

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
MONTHLY INDUSTRIAL BILLS INCLUDING STATE GRT
MAJOR ELECTRIC COMPANIES
JANUARY 1, 2002**

SMALL 500 KW 40% L.F. <u>144,000 KWH</u>	MEDIUM 2000 KW 50% L.F. <u>720,000 KWH</u>	LARGE 10000 KW 65% L.F. <u>4,680,000 KWH</u>
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CENTRAL HUDSON GAS & ELECTRIC CORPORATION

BASIC SERVICE CHARGE	\$ 80.00	\$ 250.00	\$ 500.00
DELIVERY CHARGE (KWH)	154.08	1,800.00	4,680.00
DELIVERY CHARGE (KW)	2,305.00	10,440.00	15,200.00
PURCHASED POWER ADJUSTMENT (KWH)	(1.44)	(7.20)	(46.80)
SYSTEM BENEFIT CHARGE (KWH)	151.20	756.00	7,020.00
CUSTOMER REFUND (KWH)	(810.72)	(4,053.60)	(26,348.40)
MISCELLANEOUS CHARGES (KWH)	(109.44)	(547.20)	(3,556.80)
TAXES (POUGHKEEPSIE)	<u>\$ 71.38</u>	<u>\$ 348.59</u>	<u>\$ (102.99)</u>
TOTAL ELECTRIC DELIVERY CHARGE*	\$ 1,840.06	\$ 8,986.59	\$ (2,654.99)
MARKET PRICE CHARGE (KWH)	8,058.24	37,555.20	225,108.00
MARKET PRICE ADJUSTMENT (KWH)	(770.40)	(3,592.80)	(21,528.00)
TAXES (POUGHKEEPSIE)	<u>\$ 302.24</u>	<u>\$ 1,408.47</u>	<u>\$ 8,442.75</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 7,590.08	\$ 35,370.87	\$ 212,022.75
TOTAL ELECTRIC CHARGE	\$ 9,430.13	\$ 44,357.46	\$ 209,367.76

*Retail Access Customers receive a credit of \$.003/kwh for SC 2-Demand, \$.002/kwh for SC 3, \$.0005/kwh for SC 13.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

BASIC SERVICE CHARGE	\$ -	\$ -	\$ -
DELIVERY CHARGE (KWH)			
DISTRIBUTION	1,468.80	2,952.00	19,188.00
TRANSMISSION	316.80	648.00	4,212.00
MONTHLY ADJUSTMENT (KWH)	705.60	2,306.88	14,994.72
DELIVERY CHARGE (KW)			
DISTRIBUTION	2,545.00	9,180.00	45,900.00
TRANSMISSION	1,035.00	5,420.00	27,100.00
MONTHLY ADJUSTMENT (KW)	295.00	220.00	1,100.00
SYSTEM BENEFIT CHARGE (KWH)	230.40	1,152.00	7,488.00
MONTHLY ADJUSTMENT CHARGE (KWH)	921.74	4,608.72	29,956.68
TAXES (NEW YORK CITY)	<u>376.69</u>	<u>1,249.35</u>	<u>6,851.37</u>
TOTAL ELECTRIC DELIVERY CHARGE*	\$ 7,895.03	\$ 27,736.95	\$ 156,790.77
ELECTRIC SUPPLY (KWH)	\$ 7,920.00	\$ 39,157.92	\$ 254,526.48
ELECTRIC SUPPLY (KW)	3,800.00	18,020.00	90,100.00
MARKET SUPPLY CHARGE (KWH)	(1,282.61)	(6,413.04)	(41,684.76)
TAXES (NEW YORK CITY)	<u>596.01</u>	<u>2,898.83</u>	<u>17,298.88</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 11,033.40	\$ 53,663.71	\$ 320,240.60
TOTAL ELECTRIC CHARGE	\$ 18,928.43	\$ 81,400.66	\$ 477,031.37

*Retail Access Customers receive a credit of \$.001/kwh.

NEW YORK STATE ELECTRIC & GAS CORP.

