

STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
MONTHLY INDUSTRIAL BILLS INCLUDING STATE GRT
MAJOR ELECTRIC COMPANIES
JULY 1, 2001

	SMALL 500 KW 40% L.F. <u>144,000 KWH</u>	MEDIUM 2000 KW 50% L.F. <u>720,000 KWH</u>	LARGE 10000 KW 65% L.F. <u>4,680,000 KWH</u>
CENTRAL HUDSON GAS & ELECTRIC CORPORATION			
BASIC SERVICE CHARGE	17.10	123.00	\$ 123.00
DELIVERY CHARGE (KWH)	167.04	1,744.27	11,473.49
DELIVERY CHARGE (KW)	2,480.00	16,100.00	11,800.00
COMPETITIVE TRANSITION CHARGE (KWH)	362.88	1,887.84	10,840.75
COMPETITIVE TRANSITION CHARGE (KW)	375.00	2,580.00	16,400.00
TAXES (POUGHKEEPSIE) (DELIVERY)	<u>169.35</u>	<u>1,116.83</u>	<u>2,520.75</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 3,571.37	\$ 23,551.95	\$ 53,157.99
ELECTRIC SUPPLY (KWH)	\$ 6,076.80	\$ 30,384.00	\$ 197,496.00
TAXES (POUGHKEEPSIE) (COMMODITY)	<u>325.16</u>	<u>1,625.78</u>	<u>10,567.55</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 6,401.96	\$ 32,009.78	\$ 208,063.55
TOTAL ELECTRIC CHARGE	\$ 9,973.33	\$ 55,561.72	\$ 261,221.54
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.			
BASIC SERVICE CHARGE	\$ -	\$ -	\$ -
DELIVERY CHARGE (KWH)			
DISTRIBUTION	1,468.80	2,952.00	19,188.00
TRANSMISSION	316.80	648.00	4,212.00
MONTHLY ADJUSTMENT (KWH)	(835.20)	(3,166.56)	(20,582.64)
DELIVERY CHARGE (KW)			
DISTRIBUTION	3,570.00	19,840.00	99,200.00
TRANSMISSION	1,265.00	10,560.00	52,800.00
MONTHLY ADJUSTMENT (KW)	(695.00)	(2,180.00)	(10,900.00)
SYSTEM BENEFIT CHARGE (KWH)	259.20	1,296.00	8,424.00
MONTHLY ADJUSTMENT CHARGE (KWH)	827.14	4,135.68	26,881.92
TAXES (NEW YORK CITY)	<u>397.75</u>	<u>2,194.91</u>	<u>11,541.08</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 6,574.49	\$ 36,280.03	\$ 190,764.36
ELECTRIC SUPPLY (KWH)	16,243.20	59,865.12	389,123.28
ELECTRIC SUPPLY (KW)	3,225.00	15,020.00	75,100.00
MARKET SUPPLY CHARGE (KWH)	(842.26)	(4,211.28)	(27,373.32)
TAXES (NEW YORK CITY)	<u>1,199.42</u>	<u>4,551.04</u>	<u>29,893.66</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 19,825.36	\$ 75,224.88	\$ 466,743.62
TOTAL ELECTRIC CHARGE	\$ 26,399.85	\$ 111,504.91	\$ 657,507.98
NEW YORK STATE ELECTRIC & GAS CORP. (LOCKPORT AREA)			
BASIC SERVICE CHARGE	\$ 36.32	\$ 36.32	\$ 36.32
DELIVERY CHARGE (KWH)	3,183.40	15,916.98	83,846.18
DELIVERY CHARGE (KW)	4,805.00	19,220.00	71,700.00
TAXES (CITY OF LOCKPORT)	<u>356.19</u>	<u>1,561.22</u>	<u>6,905.75</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 8,380.90	\$ 36,734.52	\$ 162,488.25
ELECTRIC SUPPLY (KWH)	4,578.56	22,892.82	149,931.52
TAXES (CITY OF LOCKPORT)	<u>203.23</u>	<u>1,016.13</u>	<u>6,654.92</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 4,781.79	\$ 23,908.95	\$ 156,586.45
TOTAL ELECTRIC CHARGE	\$ 13,162.69	\$ 60,643.47	\$ 319,074.69

