

STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
MONTHLY INDUSTRIAL BILLS INCLUDING STATE GRT
MAJOR ELECTRIC COMPANIES
JULY 1, 2001

| | SMALL 500 KW 40% L.F. <u>144,000 KWH</u> | MEDIUM 2000 KW 50% L.F. <u>720,000 KWH</u> | LARGE 10000 KW 65% L.F. <u>4,680,000 KWH</u> |
|--|---|---|---|
| CENTRAL HUDSON GAS & ELECTRIC CORPORATION | | | |
| BASIC SERVICE CHARGE | 17.10 | 123.00 | \$ 123.00 |
| DELIVERY CHARGE (KWH) | 167.04 | 1,744.27 | 11,473.49 |
| DELIVERY CHARGE (KW) | 2,480.00 | 16,100.00 | 11,800.00 |
| COMPETITIVE TRANSITION CHARGE (KWH) | 362.88 | 1,887.84 | 10,840.75 |
| COMPETITIVE TRANSITION CHARGE (KW) | 375.00 | 2,580.00 | 16,400.00 |
| TAXES (POUGHKEEPSIE) (DELIVERY) | <u>169.35</u> | <u>1,116.83</u> | <u>2,520.75</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 3,571.37 | \$ 23,551.95 | \$ 53,157.99 |
| ELECTRIC SUPPLY (KWH) | \$ 6,076.80 | \$ 30,384.00 | \$ 197,496.00 |
| TAXES (POUGHKEEPSIE) (COMMODITY) | <u>325.16</u> | <u>1,625.78</u> | <u>10,567.55</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 6,401.96 | \$ 32,009.78 | \$ 208,063.55 |
| TOTAL ELECTRIC CHARGE | \$ 9,973.33 | \$ 55,561.72 | \$ 261,221.54 |
| CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. | | | |
| BASIC SERVICE CHARGE | \$ - | \$ - | \$ - |
| DELIVERY CHARGE (KWH) | | | |
| DISTRIBUTION | 1,468.80 | 2,952.00 | 19,188.00 |
| TRANSMISSION | 316.80 | 648.00 | 4,212.00 |
| MONTHLY ADJUSTMENT (KWH) | (835.20) | (3,166.56) | (20,582.64) |
| DELIVERY CHARGE (KW) | | | |
| DISTRIBUTION | 3,570.00 | 19,840.00 | 99,200.00 |
| TRANSMISSION | 1,265.00 | 10,560.00 | 52,800.00 |
| MONTHLY ADJUSTMENT (KW) | (695.00) | (2,180.00) | (10,900.00) |
| SYSTEM BENEFIT CHARGE (KWH) | 259.20 | 1,296.00 | 8,424.00 |
| MONTHLY ADJUSTMENT CHARGE (KWH) | 827.14 | 4,135.68 | 26,881.92 |
| TAXES (NEW YORK CITY) | <u>397.75</u> | <u>2,194.91</u> | <u>11,541.08</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 6,574.49 | \$ 36,280.03 | \$ 190,764.36 |
| ELECTRIC SUPPLY (KWH) | 16,243.20 | 59,865.12 | 389,123.28 |
| ELECTRIC SUPPLY (KW) | 3,225.00 | 15,020.00 | 75,100.00 |
| MARKET SUPPLY CHARGE (KWH) | (842.26) | (4,211.28) | (27,373.32) |
| TAXES (NEW YORK CITY) | <u>1,199.42</u> | <u>4,551.04</u> | <u>29,893.66</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 19,825.36 | \$ 75,224.88 | \$ 466,743.62 |
| TOTAL ELECTRIC CHARGE | \$ 26,399.85 | \$ 111,504.91 | \$ 657,507.98 |
| NEW YORK STATE ELECTRIC & GAS CORP. (LOCKPORT AREA) | | | |
| BASIC SERVICE CHARGE | \$ 36.32 | \$ 36.32 | \$ 36.32 |
| DELIVERY CHARGE (KWH) | 3,183.40 | 15,916.98 | 83,846.18 |
| DELIVERY CHARGE (KW) | 4,805.00 | 19,220.00 | 71,700.00 |
| TAXES (CITY OF LOCKPORT) | <u>356.19</u> | <u>1,561.22</u> | <u>6,905.75</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 8,380.90 | \$ 36,734.52 | \$ 162,488.25 |
| ELECTRIC SUPPLY (KWH) | 4,578.56 | 22,892.82 | 149,931.52 |
| TAXES (CITY OF LOCKPORT) | <u>203.23</u> | <u>1,016.13</u> | <u>6,654.92</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 4,781.79 | \$ 23,908.95 | \$ 156,586.45 |
| TOTAL ELECTRIC CHARGE | \$ 13,162.69 | \$ 60,643.47 | \$ 319,074.69 |

