

STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
TYPICAL MONTHLY ELECTRIC BILLS
FOR COMMERCIAL CUSTOMERS - MAJOR UTILITIES
JANUARY 1, 1996*

	SMALL - 10 KW		MEDIUM - 50 KW		LARGE - 250 KW	
	20% L.F.	30% L.F.	25% L.F.	35% L.F.	30% L.F.	50% L.F.
	1,440	2,160	9,000	12,600	54,000	90,000
	KWH	KWH	KWH	KWH	KWH	KWH
	\$	\$	\$	\$	\$	\$
CENTRAL HUDSON GAS & ELECTRIC CORPORATION POUGHKEEPSIE (1)	134.62	198.60	952.47	1,130.35	5,140.64	6,919.52
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (2) NEW YORK CITY (3)	241.24	338.41	1,637.91	1,875.31	8,619.01	10,842.42
LONG ISLAND LIGHTING COMPANY (2) MINEOLA (4)	285.15	357.56	1,499.75	1,861.72	6,612.00	10,031.10
NEW YORK STATE ELECTRIC & GAS CORPORATION ITHACA (5)	247.29	309.16	1,395.71	1,684.42	7,729.02	10,456.62
NIAGARA MOHAWK POWER CORP. BUFFALO (6)	215.45	301.89	1,241.36	1,544.86	7,950.42	10,432.92
ORANGE AND ROCKLAND UTILITIES, INC. (2) MIDDLETOWN (7)	211.26	264.09	1,137.70	1,401.88	5,318.70	7,225.31
ROCHESTER GAS AND ELECTRIC CORPORATION (8) ROCHESTER (9)	175.29	258.07	1,573.33	1,869.27	7,926.88	10,205.10

NOTES: ALL BILLS ARE FOR A 30-DAY PERIOD AND INCLUDE ALL ADJUSTMENTS APPLICABLE IN THE SPECIFIED MUNICIPALITY INCLUDING FCA, SURCHARGE TO REFLECT STATE AND/OR LOCAL GROSS REVENUE TAXES (GRT), SURCHARGE TO REFLECT THE TEMPORARY METROPOLITAN BUSINESS TAX SURCHARGE (MTA) AND SURCHARGE TO REFLECT RECOVERY OF TEMPORARY TAX. ALL BILLS ASSUME NO REACTIVE DEMAND AND EXCLUDE THE EFFECT OF DEMAND RATCHETS. L.F. = LOAD FACTOR

- (1) S.C. NO. 2. 10 KW AT NON-METERED DEMAND RATE. INCLUDES FCA OF \$(.004040) PER KWH. BILL DIVIDED BY .936590 TO REFLECT STATE AND LOCAL GRT, MTA AND TEMP. TAX SURCHARGE.
- (2) WINTER PERIOD: OCTOBER - MAY.
- (3) 10 KW AT S.C. NO. 2, 50 KW AND 250 KW AT S.C. NO. 9. INCLUDES FCA OF \$.005069 PER KWH, 8.0330% SURCHARGE TO REFLECT STATE AND LOCAL GRT, MTA AND TEMP. TAX SURCHARGE.

*Report will be prepared semi-annually (January 1 and July 1)

- (4) 10 KW AND 50 KW AT S.C. NO. 2-L, 250 KW AT S.C. NO. 2-MRP (RATE 1)
INCLUDES FCA OF \$.002150 PER KWH, 6.6807% SURCHARGE TO REFLECT STATE AND
LOCAL GRT, MTA AND TEMP. TAX SURCHARGE.

S.C. NO. 2. INCLUDES RATE SURCHARGE OF .14945%. BILL DIVIDED BY .948325 TO REFLECT
STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE.

- (6) 10 KW; 1,440 KWH AT S.C. NO. 2 NON-METERED DEMAND, INCLUDES FCA OF \$.000728 PER KWH.
10 KW-2,160 KWH AND 50 KW AT S.C. NO. 2 METERED DEMAND, INCLUDES FCA OF \$.001242 PER KWH
KWH. 250 KW AT S.C. NO. 3 AT LESS THAN 2,200 VOLTS, INCLUDES FCA OF \$.001242 PER KWH.
BILL DIVIDED BY .9264 TO REFLECT STATE AND LOCAL GRT AND TEMP. TAX SURCHARGE.
BASE RATES ARE ADJUSTED TO REFLECT NERAM, MERIT, REGULATORY SURCHARGE &
COMPRESSION ADJUSTMENTS.
- (7) 10 KW AND 50 KW AT S.C. NO. 2, 250 KW AT S.C. NO. 3. INCLUDES FCA OF \$(.005500) PER
KWH. BILL DIVIDED BY .9385 TO REFLECT MTA, STATE AND LOCAL GRT AND TEMP. TAX
SURCHARGE. BASE RATES ARE ADJUSTED TO REFLECT RDM SURCHARGE.
- (8) WINTER PERIOD - 12/1 - 2/28.
- (9) 10 KW AT S.C. NO. 2, 50 KW AT S.C. NO. 7, 250 KW AT S.C. NO. 3. INCLUDES FCA OF
OF \$(.000386) PER KWH, 7.9487% SURCHARGE TO REFLECT STATE AND LOCAL GRT AND TEMP.
TAX SURCHARGE.