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NIAGARA MOHAWK POWER CORPORATION			
(FRONTIER AREA - INCLUDES BUFFALO)			
BASIC SERVICE CHARGE	\$ 436.70	\$ 436.70	\$ 1,673.15
DELIVERY CHARGE (KW)	3,215.00	12,860.00	20,800.00
DELIVERY CHARGE ADJUSTMENT (KWH)	(2,178.72)	(10,893.60)	-
COMPETITIVE TRANSITION CHARGE (KWH)	4,567.68	22,838.40	97,338.40
COMPETITIVE TRANSITION CHARGE (BASIC)	-	-	1,498.85
COMPETITIVE TRANSITION CHARGE (KW)	3,130.00	12,520.00	34,000.00
SYSTEM BENEFIT CHARGE (KWH)	240.91	1,204.56	7,829.64
TAXES (BUFFALO) (DELIVERY)	<u>495.35</u>	<u>2,050.85</u>	<u>8,586.32</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 9,906.92	\$ 41,016.91	\$ 171,726.36
ELECTRIC SUPPLY (KWH)	\$ 6,374.88	\$ 31,874.40	\$ 109,918.22
TAXES (BUFFALO) (COMMODITY)	<u>367.46</u>	<u>1,837.29</u>	<u>6,335.85</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 6,742.34	\$ 33,711.69	\$ 116,254.07
TOTAL ELECTRIC CHARGE	\$ 16,649.26	\$ 74,728.59	\$ 287,980.43
ORANGE AND ROCKLAND UTILITIES, INC.			
BASIC SERVICE CHARGE	\$ 100.00	\$ 325.00	\$ 325.00
DELIVERY CHARGE (KWH)	1,107.36	5,270.40	3,217.50
DELIVERY CHARGE (KW)	2,380.00	8,540.00	27,900.00
SYSTEM BENEFIT CHARGE (KWH)	208.80	1,044.00	6,786.00
ENERGY COST ADJUSTMENT (KWH)	390.24	1,951.20	12,682.80
COMPETITIVE TRANSITION CHARGE (KWH)	-	-	-
TAXES (MIDDLETOWN)	<u>\$ 207.80</u>	<u>\$ 850.32</u>	<u>\$ 2,527.10</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 4,394.20	\$ 17,980.92	\$ 53,438.40
ELECTRIC SUPPLY (KWH)	\$ 16,345.44	\$ 76,968.00	\$ 500,292.00
TAXES (MIDDLETOWN)	<u>811.34</u>	<u>3,820.49</u>	<u>24,833.17</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 17,156.78	\$ 80,788.49	\$ 525,125.17
TOTAL ELECTRIC CHARGE	\$ 21,550.99	\$ 98,769.41	\$ 578,563.57
ROCHESTER GAS AND ELECTRIC CORP.			
DELIVERY CHARGE, PER KWH	(65.43)	(327.17)	(55,536.62)
DELIVERY CHARGE, PER KW	4,865.00	19,460.00	64,700.00
SYSTEM BENEFIT CHARGE (KWH)	128.16	640.80	4,165.20
TAXES (CITY OF ROCHESTER)	<u>319.97</u>	<u>1,275.53</u>	<u>610.89</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 5,247.70	\$ 21,049.16	\$ 13,939.47
ELECTRIC SUPPLY	8,242.56	41,212.80	267,883.20
TAXES (CITY OF ROCHESTER)	<u>549.51</u>	<u>2,747.53</u>	<u>17,858.97</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 8,792.07	\$ 43,960.33	\$ 285,742.17
TOTAL ELECTRIC CHARGE	\$ 14,039.77	\$ 65,009.49	\$ 299,681.64