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|--|---|---|---|
| NIAGARA MOHAWK POWER CORPORATION | | | |
| (FRONTIER AREA - INCLUDES BUFFALO) | | | |
| BASIC SERVICE CHARGE | \$ 436.70 | \$ 436.70 | \$ 1,673.15 |
| DELIVERY CHARGE (KW) | 3,215.00 | 12,860.00 | 20,800.00 |
| DELIVERY CHARGE ADJUSTMENT (KWH) | (2,178.72) | (10,893.60) | - |
| COMPETITIVE TRANSITION CHARGE (KWH) | 4,567.68 | 22,838.40 | 97,338.40 |
| COMPETITIVE TRANSITION CHARGE (BASIC) | - | - | 1,498.85 |
| COMPETITIVE TRANSITION CHARGE (KW) | 3,130.00 | 12,520.00 | 34,000.00 |
| SYSTEM BENEFIT CHARGE (KWH) | 240.91 | 1,204.56 | 7,829.64 |
| TAXES (BUFFALO) (DELIVERY) | <u>495.35</u> | <u>2,050.85</u> | <u>8,586.32</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 9,906.92 | \$ 41,016.91 | \$ 171,726.36 |
| | | | |
| ELECTRIC SUPPLY (KWH) | \$ 6,374.88 | \$ 31,874.40 | \$ 109,918.22 |
| TAXES (BUFFALO) (COMMODITY) | <u>367.46</u> | <u>1,837.29</u> | <u>6,335.85</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 6,742.34 | \$ 33,711.69 | \$ 116,254.07 |
| | | | |
| TOTAL ELECTRIC CHARGE | \$ 16,649.26 | \$ 74,728.59 | \$ 287,980.43 |
| | | | |
| ORANGE AND ROCKLAND UTILITIES, INC. | | | |
| BASIC SERVICE CHARGE | \$ 100.00 | \$ 325.00 | \$ 325.00 |
| DELIVERY CHARGE (KWH) | 1,107.36 | 5,270.40 | 3,217.50 |
| DELIVERY CHARGE (KW) | 2,380.00 | 8,540.00 | 27,900.00 |
| SYSTEM BENEFIT CHARGE (KWH) | 208.80 | 1,044.00 | 6,786.00 |
| ENERGY COST ADJUSTMENT (KWH) | 390.24 | 1,951.20 | 12,682.80 |
| COMPETITIVE TRANSITION CHARGE (KWH) | - | - | - |
| TAXES (MIDDLETOWN) | <u>207.80</u> | <u>850.32</u> | <u>2,527.10</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 4,394.20 | \$ 17,980.92 | \$ 53,438.40 |
| | | | |
| ELECTRIC SUPPLY (KWH) | \$ 16,345.44 | \$ 76,968.00 | \$ 500,292.00 |
| TAXES (MIDDLETOWN) | <u>811.34</u> | <u>3,820.49</u> | <u>24,833.17</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 17,156.78 | \$ 80,788.49 | \$ 525,125.17 |
| | | | |
| TOTAL ELECTRIC CHARGE | \$ 21,550.99 | \$ 98,769.41 | \$ 578,563.57 |
| | | | |
| ROCHESTER GAS AND ELECTRIC CORP. | | | |
| DELIVERY CHARGE, PER KWH | (65.43) | (327.17) | (55,536.62) |
| DELIVERY CHARGE, PER KW | 4,865.00 | 19,460.00 | 64,700.00 |
| SYSTEM BENEFIT CHARGE (KWH) | 128.16 | 640.80 | 4,165.20 |
| TAXES (CITY OF ROCHESTER) | <u>319.97</u> | <u>1,275.53</u> | <u>610.89</u> |
| TOTAL ELECTRIC DELIVERY CHARGE | \$ 5,247.70 | \$ 21,049.16 | \$ 13,939.47 |
| | | | |
| ELECTRIC SUPPLY | 8,242.56 | 41,212.80 | 267,883.20 |
| TAXES (CITY OF ROCHESTER) | <u>549.51</u> | <u>2,747.53</u> | <u>17,858.97</u> |
| TOTAL ELECTRIC SUPPLY CHARGE | \$ 8,792.07 | \$ 43,960.33 | \$ 285,742.17 |
| | | | |
| TOTAL ELECTRIC CHARGE | \$ 14,039.77 | \$ 65,009.49 | \$ 299,681.64 |

