUS CHARGES, PER KWH	\$0.00108		
MARKET PRICE CHARGE, PER KWH	\$0.04156		
MARKET PRICE ADJUSTMENT, PER KWH	\$0.00096		
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY:			
COMMODITY	0.96486		
DELIVERY	0.96586		

*** BUNDLED RATES LESS MARKET-BASED BACKOUT RATES
(INCLUDES \$0.004 ADDER)**

**STATE OF NEW YORK
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NEW YORK STATE ELECTRIC & GAS CORPORATION (LOCKPORT AREA)	
	S.C. NO. 7 INDUSTRIAL HIGH LOAD FACTOR <u>PRIMARY</u>
BASIC SERVICE CHARGE	\$75.00
DELIVERY CHARGE, PER KW	
ON-PEAK	\$7.10
OFF-PEAK	0
DELIVERY CHARGE, PER KWH*	
ON-PEAK	\$0.0236545
OFF-PEAK	\$0.0089446
SYSTEM BENEFIT CHARGE, PER KWH	\$0.00160
TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY	
COMMODITY	0.969325
DELIVERY	0.980780
ELECTRIC SUPPLY CHARGE, PER KWH	
ON-PEAK	\$0.0424072
OFF-PEAK	\$0.0305954
	S.C. NO. 7 INDUSTRIAL/ HIGH LOAD FACTOR <u>TRANSMISSION</u>
BASIC SERVICE CHARGE	\$850.00
DELIVERY CHARGE, PER KW	
ON-PEAK	\$5.03
OFF-PEAK	0
DELIVERY CHARGE, PER KWH*	
ON-PEAK	\$0.0168045
OFF-PEAK	\$0.0097738
SYSTEM BENEFIT CHARGE, PER KWH	\$0.00160
TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY	
COMMODITY	0.969325
DELIVERY	0.980780
ELECTRIC SUPPLY CHARGE, PER KWH	
ON-PEAK	\$0.0412655
OFF-PEAK	\$0.0286262
*BUNDLED RATE LESS MARKET-BASED BACKOUT RATE (Includes \$.004 adder)	

NIAGARA MOHAWK POWER CORPORATION (LOAD ZONE AREA A) (FRONTIER - INCLUDES BUFFALO)	
	S.C. NO. 3 <u>PRIMARY</u>
BASIC SERVICE CHARGE	\$436.70
DELIVERY CHARGE, PER KW	
FIRST 40 KW OR LESS	\$275.60
OVER 40 KW, PER KW	\$6.89
DELIVERY CHARGE ADJ., PER KWH	\$0.00128
COMPETITIVE TRANSITION CHARGE, PER KWH	
FIRST 450 HOURS USE	\$0.02283
OVER 450 HOURS USE	\$0.01046
COMPETITIVE TRANSITION CHARGE, PER KW	
FIRST 40 KW OR LESS	\$232.00
OVER 40 KW, PER KW	\$5.80
SYSTEM BENEFIT CHARGE, PER KWH	\$0.001509
COMMODITY ADJUSTMENT CHARGE, PER KWH	(\$0.00209)
TRANSMISSION REVENUE ADJUSTMENT, PER KWH	\$0.00229
ELECTRIC SUPPLY CHARGE, PER KWH*	\$0.04149
TAXES (BUFFALO) - BILLS DIVIDED BY: COMMODITY	0.9571
DELIVERY	0.9521
	<u>S.C. No. 3-A - TRANS.</u> OPTION 1
BASIC SERVICE CHARGE	\$3,172.00
DELIVERY CHARGE, PER KW	\$2.26
COMPETITIVE TRANSITION CHARGE, PER KWH	
FIRST 250 HOURS USE	
ON-PEAK	\$0.02684
OFF-PEAK	\$0.01869
NEXT 150 HOURS USE	
ON-PEAK	\$0.00000
OFF-PEAK	\$0.00000
OVER 400 HOURS USE	
ON-PEAK	\$0.00000
OFF-PEAK	\$0.00000
COMPETITIVE TRANSITION CHARGE, PER KW	\$3.22
SYSTEM BENEFIT CHARGE, PER KWH	\$0.001509
TRANSMISSION REVENUE ADJUSTMENT, PER KWH	\$0.00135
ELECTRIC SUPPLY CHARGE, PER KWH*	
ON-PEAK	\$0.03736614
OFF-PEAK	\$0.03736614
TAXES (BUFFALO) - BILLS DIVIDED BY: COMMODITY	0.9571
DELIVERY	0.9521
* ACCORDING TO ISO PRICES	

NOTES

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

500 kw at S.C. No. 2 rates, 2,000 kw at S.C. No. 3; and 10,000 kw at S.C. No. 13. Assumes peak period demand established on weekdays between 8:00 a.m. and 10:00 p.m., basic demand at same level; 42% energy usage on-peak and 58% energy usage off-peak. Includes summer peak period demand charge. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 69,000 volts for 10,000 kw.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Summer Period: June-September.