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JULY 1, 2001**

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	
	S.C. NO. 9 <u>HIGH TENSION</u>
DISTRIBUTION CHARGE, PER KWH	
FIRST 15000 KWH	\$0.0102
OVER 15000 KWH	\$0.0102
TRANSMISSION CHARGE, PER KWH	
FIRST 15000 KWH	\$0.0022
OVER 15000 KWH	\$0.0022
MONTHLY ADJUSTMENT	
FIRST 15000 KWH	(\$0.0058)
OVER 15000 KWH	(\$0.0058)
DISTRIBUTION CHARGE, PER KW	
FIRST 900 KW	\$7.14
OVER 900 KW	\$6.46
TRANSMISSION CHARGE, PER KW	
FIRST 900 KW	\$2.53
OVER 900 KW	\$2.31
MONTHLY ADJUSTMENT	
FIRST 900 KW	(\$1.39)
OVER 900 KW	(\$1.39)
SYSTEM BENEFIT CHARGE, PER KWH	\$0.0018
ELECTRIC SUPPLY, PER KWH	
FIRST 15000 KWH	\$0.1128
OVER 15000 KWH	\$0.1128
ELECTRIC SUPPLY, PER KW	
FIRST 900 KW	\$6.45
OVER 900 KW	\$6.45
TAXES	6.4395%
MAC, PER KWH	\$0.005744
MSC, PER KWH	(\$0.005849)
	S.C. NO. 9 TOU <u>HIGH TENSION</u>
DISTRIBUTION CHARGE, PER KWH	
ON-PEAK	\$0.0041
OFF-PEAK	\$0.0041
TRANSMISSION CHARGE, PER KWH	
ON-PEAK	\$0.0009
OFF-PEAK	\$0.0009
MONTHLY ADJUSTMENT, PER KWH	
ON-PEAK	(\$0.0055)
OFF-PEAK	(\$0.0036)
DISTRIBUTION CHARGE, PER KW	
ON-PEAK	0
OFF-PEAK	\$9.92
TRANSMISSION CHARGE, PER KW	
ON-PEAK	\$5.28
OFF-PEAK	0
MONTHLY ADJUSTMENT, KW	
ON-PEAK	(\$1.09)
OFF-PEAK	0
SYSTEM BENEFIT CHARGE, PER KWH	\$0.0018
ELECTRIC SUPPLY, PER KWH	
ON-PEAK	\$0.1332
OFF-PEAK	\$0.0469
ELECTRIC SUPPLY, PER KW	
ON-PEAK	\$7.51
OFF-PEAK	0
TAXES	6.4395%
MAC, PER KWH	\$0.005744
MSC, PER KWH	(\$0.005849)

ORANGE AND ROCKLAND UTILITIES, INC.	
	<u>S.C. NO. 3</u>
BASIC SERVICE CHARGE	\$100.00
DELIVERY CHARGE, PER KW	\$4.76
DELIVERY CHARGE, PER KWH	
FIRST 300 HRS. USE	\$0.00769
OVER 300 HRS. USE	\$0.00295
SYSTEM BENEFIT CHARGE, PER KWH	\$0.00145
ENERGY COST ADJUSTMENT, PER KWH	\$0.00271
COMPETITIVE TRANSITION CHARGE, PER KWH	0
ELECTRIC SUPPLY, PER KWH	\$0.11351
TAXES (MIDDLETOWN) - BILLS DIVIDED BY:	\$0.95271
	S.C. NO. 9 <u>PRIMARY</u>
BASIC SERVICE CHARGE	\$325.00
DELIVERY CHARGE, PER KW	
ON-PEAK (PERIOD A)	\$4.27
OFF-PEAK (PERIOD C)	0
DELIVERY CHARGE, PER KWH	
ON-PEAK (PERIOD A)	\$0.0102
OFF-PEAK (PERIOD C)	\$0.0038
SYSTEM BENEFIT CHARGE, PER KWH	\$0.00145
ENERGY COST ADJUSTMENT, PER KWH	\$0.0027
COMPETITIVE TRANSITION CHARGE, PER KWH	0
ELECTRIC SUPPLY, PER KWH	\$0.1069
TAXES (MIDDLETOWN) - BILLS DIVIDED BY:	0.95271
	S.C. NO. 22 <u>TRANS.</u>
BASIC SERVICE CHARGE	\$325.00
DELIVERY CHARGE, PER KW	
ON-PEAK (PERIOD A)	\$2.79
OFF-PEAK (PERIOD C)	0
DELIVERY CHARGE, PER KWH	
ON-PEAK (PERIOD A)	\$0.00089
OFF-PEAK (PERIOD C)	\$0.00044
SYSTEM BENEFIT CHARGE, PER KWH	\$0.00145
ENERGY COST ADJUSTMENT, PER KWH	\$0.00271
COMPETITIVE TRANSITION CHARGE, PER KWH	0
ELECTRIC SUPPLY, PER KWH	\$0.11256
TAXES (MIDDLETOWN) - BILLS DIVIDED BY:	0.95271