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JULY 1, 2001**

| CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. | |
|--|---------------------------------------|
| | S.C. NO. 9 <u>HIGH TENSION</u> |
| DISTRIBUTION CHARGE, PER KWH | |
| FIRST 15000 KWH | \$0.0102 |
| OVER 15000 KWH | \$0.0102 |
| TRANSMISSION CHARGE, PER KWH | |
| FIRST 15000 KWH | \$0.0022 |
| OVER 15000 KWH | \$0.0022 |
| MONTHLY ADJUSTMENT | |
| FIRST 15000 KWH | (\$0.0058) |
| OVER 15000 KWH | (\$0.0058) |
| DISTRIBUTION CHARGE, PER KW | |
| FIRST 900 KW | \$7.14 |
| OVER 900 KW | \$6.46 |
| TRANSMISSION CHARGE, PER KW | |
| FIRST 900 KW | \$2.53 |
| OVER 900 KW | \$2.31 |
| MONTHLY ADJUSTMENT | |
| FIRST 900 KW | (\$1.39) |
| OVER 900 KW | (\$1.39) |
| SYSTEM BENEFIT CHARGE, PER KWH | \$0.0018 |
| ELECTRIC SUPPLY, PER KWH | |
| FIRST 15000 KWH | \$0.1128 |
| OVER 15000 KWH | \$0.1128 |
| ELECTRIC SUPPLY, PER KW | |
| FIRST 900 KW | \$6.45 |
| OVER 900 KW | \$6.45 |
| TAXES | 6.4395% |
| MAC, PER KWH | \$0.005744 |
| MSC, PER KWH | (\$0.005849) |
| | S.C. NO. 9 TOU <u>HIGH TENSION</u> |
| DISTRIBUTION CHARGE, PER KWH | |
| ON-PEAK | \$0.0041 |
| OFF-PEAK | \$0.0041 |
| TRANSMISSION CHARGE, PER KWH | |
| ON-PEAK | \$0.0009 |
| OFF-PEAK | \$0.0009 |
| MONTHLY ADJUSTMENT, PER KWH | |
| ON-PEAK | (\$0.0055) |
| OFF-PEAK | (\$0.0036) |
| DISTRIBUTION CHARGE, PER KW | |
| ON-PEAK | 0 |
| OFF-PEAK | \$9.92 |
| TRANSMISSION CHARGE, PER KW | |
| ON-PEAK | \$5.28 |
| OFF-PEAK | 0 |
| MONTHLY ADJUSTMENT, KW | |
| ON-PEAK | (\$1.09) |
| OFF-PEAK | 0 |
| SYSTEM BENEFIT CHARGE, PER KWH | \$0.0018 |
| ELECTRIC SUPPLY, PER KWH | |
| ON-PEAK | \$0.1332 |
| OFF-PEAK | \$0.0469 |
| ELECTRIC SUPPLY, PER KW | |
| ON-PEAK | \$7.51 |
| OFF-PEAK | 0 |
| TAXES | 6.4395% |
| MAC, PER KWH | \$0.005744 |
| MSC, PER KWH | (\$0.005849) |

