

April 2008 Accrual from 30-Day Bill Equivalents

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills	April Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	60,095.92	\$96.41	\$5,793,848	\$5,320,476	\$473,372
SC 2 Heat	60,582.42	\$175.57	\$10,636,455	\$10,640,514	(\$4,059)
SC 3 (1 - 4 DU's)	238,051.35	\$79.62	\$18,953,648	\$17,492,307	\$1,461,341
SC 3 (> 4 DU's)	14,133.14	\$667.88	\$9,439,242	\$10,993,949	(\$1,554,708)
Total	372,862.83		\$44,823,193	\$44,447,247	\$375,946

March 2008 Accrual from 30-Day Bill Equivalents

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills	March Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	60,570.74	\$101.52	\$6,149,142	\$5,907,116	\$242,026
SC 2 Heat	62,693.17	\$242.28	\$15,189,301	\$15,272,620	(\$83,319)
SC 3 (1 - 4 DU's)	244,816.21	\$105.76	\$25,891,762	\$24,654,608	\$1,237,154
SC 3 (> 4 DU's)	14,618.43	\$925.19	\$13,524,825	\$15,303,739	(\$1,778,914)
Total	382,698.55		\$60,755,030	\$61,138,083	(\$383,053)

February 2008 Accrual from 30-Day Bill Equivalents

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills	February Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	63,364.87	\$104.03	\$6,591,847	\$6,188,960	\$402,887
SC 2 Heat	64,322.17	\$299.15	\$19,241,977	\$18,180,891	\$1,061,086
SC 3 (1 - 4 DU's)	251,127.17	\$130.68	\$32,817,299	\$29,259,237	\$3,558,062
SC 3 (> 4 DU's)	15,573.86	\$1,135.50	\$17,684,118	\$17,776,387	(\$92,269)
Total	394,388.07		\$76,335,241	\$71,405,475	\$4,929,766

January 2008 Accrual from 30-Day Bill Equivalents

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills	January Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	63,599.39	\$100.32	\$6,380,291	\$5,996,148	\$384,143
SC 2 Heat	63,902.91	\$274.67	\$17,552,212	\$16,909,842	\$642,371
SC 3 (1 - 4 DU's)	254,910.44	\$125.92	\$32,098,323	\$28,302,970	\$3,795,352
SC 3 (> 4 DU's)	15,069.82	\$1,145.47	\$17,262,027	\$17,317,455	(\$55,429)
Total	397,482.56		\$73,292,852	\$68,526,415	\$4,766,437

December 2007 Accrual from 30-Day Bill Equivalents

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills	December Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	65,061.02	\$98.95	\$6,437,788	\$5,849,603	\$588,185
SC 2 Heat	67,929.27	\$207.44	\$14,091,248	\$12,514,918	\$1,576,330
SC 3 (1 - 4 DU's)	260,006.07	\$96.58	\$25,111,386	\$22,395,059	\$2,716,327
SC 3 (> 4 DU's)	15,436.57	\$870.06	\$13,430,742	\$12,770,243	\$660,499
Total	408,432.93		\$59,071,164	\$53,529,823	\$5,541,341

November 2007 Accrual from 30-Day Bill Equivalents

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills	November Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	60,470.35	\$86.98	\$5,259,711	\$5,051,360	\$208,351
SC 2 Heat	62,138.11	\$130.98	\$8,138,850	\$7,619,265	\$519,585
SC 3 (1 - 4 DU's)	256,758.63	\$61.93	\$15,901,062	\$12,904,535	\$2,996,527
SC 3 (> 4 DU's)	15,692.47	\$542.54	\$8,513,793	\$7,291,344	\$1,222,449
Total	395,059.56		\$37,813,416	\$32,866,503	\$4,946,913

October 2007 Accrual from 30-Day Bill Equivalents

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills	October Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	62,846.01	\$85.87	\$5,396,587	\$4,725,969	\$670,618
SC 2 Heat	63,749.15	\$84.24	\$5,370,228	\$4,781,607	\$588,621
SC 3 (1 - 4 DU's)	245,058.12	\$34.80	\$8,528,023	\$7,630,100	\$897,922
SC 3 (> 4 DU's)	14,685.36	\$295.31	\$4,336,734	\$4,310,303	\$26,431
Total	386,338.65		\$23,631,572	\$21,447,980	\$2,183,592

Oct 07 - Apr 08 Total Accrual

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills		Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	375,912		\$6,215,366	\$3,719,155	\$2,696,211
SC 2 Heat	384,735		\$9,583,817	\$7,279,143	\$2,304,674
SC 3 (1 - 4 DU's)	1,512,677		\$140,347,855	\$125,146,509	\$15,201,346
SC 3 (> 4 DU's)	91,077		\$74,752,239	\$74,769,471	(\$17,232)
Total	2,364,401		\$330,899,277	\$308,914,279	\$22,360,944