500 kw at S.C. No. 9 standard rate, 2,000 and 10,000 kw at S.C. No. 9 Time-of-Day rates assuming 42% usage on-peak, 58% usage off-peak.

NEW YORK STATE ELECTRIC & GAS CORPORATION

500 kw and 2,000 kw at S.C. No. 7 - Primary Industrial/High Load Factor rates, 10,000 kw at S.C. No. 7 - Transmission Industrial/High Load Factor rates assuming maximum demand during all periods, 55% energy use off-peak, 45% on-peak assuming customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 115,000 volts for 10,000 kw.

NIAGARA MOHAWK POWER CORPORATION

500 kw and 2,000 kw at S.C. No. 3 rates, 10,000 kw at S.C. No. 3-A Time-of-Use rates (Option 1) assuming maximum demand occurs during all periods, 58% energy usage off-peak, 42% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 60,000 volts for 10,000 kw.

ORANGE AND ROCKLAND UTILITIES, INC.

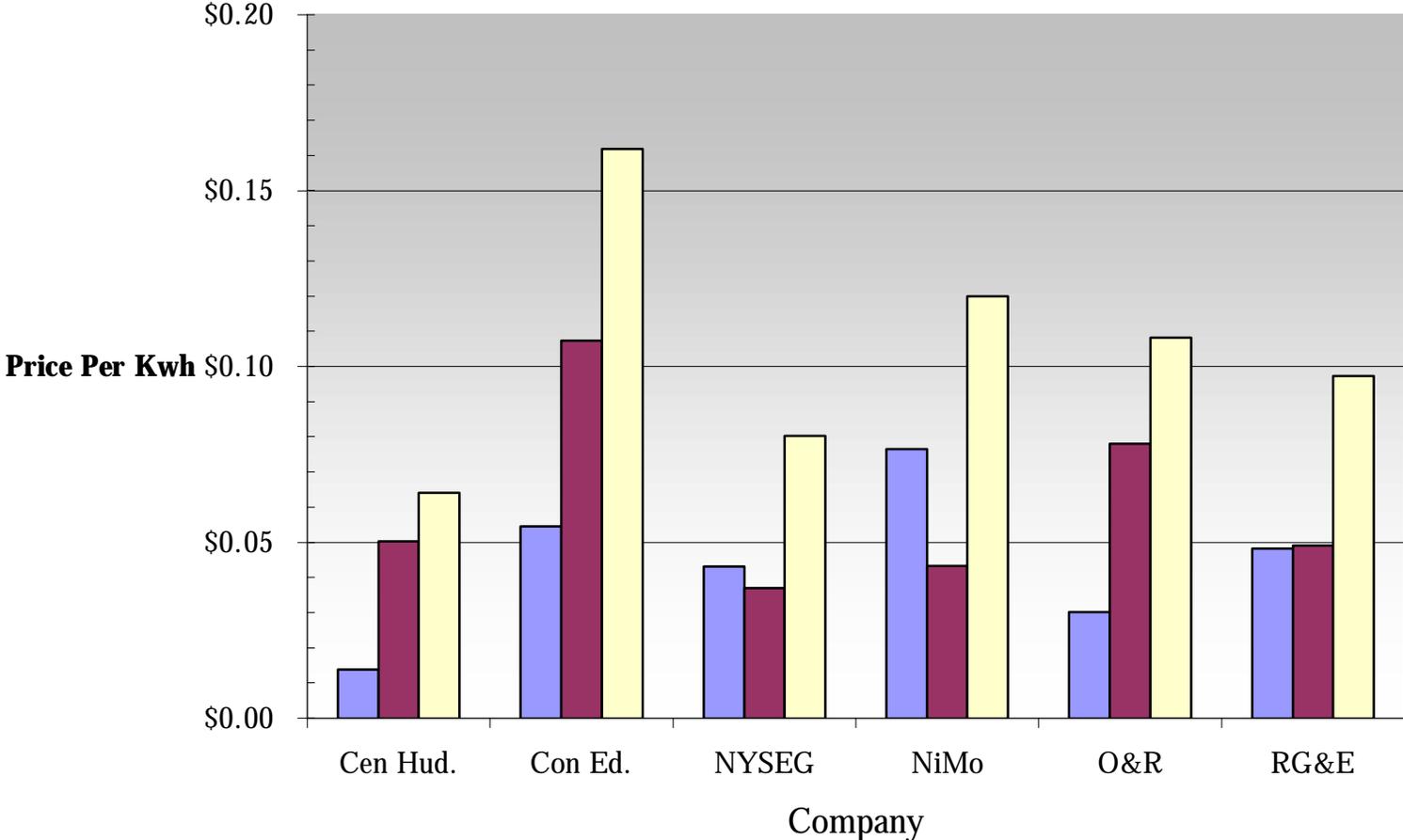
500 kw at S.C. No. 3 rates, 2,000 kw at S.C. No. 9 and 10,000 kw at S.C. 22 Time-of-Day rates assuming maximum demand occurs during all periods, 55% usage 8:00 a.m. to 11:00 p.m. Monday-Friday (except holidays), 45% usage remaining hours.