| ORANGE AND ROCKLAND UTILITIES, INC. | |
|--|------------------------------|
| | <u>S.C. NO. 3</u> |
| BASIC SERVICE CHARGE | \$100.00 |
| DELIVERY CHARGE, PER KW | \$4.76 |
| DELIVERY CHARGE, PER KWH | |
| FIRST 300 HRS. USE | \$0.00769 |
| OVER 300 HRS. USE | \$0.00295 |
| SYSTEM BENEFIT CHARGE, PER KWH | \$0.00145 |
| ENERGY COST ADJUSTMENT, PER KWH | \$0.00271 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | 0 |
| ELECTRIC SUPPLY, PER KWH | \$0.11351 |
| TAXES (MIDDLETOWN) - BILLS DIVIDED BY: | \$0.95271 |
| | S.C. NO. 9 <u>PRIMARY</u> |
| BASIC SERVICE CHARGE | \$325.00 |
| DELIVERY CHARGE, PER KW | |
| ON-PEAK (PERIOD A) | \$4.27 |
| OFF-PEAK (PERIOD C) | 0 |
| DELIVERY CHARGE, PER KWH | |
| ON-PEAK (PERIOD A) | \$0.0102 |
| OFF-PEAK (PERIOD C) | \$0.0038 |
| SYSTEM BENEFIT CHARGE, PER KWH | \$0.00145 |
| ENERGY COST ADJUSTMENT, PER KWH | \$0.0027 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | 0 |
| ELECTRIC SUPPLY, PER KWH | \$0.1069 |
| TAXES (MIDDLETOWN) - BILLS DIVIDED BY: | 0.95271 |
| | S.C. NO. 22 <u>TRANS.</u> |
| BASIC SERVICE CHARGE | \$325.00 |
| DELIVERY CHARGE, PER KW | |
| ON-PEAK (PERIOD A) | \$2.79 |
| OFF-PEAK (PERIOD C) | 0 |
| DELIVERY CHARGE, PER KWH | |
| ON-PEAK (PERIOD A) | \$0.00089 |
| OFF-PEAK (PERIOD C) | \$0.00044 |
| SYSTEM BENEFIT CHARGE, PER KWH | \$0.00145 |
| ENERGY COST ADJUSTMENT, PER KWH | \$0.00271 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | 0 |
| ELECTRIC SUPPLY, PER KWH | \$0.11256 |
| TAXES (MIDDLETOWN) - BILLS DIVIDED BY: | 0.95271 |

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JULY 1, 2001**

| CENTRAL HUDSON GAS & ELECTRIC CORPORATION | |
|---|-------------------|
| | S.C. NO. 2 |
| | DEMAND |
| | <u>PRIMARY</u> |
| BASIC SERVICE CHARGE | \$17.10 |
| DELIVERY CHARGE, PER KWH | \$0.00116 |
| DELIVERY CHARGE, PER KW | \$4.96 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | \$0.00252 |
| COMPETITIVE TRANSITION CHARGE, PER KW | \$0.75 |
| ELECTRIC SUPPLY CHARGE, PER KWH | \$0.0422 |
| TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: COMMODITY | 0.95258 |
| DELIVERY | 0.94921 |
| | <hr/> S.C. NO. 3 |
| BASIC SERVICE CHARGE | \$123.00 |
| DELIVERY CHARGE, PER KWH | |
| ON-PEAK | \$0.00302 |
| OFF-PEAK | \$0.00199 |
| DELIVERY CHARGE, PER KW | |
| BASIC | \$2.87 |
| PEAK | \$5.18 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | |
| ON-PEAK | \$0.00326 |
| OFF-PEAK | \$0.00216 |
| COMPETITIVE TRANSITION CHARGE, PER KW | |
| BASIC | \$0.46 |
| PEAK | \$0.83 |
| ELECTRIC SUPPLY CHARGE, PER KWH | \$0.0422 |
| TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: COMMODITY | 0.95258 |
| DELIVERY | 0.94921 |
| | <hr/> S.C. NO. 13 |
| | TRANS. |
| BASIC SERVICE CHARGE | \$123.00 |
| DELIVERY CHARGE, PER KWH | |
| ON-PEAK | \$0.00302 |
| OFF-PEAK | \$0.00204 |
| DELIVERY CHARGE, PER KW | |
| BASIC | 0 |
| PEAK | \$1.18 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | |
| ON-PEAK | \$0.00285 |
| OFF-PEAK | \$0.00193 |
| COMPETITIVE TRANSITION CHARGE, PER KW | |
| BASIC | 0 |
| PEAK | \$1.64 |
| ELECTRIC SUPPLY CHARGE, PER KWH | \$0.0422 |
| TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: COMMODITY | 0.95258 |
| DELIVERY | 0.94921 |
| DEMAND AND ENERGY TARIFF RATES INCLUDE 5% DISCOUNT | |