BASIC SERVICE CHARGE	\$ 36.32	\$ 36.32	\$ 36.32
DELIVERY CHARGE (KWH)	3,370.81	16,854.03	97,667.25
DELIVERY CHARGE (KW)	4,805.00	19,220.00	71,700.00
SYSTEM BENEFIT CHARGE (KWH)	230.40	1,152.00	7,488.00
TAXES (CITY OF LOCKPORT)	<u>374.73</u>	<u>1,653.94</u>	<u>7,851.58</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 8,817.26	\$ 38,916.29	\$ 184,743.15
ELECTRIC SUPPLY (KWH)	4,391.15	21,955.77	136,110.45
TAXES (CITY OF LOCKPORT)	<u>194.91</u>	<u>974.54</u>	<u>6,041.46</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 4,586.06	\$ 22,930.31	\$ 142,151.91
TOTAL ELECTRIC CHARGE	\$ 13,403.32	\$ 61,846.60	\$ 326,895.06

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SMALL 500 KW 40% L.F. <u>144,000 KWH</u>	MEDIUM 2000 KW 50% L.F. <u>720,000 KWH</u>	LARGE 10000 KW 65% L.F. <u>4,680,000 KWH</u>
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NIAGARA MOHAWK POWER CORPORATION

BASIC SERVICE CHARGE	\$ 436.70	\$ 436.70	\$ 1,726.55
DELIVERY CHARGE (KW)	3,215.00	12,860.00	20,800.00
DELIVERY CHARGE ADJUSTMENT	820.80	4,104.00	\$ -
COMPETITIVE TRANSITION CHARGE (KWH)	4,317.12	21,585.60	\$ 66,384.50
COMPETITIVE TRANSITION CHARGE (BASIC)	-	-	\$ 1,445.45
COMPETITIVE TRANSITION CHARGE (KW)	3,130.00	12,520.00	34,000.00
SYSTEM BENEFIT CHARGE (KWH)	240.91	1,204.56	7,829.64
COMMODITY ADJUSTMENT CHARGE (KWH)	(262.08)	(1,310.40)	(8,517.60)
TRANSMISSION REVENUE ADJUSTMENT (KWH)	(214.56)	(1,072.80)	(6,973.20)
TAXES (BUFFALO)	<u>587.81</u>	<u>2,531.98</u>	<u>5,870.92</u>
TOTAL ELECTRIC DELIVERY CHARGE*	\$ 12,271.71	\$ 52,859.64	\$ 122,566.26
ELECTRIC SUPPLY (KWH)	\$ 5,245.92	\$ 26,229.60	\$ 112,661.64
TAXES (BUFFALO)	<u>235.14</u>	<u>1,175.69</u>	<u>5,049.82</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 5,481.06	\$ 27,405.29	\$ 117,711.46
TOTAL ELECTRIC CHARGE	\$ 17,752.76	\$ 80,264.92	\$ 240,277.73

*Retail Access Customers receive a credit of \$.002/kwh.

ORANGE AND ROCKLAND UTILITIES, INC.

BASIC SERVICE CHARGE	\$ 100.00	\$ 325.00	\$ 325.00
DELIVERY CHARGE (KWH)	1,107.36	5,270.40	3,217.50
DELIVERY CHARGE (KW)	2,380.00	8,540.00	27,900.00
SYSTEM BENEFIT CHARGE (KWH)	185.76	928.80	6,037.20
ENERGY COST ADJUSTMENT (KWH)	390.24	1,951.20	12,682.80
COMPETITIVE TRANSITION CHARGE (KWH)	-	-	-
TAXES (MIDDLETOWN)	<u>141.46</u>	<u>578.12</u>	<u>1,704.34</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 4,304.82	\$ 17,593.52	\$ 51,866.84
ELECTRIC SUPPLY (KWH)	\$ 4,799.52	\$ 22,600.80	\$ 154,720.80
TAXES (MIDDLETOWN)	<u>168.18</u>	<u>767.90</u>	<u>5,256.87</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 4,967.70	\$ 23,368.70	\$ 159,977.67
TOTAL ELECTRIC CHARGE	\$ 9,272.52	\$ 40,962.22	\$ 211,844.51

ROCHESTER GAS AND ELECTRIC CORP.