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COMPARISON OF INDUSTRIAL RATES
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CENTRAL HUDSON GAS & ELECTRIC CORPORATION	
	S.C. NO. 2
	DEMAND
	<u>PRIMARY</u>
BASIC SERVICE CHARGE	\$17.10
DELIVERY CHARGE, PER KWH	\$0.00116
DELIVERY CHARGE, PER KW	\$4.96
COMPETITIVE TRANSITION CHARGE, PER KWH	\$0.00252
COMPETITIVE TRANSITION CHARGE, PER KW	\$0.75
ELECTRIC SUPPLY CHARGE, PER KWH	\$0.0422
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: COMMODITY	0.95258
DELIVERY	0.94921
	<hr/> S.C. NO. 3
BASIC SERVICE CHARGE	\$123.00
DELIVERY CHARGE, PER KWH	
ON-PEAK	\$0.00302
OFF-PEAK	\$0.00199
DELIVERY CHARGE, PER KW	
BASIC	\$2.87
PEAK	\$5.18
COMPETITIVE TRANSITION CHARGE, PER KWH	
ON-PEAK	\$0.00326
OFF-PEAK	\$0.00216
COMPETITIVE TRANSITION CHARGE, PER KW	
BASIC	\$0.46
PEAK	\$0.83
ELECTRIC SUPPLY CHARGE, PER KWH	\$0.0422
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: COMMODITY	0.95258
DELIVERY	0.94921
	<hr/> S.C. NO. 13
	TRANS.
BASIC SERVICE CHARGE	\$123.00
DELIVERY CHARGE, PER KWH	
ON-PEAK	\$0.00302
OFF-PEAK	\$0.00204
DELIVERY CHARGE, PER KW	
BASIC	0
PEAK	\$1.18
COMPETITIVE TRANSITION CHARGE, PER KWH	
ON-PEAK	\$0.00285
OFF-PEAK	\$0.00193
COMPETITIVE TRANSITION CHARGE, PER KW	
BASIC	0
PEAK	\$1.64
ELECTRIC SUPPLY CHARGE, PER KWH	\$0.0422
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY: COMMODITY	0.95258
DELIVERY	0.94921
DEMAND AND ENERGY TARIFF RATES INCLUDE 5% DISCOUNT	

ROCHESTER GAS AND ELECTRIC CORPORATION	
	S.C. NO. 8
	<u>PRIMARY</u>
DELIVERY CHARGE, PER KWH*	
ON-PEAK	\$0.00385
SHOULDER	\$0.00385
OFF-PEAK	(\$0.00881)
DELIVERY CHARGE, PER KW	\$9.73
SYSTEM BENEFIT CHARGE, PER KWH	0.00089
TAXES (CITY OF ROCHESTER)	6.6667%
ELECTRIC SUPPLY, PER KWH	
ON-PEAK	\$0.05724
SHOULDER	\$0.05724
OFF-PEAK	\$0.05724
TAXES (CITY OF ROCHESTER)	6.6667%
	S.C. NO. 8
	<u>TRANS.</u>
DELIVERY CHARGE, PER KWH*	
ON-PEAK	(\$0.01050)
SHOULDER	(\$0.01050)
OFF-PEAK	(\$0.01452)
DELIVERY CHARGE, PER KW	\$6.47
SYSTEM BENEFIT CHARGE, PER KWH	\$0.00089
TAXES (CITY OF ROCHESTER)	6.6667%
ELECTRIC SUPPLY, PER KWH	
ON-PEAK	\$0.05724
SHOULDER	\$0.05724
OFF-PEAK	\$0.05724
TAXES (CITY OF ROCHESTER)	6.6667%
* BUNDLED RATES LESS MARKET-BASED BACKOUT RATES (INCLUDES \$.004 ADDER)	