| ROCHESTER GAS AND ELECTRIC CORPORATION | |
|--|----------------|
| | S.C. NO. 8 |
| | <u>PRIMARY</u> |
| DELIVERY CHARGE, PER KWH* | |
| ON-PEAK | \$0.00385 |
| SHOULDER | \$0.00385 |
| OFF-PEAK | (\$0.00881) |
| DELIVERY CHARGE, PER KW | \$9.73 |
| SYSTEM BENEFIT CHARGE, PER KWH | 0.00089 |
| TAXES (CITY OF ROCHESTER) | 6.6667% |
| ELECTRIC SUPPLY, PER KWH | |
| ON-PEAK | \$0.05724 |
| SHOULDER | \$0.05724 |
| OFF-PEAK | \$0.05724 |
| TAXES (CITY OF ROCHESTER) | 6.6667% |
| | S.C. NO. 8 |
| | <u>TRANS.</u> |
| DELIVERY CHARGE, PER KWH* | |
| ON-PEAK | (\$0.01050) |
| SHOULDER | (\$0.01050) |
| OFF-PEAK | (\$0.01452) |
| DELIVERY CHARGE, PER KW | \$6.47 |
| SYSTEM BENEFIT CHARGE, PER KWH | \$0.00089 |
| TAXES (CITY OF ROCHESTER) | 6.6667% |
| ELECTRIC SUPPLY, PER KWH | |
| ON-PEAK | \$0.05724 |
| SHOULDER | \$0.05724 |
| OFF-PEAK | \$0.05724 |
| TAXES (CITY OF ROCHESTER) | 6.6667% |
| * BUNDLED RATES LESS MARKET-BASED BACKOUT RATES (INCLUDES \$.004 ADDER) | |

**STATE OF NEW YORK
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COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JULY 1, 2001**

| NEW YORK STATE ELECTRIC & GAS CORPORATION (LOCKPORT AREA) | |
|--|--|
| | S.C. NO. 7 INDUSTRIAL HIGH LOAD FACTOR <u>PRIMARY</u> |
| BASIC SERVICE CHARGE | \$36.32 |
| DELIVERY CHARGE, PER KW | |
| ON-PEAK | \$9.61 |
| OFF-PEAK | 0 |
| DELIVERY CHARGE, PER KWH* | |
| ON-PEAK | \$0.0205376 |
| OFF-PEAK | \$0.0233909 |
| SYSTEM BENEFIT CHARGE, PER KWH | \$0.00170 |
| TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY | 0.9575 |
| ELECTRIC SUPPLY CHARGE, PER KWH | |
| ON-PEAK | \$0.0447224 |
| OFF-PEAK | \$0.0212191 |
| | S.C. NO. 7 INDUSTRIAL/ HIGH LOAD FACTOR <u>TRANSMISSION</u> |
| BASIC SERVICE CHARGE | \$36.32 |
| DELIVERY CHARGE, PER KW | |
| ON-PEAK | \$7.17 |
| OFF-PEAK | 0 |
| DELIVERY CHARGE, PER KWH* | |
| ON-PEAK | \$0.0153776 |
| OFF-PEAK | \$0.0199926 |
| SYSTEM BENEFIT CHARGE, PER KWH | \$0.00170 |
| TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY | 0.9575 |
| ELECTRIC SUPPLY CHARGE, PER KWH | |
| ON-PEAK | \$0.0447224 |
| OFF-PEAK | \$0.0216574 |
| *BUNDLED RATE LESS MARKET-BASED BACKOUT RATE | |
| (Includes \$.004 adder) | |