DELIVERY CHARGE (KWH)	\$ 3,065.13	\$ 15,325.63	\$ 46,206.58
DELIVERY CHARGE (KW)	4,865.00	19,460.00	64,700.00
SYSTEM BENEFIT CHARGE (KWH)	128.16	640.80	4,165.20
TAXES (CITY OF ROCHESTER)	<u>528.68</u>	<u>2,319.05</u>	<u>7,393.81</u>
TOTAL ELECTRIC DELIVERY CHARGE	\$ 8,586.96	\$ 37,745.49	\$ 122,465.58
ELECTRIC SUPPLY (KWH)	\$ 5,112.00	\$ 25,560.00	\$ 166,140.00
TAXES (CITY OF ROCHESTER)	<u>340.80</u>	<u>1,704.01</u>	<u>11,076.06</u>
TOTAL ELECTRIC SUPPLY CHARGE	\$ 5,452.80	\$ 27,264.01	\$ 177,216.06
TOTAL ELECTRIC CHARGE	\$ 14,039.77	\$ 65,009.49	\$ 299,681.64

**STATE OF NEW YORK
DEPARTMENT OF PUBLIC SERVICE
COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JANUARY 1, 2002**

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	
	S.C. No. 9 <u>HIGH TENSION</u>
DISTRIBUTION CHARGE, PER KWH	
FIRST 15000 KWH	\$ 0.0102
OVER 15000 KWH	\$ 0.0102
TRANSMISSION CHARGE, PER KWH	
FIRST 15000 KWH	\$ 0.0022
OVER 15000 KWH	\$ 0.0022
MONTHLY ADJUSTMENT, PER KWH	
FIRST 15000 KWH	\$ 0.0049
OVER 15000 KWH	\$ 0.0049
DISTRIBUTION CHARGE, PER KW	
FIRST 900 KW	\$ 5.09
OVER 900 KW	\$ 4.42
TRANSMISSION CHARGE, PER KW	
FIRST 900 KW	\$ 2.07
OVER 900 KW	\$ 1.84
MONTHLY ADJUSTMENT, PER KW	
FIRST 900 KW	\$ 0.59
OVER 900 KW	\$ 0.59
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.0016
ELECTRIC SUPPLY, PER KWH	
FIRST 15000 KWH	\$ 0.0550
OVER 15000 KWH	\$ 0.0550
ELECTRIC SUPPLY, PER KW	
FIRST 900 KW	\$ 7.60
OVER 900 KW	\$ 7.60
TAXES	5.7103%
MAC, PER KWH	\$ 0.006401
MSC, PER KWH	\$ (0.008907)
	SC9 TOU <u>HIGH TENSION</u>
DISTRIBUTION CHARGE, PER KWH	
ON-PEAK	\$ 0.0041
OFF-PEAK	\$ 0.0041
TRANSMISSION CHARGE, PER KWH	
ON-PEAK	\$ 0.0009
OFF-PEAK	\$ 0.0009
MONTHLY ADJUSTMENT, PER KWH	
ON-PEAK	\$ 0.0039
OFF-PEAK	\$ 0.0027
DISTRIBUTION CHARGE, PER KW	
ON-PEAK	\$ 4.59
OFF-PEAK	\$ -
TRANSMISSION CHARGE, PER KW	
ON-PEAK	\$ 2.71
OFF-PEAK	\$ -
MONTHLY ADJUSTMENT, PER KW	
ON-PEAK	\$ 0.11
OFF-PEAK	\$ -
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.0016
ELECTRIC SUPPLY, PER KWH	
ON-PEAK	\$ 0.0621
OFF-PEAK	\$ 0.0488
ELECTRIC SUPPLY, PER KW	
ON-PEAK	\$ 9.01
OFF-PEAK	\$ -
TAXES	5.7103%
MAC, PER KWH	\$ 0.006401
MSC, PER KWH	\$ (0.008907)