ROCHESTER GAS AND ELECTRIC CORPORATION

Summer period - 6/1 - 9/30. S.C. No. 8 Time-of-Use rates assuming maximum demand occurs during all periods, 34% energy usage off-peak, 48% shoulder peak and 18% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw, 115,000 volts for 10,000 kw.

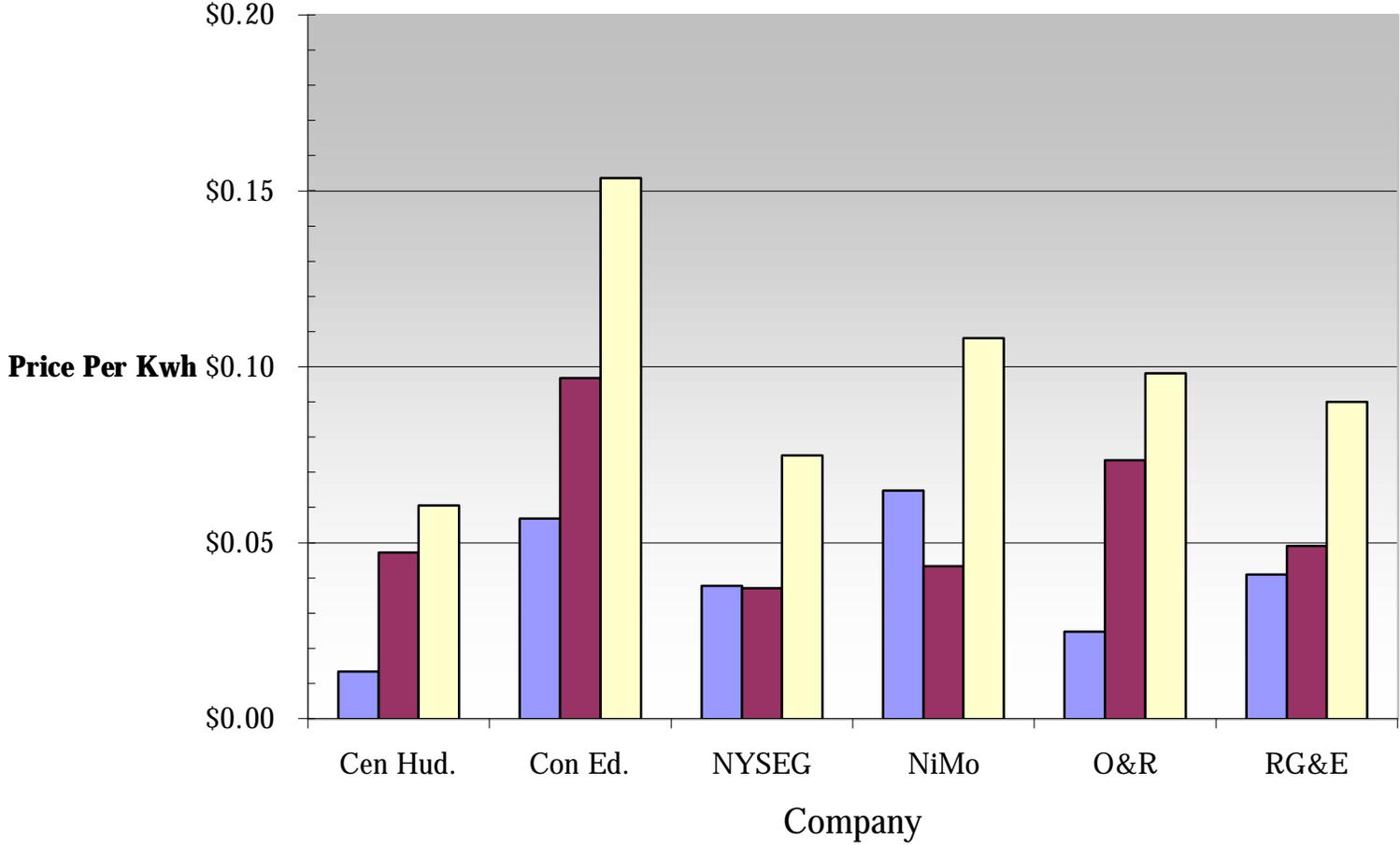
Comparison of Electric Industrial Rates (Small)

Delivery Charge Supply Charge Total Electric Charge



Comparison of Electric Industrial Rates (Medium)

Delivery Charge Supply Charge Total Electric Charge



Comparison of Electric Industrial Rates (Large)

Delivery Charge Supply Charge Total Electric Charge