| NIAGARA MOHAWK POWER CORPORATION (LOAD ZONE AREA A) (FRONTIER - INCLUDES BUFFALO) | |
|--|------------------------------|
| | S.C. NO. 3 <u>PRIMARY</u> |
| BASIC SERVICE CHARGE | \$436.70 |
| DELIVERY CHARGE, PER KW | |
| FIRST 40 KW OR LESS | \$257.20 |
| OVER 40 KW, PER KW | \$6.43 |
| DELIVERY CHARGE ADJ., PER KWH | (\$0.01513) |
| COMPETITIVE TRANSITION CHARGE, PER KWH | |
| FIRST 450 HOURS USE | \$0.03172 |
| OVER 450 HOURS USE | \$0.01507 |
| COMPETITIVE TRANSITION CHARGE, PER KW | |
| FIRST 40 KW OR LESS | \$250.40 |
| OVER 40 KW, PER KW | \$6.26 |
| SYSTEM BENEFIT CHARGE, PER KWH | \$0.001673 |
| ELECTRIC SUPPLY CHARGE, PER KWH* | \$0.04427 |
| TAXES (BUFFALO) - BILLS DIVIDED BY: COMMODITY | 0.9500 |
| DELIVERY | 0.9455 |
| | <u>S.C. No. 3-A - TRANS.</u> |
| BASIC SERVICE CHARGE | \$1,673.15 |
| DELIVERY CHARGE, PER KW | \$2.08 |
| COMPETITIVE TRANSITION CHARGE, PER KWH | |
| FIRST 250 HOURS USE | |
| ON-PEAK | \$0.03095 |
| OFF-PEAK | \$0.02500 |
| NEXT 150 HOURS USE | |
| ON-PEAK | \$0.02163 |
| OFF-PEAK | \$0.01720 |
| OVER 400 HOURS USE | |
| ON-PEAK | \$0.00967 |
| OFF-PEAK | \$0.00699 |
| COMPETITIVE TRANSITION CHARGE, BASIC | \$1,498.85 |
| COMPETITIVE TRANSITION CHARGE, PER KW | \$3.40 |
| SYSTEM BENEFIT CHARGE, PER KWH | \$0.001673 |
| ELECTRIC SUPPLY CHARGE, PER KWH* | |
| ON-PEAK | \$0.025830 |
| OFF-PEAK | \$0.021790 |
| TAXES (BUFFALO) - BILLS DIVIDED BY: COMMODITY | 0.9500 |
| DELIVERY | 0.9455 |
| * ACCORDING TO ISO PRICES | |

NOTES

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

500 kw at S.C. No. 2 rates, 2,000 kw at S.C. No. 3; and 10,000 kw at S.C. No. 13. Assumes peak period demand established on weekdays between 8:00 a.m. and 10:00 p.m., basic demand at same level; 42% energy usage on-peak and 58% energy usage off-peak. Includes summer peak period demand charge. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 69,000 volts for 10,000 kw.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Summer Period: June-September.

500 kw at S.C. No. 9 standard rate, 2,000 and 10,000 kw at S.C. No. 9 Time-of-Day rates assuming 42% usage on-peak, 58% usage off-peak.

NEW YORK STATE ELECTRIC & GAS CORPORATION

500 kw and 2,000 kw at S.C. No. 7 - Primary Industrial/High Load Factor rates, 10,000 kw at S.C. No. 7 - Transmission Industrial/High Load Factor rates assuming maximum demand during all periods, 55% energy use off-peak, 45% on-peak assuming customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 115,000 volts for 10,000 kw.

NIAGARA MOHAWK POWER CORPORATION

500 kw and 2,000 kw at S.C. No. 3 rates, 10,000 kw at S.C. No. 3-A Time-of-Use rates (Option 1) assuming maximum demand occurs during all periods, 58% energy usage off-peak, 42% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 60,000 volts for 10,000 kw.