ORANGE AND ROCKLAND UTILITIES, INC.	
	S.C. NO. 3
BASIC SERVICE CHARGE	\$ 100.00
DELIVERY CHARGE, PER KW	\$ 4.76
DELIVERY CHARGE, PER KWH	
FIRST 300 HRS. USE	\$ 0.00769
OVER 300 HRS. USE	\$ 0.00295
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.00129
ENERGY COST ADJUSTMENT, PER KWH	\$ 0.00271
COMPETITIVE TRANSITION CHARGE, PER KWH	\$ -
ELECTRIC SUPPLY, PER KWH	\$ 0.03333
TAXES (MIDDLETOWN) - BILLS DIVIDED BY: COMMODITY	0.966145
DELIVERY	0.967140
	S.C. NO. 9 <u>PRIMARY</u>
BASIC SERVICE CHARGE	\$ 325.00
DELIVERY CHARGE, PER KW	
ON-PEAK (PERIOD B)	\$ 4.27
OFF-PEAK (PERIOD C)	\$ -
DELIVERY CHARGE, PER KWH	
ON-PEAK (PERIOD B)	\$ 0.0102
OFF-PEAK (PERIOD C)	\$ 0.0038
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.00129
ENERGY COST ADJUSTMENT, PER KWH	\$ 0.00271
COMPETITIVE TRANSITION CHARGE, PER KWH	\$ -
ELECTRIC SUPPLY, PER KWH	\$ 0.03139
TAXES (MIDDLETOWN) - BILLS DIVIDED BY: COMMODITY	0.966145
DELIVERY	0.967140
	S.C. NO. 22 <u>TRANS.</u>
BASIC SERVICE CHARGE	\$ 325.00
DELIVERY CHARGE, PER KW	
ON-PEAK (PERIOD B)	\$ 2.79
OFF-PEAK (PERIOD C)	\$ -
DELIVERY CHARGE, PER KWH	
ON-PEAK (PERIOD B)	\$ 0.00089
OFF-PEAK (PERIOD C)	\$ 0.00044
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.00129
ENERGY COST ADJUSTMENT, PER KWH	\$ 0.00271
COMPETITIVE TRANSITION CHARGE, PER KWH	\$ -
ELECTRIC SUPPLY, PER KWH	\$ 0.03306
TAXES (MIDDLETOWN) - BILLS DIVIDED BY: COMMODITY	0.966145
DELIVERY	0.967140

**STATE OF NEW YORK
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MAJOR ELECTRIC COMPANIES
JANUARY 1, 2002**

CENTRAL HUDSON GAS & ELECTRIC CORPORATION	
	S.C. NO. 2
	DEMAND
	<u>PRIMARY</u>
BASIC SERVICE CHARGE	\$ 80.00
DELIVERY CHARGE, PER KWH	\$ 0.00107
DELIVERY CHARGE, PER KW	\$ 4.61
PURCHASED POWER ADJUSTMENT, PER KWH	\$ (0.00001)
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.00105
CUSTOMER REFUND, PER KWH	\$ (0.00563)
MISCELLANEOUS CHARGES, PER KWH	\$ (0.00076)
MARKET PRICE CHARGE, PER KWH	\$ 0.05596
MARKET PRICE ADJUSTMENT, PER KWH	\$ (0.00535)
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY:	
COMMODITY	0.96018
DELIVERY	0.96121
	S.C. NO. 3
BASIC SERVICE CHARGE	250.00
DELIVERY CHARGE, PER KWH	\$ 0.00250
DELIVERY CHARGE, PER KW	5.22
PURCHASED POWER ADJUSTMENT, PER KWH	\$ (0.00001)
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.00105
CUSTOMER REFUND, PER KWH	\$ (0.00563)
MISCELLANEOUS CHARGES, PER KWH	\$ (0.00076)
MARKET PRICE CHARGE, PER KWH	\$ 0.05216
MARKET PRICE ADJUSTMENT, PER KWH	\$ (0.00499)
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY:	
COMMODITY	0.96018
DELIVERY	0.96121
	S.C. NO. 13
	<u>TRANS.</u>
BASIC SERVICE CHARGE	\$ 500.00
DELIVERY CHARGE, PER KWH	\$ 0.00100
DELIVERY CHARGE, PER KW	\$ 1.52
PURCHASED POWER ADJUSTMENT, PER KWH	\$ (0.00001)
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.00150
CUSTOMER REFUND, PER KWH	\$ (0.00563)
MISCELLANEOUS CHARGES, PER KWH	\$ (0.00076)
MARKET PRICE CHARGE, PER KWH	\$ 0.04810
MARKET PRICE ADJUSTMENT, PER KWH	\$ (0.00460)
TAXES (POUGHKEEPSIE) - BILLS DIVIDED BY:	
COMMODITY	0.96018
DELIVERY	0.96121