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NEW YORK STATE ELECTRIC & GAS CORPORATION (LOCKPORT AREA)	
	S.C. NO. 7 INDUSTRIAL HIGH LOAD FACTOR <u>PRIMARY</u>
BASIC SERVICE CHARGE	\$36.32
DELIVERY CHARGE, PER KW	
ON-PEAK	\$9.61
OFF-PEAK	0
DELIVERY CHARGE, PER KWH*	
ON-PEAK	\$0.0205376
OFF-PEAK	\$0.0233909
SYSTEM BENEFIT CHARGE, PER KWH	\$0.00170
TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY	0.9575
ELECTRIC SUPPLY CHARGE, PER KWH	
ON-PEAK	\$0.0447224
OFF-PEAK	\$0.0212191
	S.C. NO. 7 INDUSTRIAL/ HIGH LOAD FACTOR <u>TRANSMISSION</u>
BASIC SERVICE CHARGE	\$36.32
DELIVERY CHARGE, PER KW	
ON-PEAK	\$7.17
OFF-PEAK	0
DELIVERY CHARGE, PER KWH*	
ON-PEAK	\$0.0153776
OFF-PEAK	\$0.0199926
SYSTEM BENEFIT CHARGE, PER KWH	\$0.00170
TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY	0.9575
ELECTRIC SUPPLY CHARGE, PER KWH	
ON-PEAK	\$0.0447224
OFF-PEAK	\$0.0216574
*BUNDLED RATE LESS MARKET-BASED BACKOUT RATE	
(Includes \$.004 adder)	

NIAGARA MOHAWK POWER CORPORATION (LOAD ZONE AREA A) (FRONTIER - INCLUDES BUFFALO)	
	S.C. NO. 3 <u>PRIMARY</u>
BASIC SERVICE CHARGE	\$436.70
DELIVERY CHARGE, PER KW	
FIRST 40 KW OR LESS	\$257.20
OVER 40 KW, PER KW	\$6.43
DELIVERY CHARGE ADJ., PER KWH	(\$0.01513)
COMPETITIVE TRANSITION CHARGE, PER KWH	
FIRST 450 HOURS USE	\$0.03172
OVER 450 HOURS USE	\$0.01507
COMPETITIVE TRANSITION CHARGE, PER KW	
FIRST 40 KW OR LESS	\$250.40
OVER 40 KW, PER KW	\$6.26
SYSTEM BENEFIT CHARGE, PER KWH	\$0.001673
ELECTRIC SUPPLY CHARGE, PER KWH*	\$0.04427
TAXES (BUFFALO) - BILLS DIVIDED BY: COMMODITY	0.9500
DELIVERY	0.9455
	S.C. No. 3-A - TRANS.
BASIC SERVICE CHARGE	\$1,673.15
DELIVERY CHARGE, PER KW	\$2.08
COMPETITIVE TRANSITION CHARGE, PER KWH	
FIRST 250 HOURS USE	
ON-PEAK	\$0.03095
OFF-PEAK	\$0.02500
NEXT 150 HOURS USE	
ON-PEAK	\$0.02163
OFF-PEAK	\$0.01720
OVER 400 HOURS USE	
ON-PEAK	\$0.00967
OFF-PEAK	\$0.00699
COMPETITIVE TRANSITION CHARGE, BASIC	\$1,498.85
COMPETITIVE TRANSITION CHARGE, PER KW	\$3.40
SYSTEM BENEFIT CHARGE, PER KWH	\$0.001673
ELECTRIC SUPPLY CHARGE, PER KWH*	
ON-PEAK	\$0.025830
OFF-PEAK	\$0.021790
TAXES (BUFFALO) - BILLS DIVIDED BY: COMMODITY	0.9500
DELIVERY	0.9455
* ACCORDING TO ISO PRICES	

NOTES

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

500 kw at S.C. No. 2 rates, 2,000 kw at S.C. No. 3; and 10,000 kw at S.C. No. 13. Assumes peak period demand established on weekdays between 8:00 a.m. and 10:00 p.m., basic demand at same level; 42% energy usage on-peak and 58% energy usage off-peak. Includes summer peak period demand charge. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 69,000 volts for 10,000 kw.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Summer Period: June-September.

500 kw at S.C. No. 9 standard rate, 2,000 and 10,000 kw at S.C. No. 9 Time-of-Day rates assuming 42% usage on-peak, 58% usage off-peak.

NEW YORK STATE ELECTRIC & GAS CORPORATION

500 kw and 2,000 kw at S.C. No. 7 - Primary Industrial/High Load Factor rates, 10,000 kw at S.C. No. 7 - Transmission Industrial/High Load Factor rates assuming maximum demand during all periods, 55% energy use off-peak, 45% on-peak assuming customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 115,000 volts for 10,000 kw.

NIAGARA MOHAWK POWER CORPORATION

500 kw and 2,000 kw at S.C. No. 3 rates, 10,000 kw at S.C. No. 3-A Time-of-Use rates (Option 1) assuming maximum demand occurs during all periods, 58% energy usage off-peak, 42% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 60,000 volts for 10,000 kw.