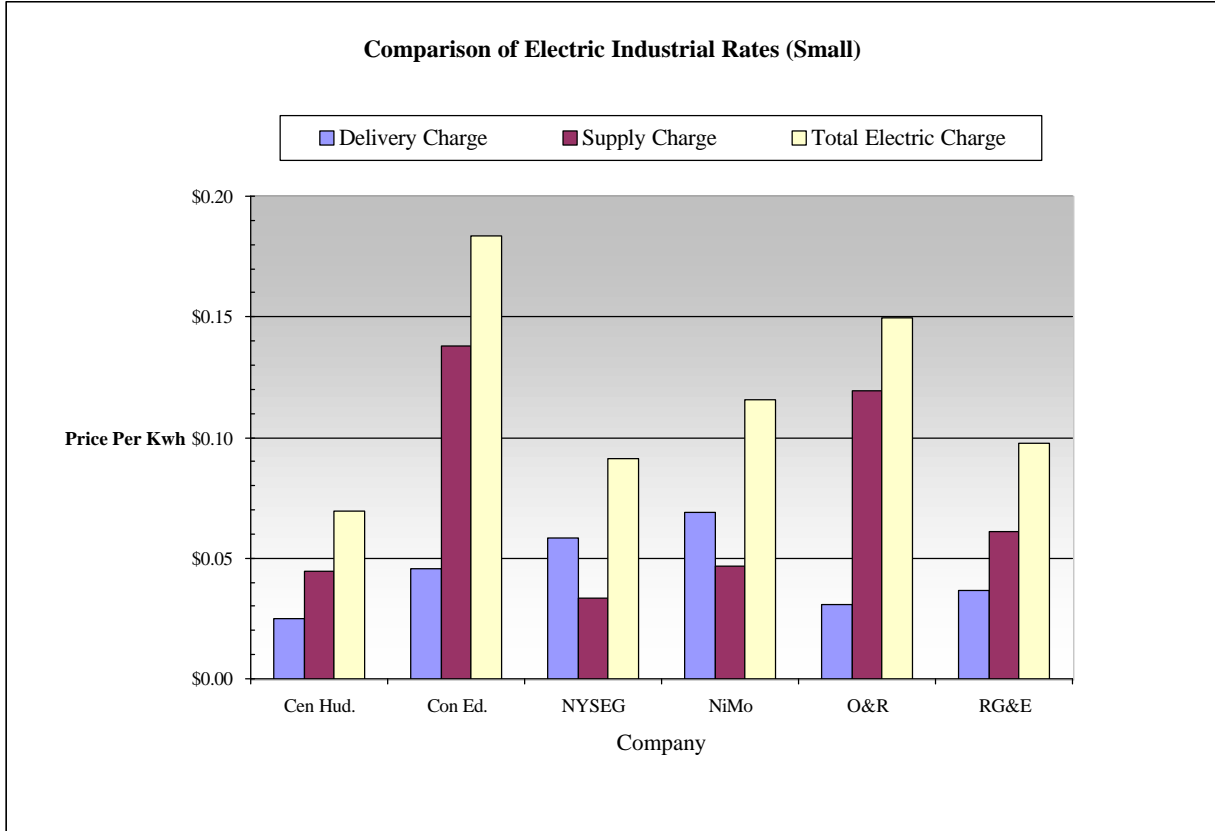
ORANGE AND ROCKLAND UTILITIES, INC.

500 kw at S.C. No. 3 rates, 2,000 kw at S.C. No. 9 and 10,000 kw at S.C. 22 Time-of-Day rates assuming maximum demand occurs during all periods, 55% usage 8:00 a.m. to 11:00 p.m. Monday-Friday (except holidays), 45% usage remaining hours.

