

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
TYPICAL MONTHLY ELECTRIC BILLS
FOR COMMERCIAL CUSTOMERS - MAJOR UTILITIES
JANUARY 1, 1997***

	SMALL - 10 KW		MEDIUM - 50 KW		LARGE - 250 KW	
	20% L.F. 1,440 KWH	30% L.F. 2,160 KWH	25% L.F. 9,000 KWH	35% L.F. 12,600 KWH	30% L.F. 54,000 KWH	50% L.F. 90,000 KWH
	\$	\$	\$	\$	\$	\$
CENTRAL HUDSON GAS & ELECTRIC CORPORATION POUGHKEEPSIE (1)	135.93	200.56	960.33	1,141.87	5,189.25	7,004.69
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (2) NEW YORK CITY (3)	247.05	347.68	1,689.53	1,947.58	8,928.41	11,357.23
LONG ISLAND LIGHTING COMPANY (2) MINEOLA (4)	287.91	361.42	1,512.80	1,880.36	6,694.89	10,139.63
NEW YORK STATE ELECTRIC & GAS CORPORATION ITHACA (5)	246.44	308.10	1,390.92	1,678.63	7,702.47	10,420.71
NIAGARA MOHAWK POWER CORP. BUFFALO (6)	215.35	302.75	1,245.27	1,553.89	7,964.58	10,508.47
ORANGE AND ROCKLAND UTILITIES, INC. (2) MIDDLETOWN (7)	209.25	261.49	1,128.96	1,390.15	5,071.67	6,828.44
ROCHESTER GAS AND ELECTRIC CORPORATION (8) ROCHESTER (9)	165.57	242.97	1,518.87	1,794.42	7,618.57	9,702.10

NOTES: ALL BILLS ARE FOR A 30-DAY PERIOD AND INCLUDE ALL ADJUSTMENTS APPLICABLE IN THE SPECIFIED MUNICIPALITY INCLUDING FCA, SURCHARGE TO REFLECT STATE AND/OR LOCAL GROSS REVENUE TAXES (GRT) AND SURCHARGE TO REFLECT THE TEMPORARY METROPOLITAN BUSINESS TAX SURCHARGE (MTA). ALL BILLS ALSO ASSUME NO REACTIVE DEMAND AND EXCLUDE THE EFFECT OF DEMAND RATCHETS. L.F. = LOAD FACTOR

- (1) S.C. NO. 2. 10 KW AT NON-METERED DEMAND RATE. INCLUDES FCA OF \$(.00297) PER KWH. BILL DIVIDED BY .93895 TO REFLECT STATE AND LOCAL GRT AND MTA.
- (2) WINTER PERIOD: OCTOBER - MAY.
- (3) 10 KW AT S.C. NO. 2, 50 KW AND 250 KW AT S.C. NO. 9. INCLUDES FCA OF \$.010735 PER KWH, 8.0596% SURCHARGE TO REFLECT STATE AND LOCAL GRT AND MTA.

*Report will be prepared semi-annually (January 1 and July 1)

- (4) 10 KW AND 50 KW AT S.C. NO. 2-L, 250 KW AT S.C. NO. 2-MRP (RATE 1)
INCLUDES FCA OF \$.00411 PER KWH, 6.343% SURCHARGE TO REFLECT STATE AND
LOCAL GRT AND MTA.
- (5) S.C. NO. 2. BILL DIVIDED BY .950173 TO REFLECT STATE AND LOCAL GRT.
- (6) 10 KW; 1,440 KWH AT S.C. NO. 2 NON-METERED DEMAND, INCLUDES FCA OF \$.003570 PER KWH.
10 KW-2,160 KWH AND 50 KW AT S.C. NO. 2 METERED DEMAND, INCLUDES FCA OF \$.003570 PER
KWH. 250 KW AT S.C. NO. 3 AT LESS THAN 2,200 VOLTS, INCLUDES FCA OF \$.003570 PER KWH.
BILL DIVIDED BY .9275 TO REFLECT STATE AND LOCAL GRT. BASE RATES ARE ADJUSTED
TO REFLECT NERAM, MERIT, REGULATORY SURCHARGE & COMPRESSION ADJUSTMENTS.
- (7) 10 KW AND 50 KW AT S.C. NO. 2, 250 KW AT S.C. NO. 3. INCLUDES FCA OF \$(.00516) PER
KWH. BILL DIVIDED BY .9396 TO REFLECT MTA, STATE AND LOCAL GRT.
BASE RATES ARE ADJUSTED TO REFLECT RDM SURCHARGE.
- (8) WINTER PERIOD - 12/1 - 2/28
- (9) 10 KW AT S.C. NO. 2, 50 KW AT S.C. NO. 7, 250 KW AT S.C. NO. 3. INCLUDES
SURCHARGE OF 7.8167% TO REFLECT STATE AND LOCAL GRT.