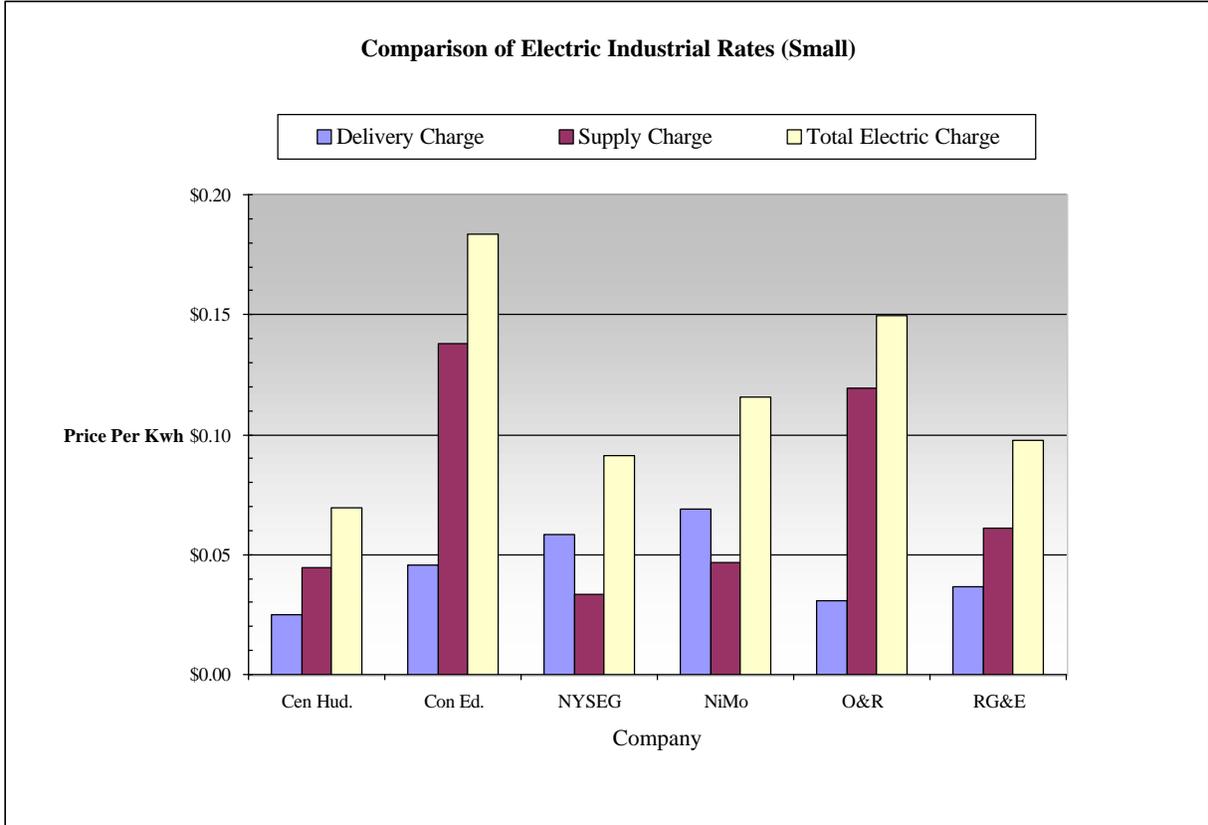
ORANGE AND ROCKLAND UTILITIES, INC.

500 kw at S.C. No. 3 rates, 2,000 kw at S.C. No. 9 and 10,000 kw at S.C. 22 Time-of-Day rates assuming maximum demand occurs during all periods, 55% usage 8:00 a.m. to 11:00 p.m. Monday-Friday (except holidays), 45% usage remaining hours.