ROCHESTER GAS AND ELECTRIC CORPORATION	
	S.C. NO. 8
	<u>PRIMARY</u>
DELIVERY CHARGE, PER KWH*	
ON-PEAK	\$ 0.02559
SHOULDER	\$ 0.02559
OFF-PEAK	\$ 0.01293
DELIVERY CHARGE, PER KW	\$ 9.73
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.00089
ELECTRIC SUPPLY, PER KWH	
ON-PEAK	\$ 0.03550
SHOULDER	\$ 0.03550
OFF-PEAK	\$ 0.03550
TAXES (CITY OF ROCHESTER)	6.6667%
	S.C. NO. 8
	<u>TRANS.</u>
DELIVERY CHARGE, PER KWH*	
ON-PEAK	\$ 0.01124
SHOULDER	\$ 0.01124
OFF-PEAK	\$ 0.00722
DELIVERY CHARGE, PER KW	\$ 6.47
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.00089
TAXES (CITY OF ROCHESTER)	6.6667%
ELECTRIC SUPPLY, PER KWH	
ON-PEAK	\$ 0.03550
SHOULDER	\$ 0.03550
OFF-PEAK	\$ 0.03550
TAXES (CITY OF ROCHESTER)	6.6667%
* BUNDLED RATES LESS BACKOUT RATES	

NIAGARA MOHAWK POWER CORPORATION (LOAD AREA A) (INCLUDES BUFFALO)	
	S.C. NO. 3
	<u>PRIMARY</u>
BASIC SERVICE CHARGE	\$ 436.70
DELIVERY CHARGE, PER KW	
FIRST 40 KW OR LESS	\$ 257.20
OVER 40 KW, PER KW	\$ 6.43
DELIVERY CHARGE ADJ., PER KWH	\$ 0.00570
COMPETITIVE TRANSITION CHARGE, PER KWH	
FIRST 450 HOURS USE	\$ 0.02998
OVER 450 HOURS USE	\$ 0.01333
COMPETITIVE TRANSITION CHARGE, PER KW	
FIRST 40 KW OR LESS	\$ 250.40
OVER 40 KW, PER KW	\$ 6.26
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.001673
COMMODITY ADJUSTMENT CHARGE, PER KWH	\$ (0.00182)
TRANSMISSION REVENUE ADJUSTMENT, PER KWH	\$ (0.00149)
ELECTRIC SUPPLY CHARGE, PER KWH*	\$ 0.03643
TAXES (BUFFALO) - BILLS DIVIDED BY: COMMODITY	0.9571
DELIVERY	0.9521
	S.C. NO. 3A
	<u>TRANS</u>
	<u>OPTION 1</u>
BASIC SERVICE CHARGE	\$ 1,726.55
DELIVERY CHARGE, PER KW	\$ 2.08
COMPETITIVE TRANSITION CHARGE, PER KWH	
FIRST 250 HOURS USE	
ON-PEAK	\$ 0.03229
OFF-PEAK	\$ 0.02240
NEXT 150 HOURS USE	
ON-PEAK	\$ -
OFF-PEAK	\$ -
OVER 400 HOURS USE	
ON-PEAK	\$ -
OFF-PEAK	\$ -
COMPETITIVE TRANSITION CHARGE, BASIC	\$ 1,445.45
COMPETITIVE TRANSITION CHARGE, PER KW	\$ 3.40
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.001673
COMMODITY ADJUSTMENT CHARGE, PER KWH	\$ (0.00182)
TRANSMISSION REVENUE ADJUSTMENT, PER KWH	\$ (0.00106)
ELECTRIC SUPPLY CHARGE, PER KWH*	
ON-PEAK	\$ 0.02648
OFF-PEAK	\$ 0.02233
TAXES (BUFFALO) - BILLS DIVIDED BY: COMMODITY	0.9571
DELIVERY	0.9521
* ACCORDING TO ISO PRICES	