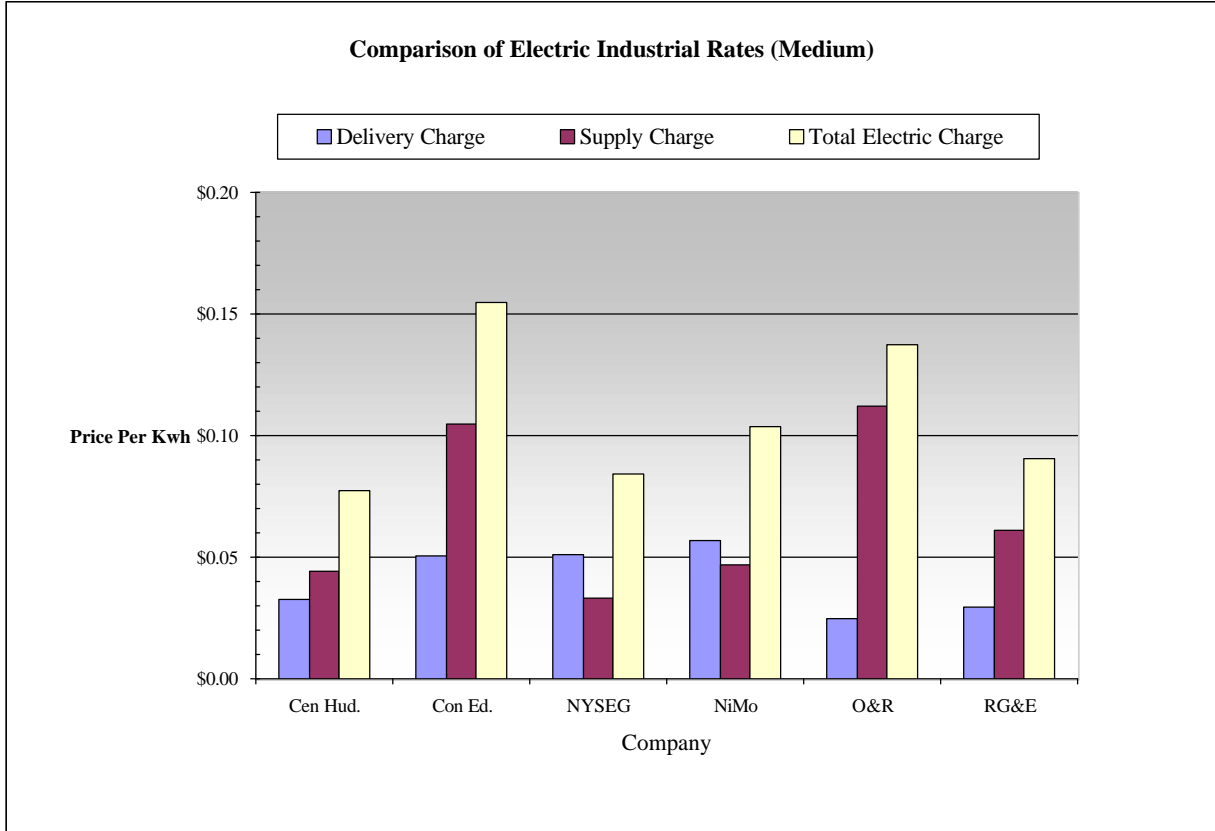
ROCHESTER GAS AND ELECTRIC CORPORATION

Summer period - 6/1 - 9/30. S.C. No. 8 Time-of-Use rates assuming maximum demand occurs during all periods, 34% energy usage off-peak, 48% shoulder peak and 18% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw, 115,000 volts for 10,000 kw.

| Cen Hud. | Con Ed. | NYSEG | NiMo | O&R | RG&E |
|----------|----------|----------|----------|----------|----------|
| \$ 0.025 | \$ 0.046 | \$ 0.058 | \$ 0.069 | \$ 0.031 | \$ 0.036 |
| \$ 0.044 | \$ 0.138 | \$ 0.033 | \$ 0.047 | \$ 0.119 | \$ 0.061 |
| \$ 0.069 | \$ 0.183 | \$ 0.091 | \$ 0.116 | \$ 0.150 | \$ 0.097 |



| Cen Hud. | Con Ed. | NYSEG | NiMo | O&R | RG&E |
|----------|----------|----------|----------|----------|----------|
| \$ 0.033 | \$ 0.050 | \$ 0.051 | \$ 0.057 | \$ 0.025 | \$ 0.029 |
| \$ 0.044 | \$ 0.104 | \$ 0.033 | \$ 0.047 | \$ 0.112 | \$ 0.061 |
| \$ 0.077 | \$ 0.155 | \$ 0.084 | \$ 0.104 | \$ 0.137 | \$ 0.090 |



| Cen Hud. | Con Ed. | NYSEG | NiMo | O&R | RG&E |
|----------|----------|----------|----------|----------|----------|
| \$ 0.011 | \$ 0.041 | \$ 0.035 | \$ 0.037 | \$ 0.011 | \$ 0.003 |
| \$ 0.044 | \$ 0.100 | \$ 0.033 | \$ 0.025 | \$ 0.112 | \$ 0.061 |
| \$ 0.056 | \$ 0.140 | \$ 0.068 | \$ 0.062 | \$ 0.124 | \$ 0.064 |