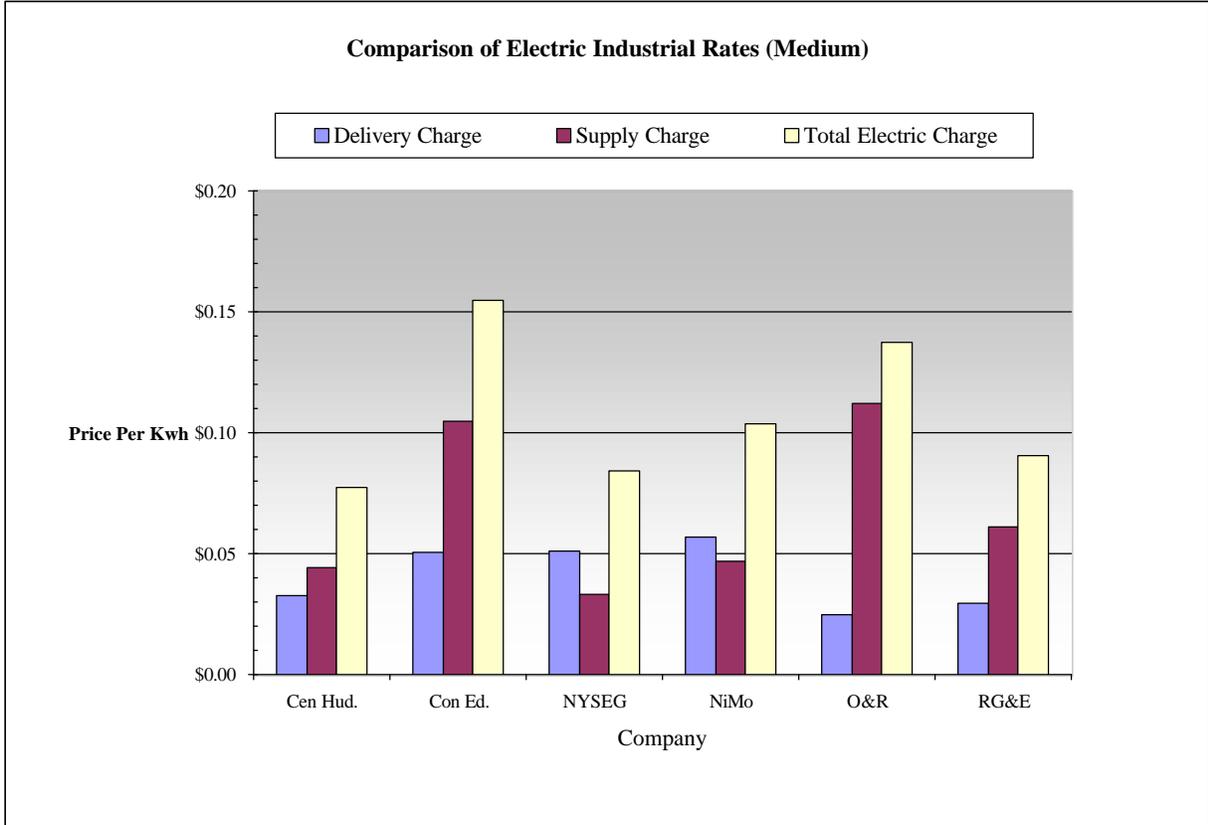
ROCHESTER GAS AND ELECTRIC CORPORATION

Summer period - 6/1 - 9/30. S.C. No. 8 Time-of-Use rates assuming maximum demand occurs during all periods, 34% energy usage off-peak, 48% shoulder peak and 18% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw, 115,000 volts for 10,000 kw.

Cen Hud.	Con Ed.	NYSEG	NiMo	O&R	RG&E
\$ 0.025	\$ 0.046	\$ 0.058	\$ 0.069	\$ 0.031	\$ 0.036
\$ 0.044	\$ 0.138	\$ 0.033	\$ 0.047	\$ 0.119	\$ 0.061
\$ 0.069	\$ 0.183	\$ 0.091	\$ 0.116	\$ 0.150	\$ 0.097



Cen Hud.	Con Ed.	NYSEG	NiMo	O&R	RG&E
\$ 0.033	\$ 0.050	\$ 0.051	\$ 0.057	\$ 0.025	\$ 0.029
\$ 0.044	\$ 0.104	\$ 0.033	\$ 0.047	\$ 0.112	\$ 0.061
\$ 0.077	\$ 0.155	\$ 0.084	\$ 0.104	\$ 0.137	\$ 0.090



Cen Hud.	Con Ed.	NYSEG	NiMo	O&R	RG&E
\$ 0.011	\$ 0.041	\$ 0.035	\$ 0.037	\$ 0.011	\$ 0.003
\$ 0.044	\$ 0.100	\$ 0.033	\$ 0.025	\$ 0.112	\$ 0.061
\$ 0.056	\$ 0.140	\$ 0.068	\$ 0.062	\$ 0.124	\$ 0.064