**STATE OF NEW YORK
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COMPARISON OF INDUSTRIAL RATES
MAJOR ELECTRIC COMPANIES
JANUARY 1, 2002**

NEW YORK STATE ELECTRIC & GAS CORPORATION	
	S.C. NO. 7
	INDUSTRIAL/ HIGH LOAD FACTOR
	<u>PRIMARY</u>
BASIC SERVICE CHARGE	\$ 36.32
DELIVERY CHARGE, PER KW	
ON-PEAK	\$ 9.61
OFF-PEAK	\$ -
DELIVERY CHARGE, PER KWH*	
ON-PEAK	\$ 0.032757
OFF-PEAK	0.0157595
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.00160
TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY	0.95750
ELECTRIC SUPPLY CHARGE, PER KWH	
ON-PEAK	\$ 0.0325030
OFF-PEAK	\$ 0.0288505
	S.C. NO. 7
	INDUSTRIAL/ HIGH LOAD FACTOR
	<u>TRANSMISSION</u>
BASIC SERVICE CHARGE	\$ 36.32
DELIVERY CHARGE, PER KW	
ON-PEAK	\$ 7.17
OFF-PEAK	\$ -
DELIVERY CHARGE, PER KWH*	
ON-PEAK	\$ 0.0290215
OFF-PEAK	\$ 0.0141989
SYSTEM BENEFIT CHARGE, PER KWH	\$ 0.00160
TAXES (CITY OF LOCKPORT) - BILLS DIVIDED BY	0.95750
ELECTRIC SUPPLY CHARGE, PER KWH	
ON-PEAK	\$ 0.0310785
OFF-PEAK	\$ 0.0274511
*BUNDLED RATE LESS BACKOUT RATE (INCLUDES \$.004 ADDER)	

NOTES

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

500 kw at S.C. No. 2 rates, 2,000 kw at S.C. No. 3; and 10,000 kw at S.C. No. 13.

Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 69,000 volts for 10,000 kw.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Winter Period: October-May

500 kw at S.C. No. 9 standard rate, 2,000 and 10,000 kw at S.C. No. 9 Time-of-Day rates assuming 42% usage on-peak, 58% usage off-peak.

NEW YORK STATE ELECTRIC & GAS CORPORATION

500 kw and 2,000 kw at S.C. No. 7- Primary Industrial/High Load Factor rates, 10,000 kw at S.C. No. 7 - Transmission Industrial/High Load Factor rates assuming maximum demand during all periods, 55% energy use off-peak, 45% on-peak assuming customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 115,000 volts for 10,000 kw.

NIAGARA MOHAWK POWER CORPORATION

500 kw and 2,000 kw at S.C. No. 3 rates, 10,000 kw at S.C. No. 3-A Time-of-Use rates (Option 1) assuming maximum demand occurs during all periods, 58% energy usage off-peak, 42% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw and 60,000 volts for 10,000 kw.

ORANGE AND ROCKLAND UTILITIES, INC.

