

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
TYPICAL MONTHLY ELECTRIC BILLS
FOR COMMERCIAL CUSTOMERS - MAJOR UTILITIES
JULY 1, 1996***

	SMALL - 10 KW		MEDIUM - 50 KW		LARGE - 250 KW	
	20% L.F.	30% L.F.	25% L.F.	35% L.F.	30% L.F.	50% L.F.
	1,440	2,160	9,000	12,600	54,000	90,000
	KWH	KWH	KWH	KWH	KWH	KWH
	\$	\$	\$	\$	\$	\$
CENTRAL HUDSON GAS & ELECTRIC CORPORATION POUGHKEEPSIE (1)	135.34	199.68	956.69	1,136.77	5,167.40	6,968.26
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (2) NEW YORK CITY (3)	264.02	373.14	1,892.86	2,134.99	9,905.25	12,174.84
LONG ISLAND LIGHTING COMPANY (2) MINEOLA (4)	327.52	413.49	1,741.76	2,171.55	13,194.28	16,785.65
NEW YORK STATE ELECTRIC & GAS CORPORATION ITHACA (5)	247.09	308.91	1,394.60	1,683.08	7,722.84	10,448.26
NIAGARA MOHAWK POWER CORP. BUFFALO (6)	215.52	302.25	1,243.04	1,549.47	7,953.83	10,471.71
ORANGE AND ROCKLAND UTILITIES, INC. (2) MIDDLETOWN (7)	279.11	332.25	1,472.04	1,737.73	6,947.26	8,869.01
ROCHESTER GAS AND ELECTRIC CORPORATION (8) ROCHESTER (9)	165.78	243.26	1,828.92	2,104.81	8,626.42	10,712.51

NOTES: ALL BILLS ARE FOR A 30-DAY PERIOD AND INCLUDE ALL ADJUSTMENTS APPLICABLE IN THE SPECIFIED MUNICIPALITY INCLUDING FCA, SURCHARGE TO REFLECT STATE AND/OR LOCAL GROSS REVENUE TAXES (GRT) AND SURCHARGE TO REFLECT THE TEMPORARY METROPOLITAN BUSINESS TAX SURCHARGE (MTA). ALL BILLS ALSO ASSUME NO REACTIVE DEMAND AND EXCLUDE THE EFFECT OF DEMAND RATCHETS. L.F. = LOAD FACTOR

- (1) S.C. NO. 2. 10 KW AT NON-METERED DEMAND RATE. INCLUDES FCA OF \$(.00335) PER KWH. BILL DIVIDED BY .93895 TO REFLECT STATE AND LOCAL GRT, MTA AND TEMP. TAX SURCHARGE.
- (2) SUMMER PERIOD: JUNE-SEPTEMBER
- (3) 10 KW AT S.C. NO. 2, 50 KW AND 250 KW AT S.C. NO. 9. INCLUDES FCA OF \$.006642 PER KWH, 8.0596% SURCHARGE TO REFLECT STATE AND LOCAL GRT, MTA AND TEMP. TAX SURCHARGE.

*Report will be prepared semi-annually (January 1 and July 1)

- (4) 10 KW AND 50 KW AT S.C. NO. 2-L, 250 KW AT S.C. NO. 2-MRP (RATE 1)
INCLUDES FCA OF \$.0022 PER KWH, 6.596% SURCHARGE TO REFLECT STATE AND
LOCAL GRT, MTA AND TEMP. TAX SURCHARGE.
- (5) S.C. NO. 2. BILL DIVIDED BY .949083 TO REFLECT STATE AND LOCAL GRT AND TEMP.
TAX SURCHARGE.
- (6) 10 KW; 1,440 KWH AT S.C. NO. 2 NON-METERED DEMAND, INCLUDES FCA OF \$.002594 PER KWH.
10 KW-2,160 KWH AND 50 KW AT S.C. NO. 2 METERED DEMAND, INCLUDES FCA OF \$.002594 PER
KWH. 250 KW AT S.C. NO. 3 AT LESS THAN 2,200 VOLTS, INCLUDES FCA OF \$.002594 PER KWH.
BILL DIVIDED BY .9264 TO REFLECT STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE.
BASE RATES ARE ADJUSTED TO REFLECT NERAM, MERIT, REGULATORY SURCHARGE &
COMPRESSION ADJUSTMENTS.
- (7) 10 KW AND 50 KW AT S.C. NO. 2, 250 KW AT S.C. NO. 3. INCLUDES FCA OF \$(.0051) PER
KWH. BILL DIVIDED BY .9386 TO REFLECT MTA, STATE AND LOCAL GRT AND TEMP. TAX
SURCHARGE. BASE RATES ARE ADJUSTED TO REFLECT RDM SURCHARGE.
- (8) SUMMER PERIOD - 6/1 - 9/30.
- (9) 10 KW AT S.C. NO. 2, 50 KW AT S.C. NO. 7, 250 KW AT S.C. NO. 3. INCLUDES
SURCHARGE OF 7.9487% TO REFLECT STATE AND LOCAL GRT AND TEMP.
TAX SURCHARGE