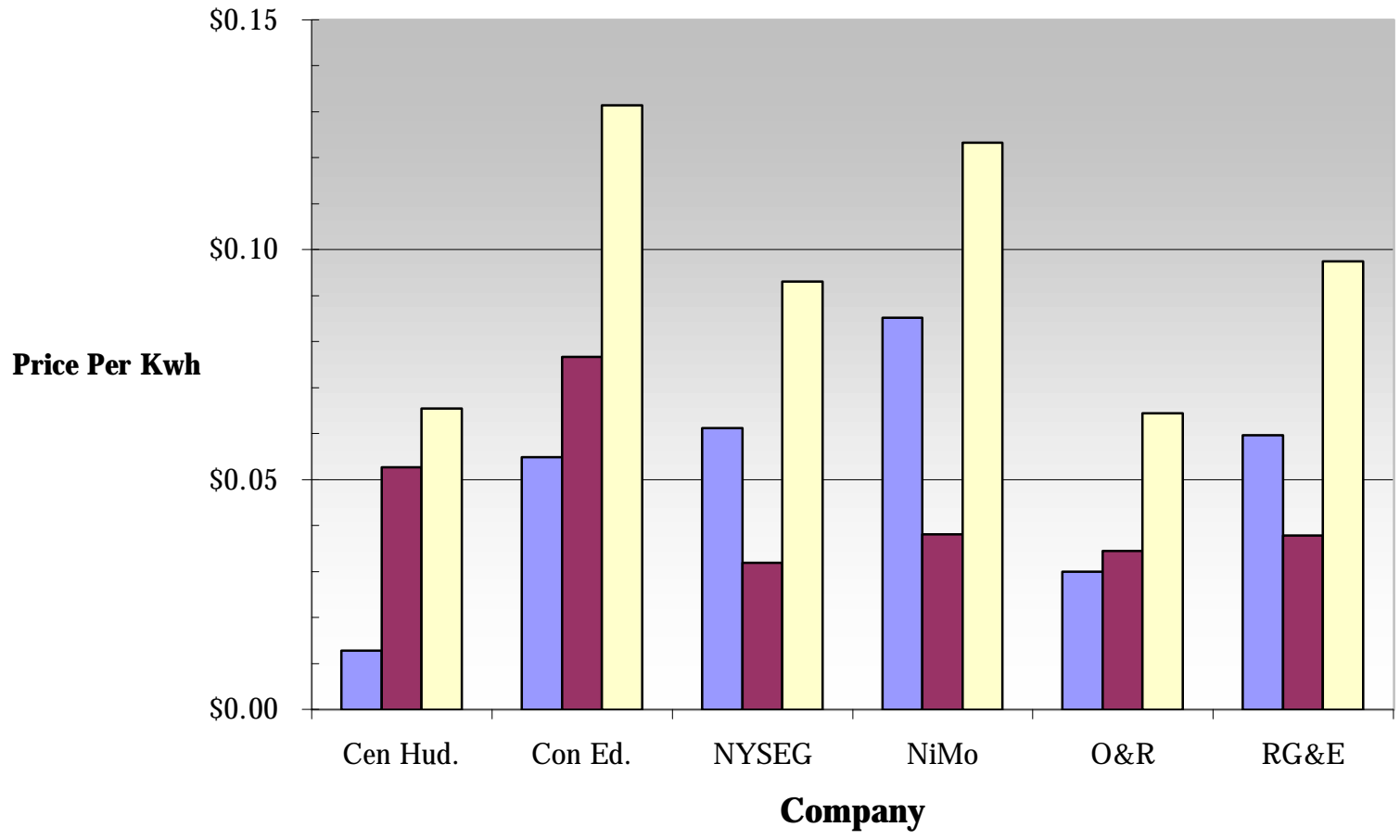
500 kw at S.C. No. 3 rates, 2,000 kw at S.C. No. 9 and 10,000 kw at S.C. 22 Time-of-Day rates assuming maximum demand occurs during all periods, 55% usage 8:00 a.m. to 11:00 p.m. Monday-Friday (except holidays), 45% usage remaining hours.

ROCHESTER GAS AND ELECTRIC CORPORATION

Winter period - 12/1 - 2/28. S.C. No. 8 Time-of-Use rates assuming maximum demand occurs during all periods, 34% energy usage off-peak, 48% shoulder peak and 18% on-peak. Assumes customer-owned transformation service at 4,160 volts for 500 kw and 2,000 kw, 115,000 volts for 10,000 kw.

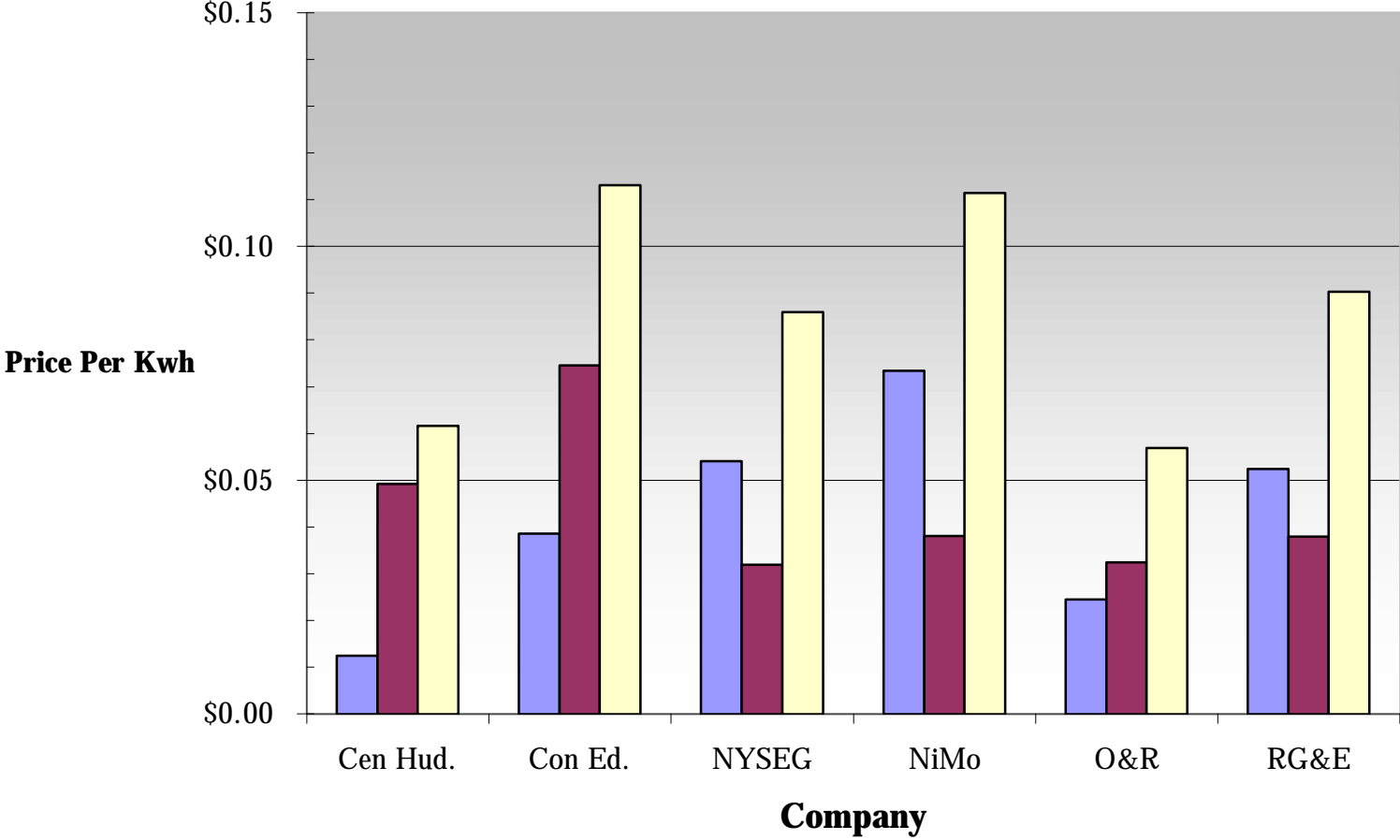
Comparison of Electric Industrial Rates (Small)

■ Delivery Charge ■ Supply Charge ■ Total Electric Charge



Comparison of Electric Industrial Rates (Medium)

■ Delivery Charge ■ Supply Charge ■ Total Electric Charge



Comparison of Electric Industrial Rates (Large)

■ Delivery Charge ■ Supply Charge ■ Total Electric Charge