Rate Year 1 Revenue Per Customer (RPC) Factors

	Column (1)	Column (2)	Column (3)	Column (4)
	Rate Year Pure Base Revenue	Rate Year Total Number of Bills	Average Number of Bills Per Month Col (2) / 12	RPC Factors Col (1) / Col (3)
Groups				
<i>SC 2 Heat</i>	\$ 111,138,278	730,228	60,852	\$ 1,826.37
<i>SC 2 Non-Heat</i>	\$ 66,934,328	724,355	60,363	\$ 1,108.86
<i>SC 3 (1 - 4 DU's)</i>	\$ 190,244,222	2,835,987	236,332	\$ 804.99
<i>SC 3 (> 4 DU's)</i>	\$ 97,237,452	172,461	14,372	\$ 6,765.76

RDM October 2007

	Equivalent No. of 30 Day Bills	October RPC \$	Allowed	Actuals	Accrual
<i>SC 2 Non-Heat</i>	62,763.28	\$85.87	\$5,389,483	\$ 4,901,475	\$488,008
<i>SC 2 Heat</i>	63,710.52	\$84.24	\$5,366,974	\$ 5,227,373	\$139,601
<i>SC 3 (1 - 4 DU's)</i>	244,871.72	\$34.80	\$8,521,536	\$ 7,652,278	\$869,258
<i>SC 3 (> 4 DU's)</i>	14,670.66	\$295.31	\$4,332,393	\$ 4,380,543	-\$48,150
Totals			\$23,610,386	\$22,161,669	\$1,448,717

Bill Counts Comparison

	SC2 Non Heat 30 day Bills	SC2 Heat 30 day Bills	SC11 1-4 Family 30 day Bills	SC31 GT 4 Fam 30 day Bills
Settlement Annual No. of Bills 12 ME Sep 2008	724,355	730,228	2,835,987	172,461
Settlement Average No. of Bills Per Month 12 ME Sep 2008	60,363	60,852	236,332	14,372
No. of Bills Oct 2007	62,763	63,711	244,872	14,671

RDM Collaborative, November 8, 2007
@ Consolidated Edison of New York Company, Inc.

Presentation by Department of Public Service Gas Rates Section

- Method used by Company in rate year 1 and staff's billing determinant method yield the same results.
- Both methods depend upon the reliability of the customer count.
- Staff's method provides additional information for audit and energy efficiency program evaluation purposes.
- Staff's method provides specific information where the revenue collection differed from the forecast for revenues for normal weather at historical conservation trends.
- Staff's method would be the workpapers behind the Company's method if the Company's method was continued to be used for rate years 2 and 3.
- Information gained from these workpapers would aid in billing determinant development for future rate case.
- Billing determinants tie revenues to usage.

Recommendation by Department of Public Service Gas Rates Section

- Continue Company method for rate years 2 and 3.
- Premised on Company providing workpapers with the actual billing determinants that tie customer count and usage to the actual revenues collected.
- Assumption being that the Company will file next rate case with billing determinants derived from these workpapers.

Method Used By Company Rate Year 1			
Per Rate Plan	<u>Billing Determinants</u>		<u>Allowed</u>
Customers	236,333	Actual Customers	235,000
Revenues	\$ 30,883,997	Allowed Revenues	\$ 30,709,800
Revenues per Customer	\$ 130.68	Revenues per Customer = \$130.68	
5% Warmer & 1% Efficiency		5% Colder & 1% Efficiency	
Allowed Revenues	\$ 30,709,800	Allowed Revenues	\$ 30,709,800
Actual Revenues	\$ (29,225,906)	Actual Revenues	\$ (31,681,084)
Weather Normalization	\$ (1,236,579)	Weather Normalization	\$ 1,214,104.07
RDM Surcharge	\$ 247,316	RDM Surcharge	\$ 242,821

Billing Determinant Method			
Per Rate Plan	<u>Billing Determinants</u>	Per Actual Customer Count	<u>Allowed</u>
Customers	236,333	Actual Customers	235,000
3 <-> 90 Therms	20,560,971	Allowed 3 <-> 90 Therms	20,445,000
90 <-> 3000 Therms	42,086,644	Allowed 90 <-> 3000 Therms	41,849,261
> 3000 Therms	300,000	Allowed > 3000 Therms	298,308
Revenues	\$ 30,883,997	Allowed Revenues	\$ 30,709,800
Revenues per Customer	\$ 130.68		
Actual Sales			
5% Warmer & 1% Efficiency		5% Colder & 1% Efficiency	
Allowed Revenues	\$ 30,709,800	Allowed Revenues	\$ 30,709,800
Actual Customers	235,000	Actual Customers	235,000
Actual 3 <-> 90 Therms	20,445,000	Actual 3 <-> 90 Therms	20,445,000
Actual 9 <-> 3000 Therms	38,089,307	Actual 9 <-> 3000 Therms	44,128,021
Actual > 3000 Therms	260,329	Actual > 3000 Therms	551,504
Actual Revenues	\$ (29,225,906)	Actual Revenues	\$ (31,681,084)
Weather Normalization	\$ (1,236,579)	Weather Normalization	\$ 1,214,104.07
RDM Surcharge	\$ 247,316	RDM Surcharge	\$ 242,821

Gas RDM Collaborative Meeting
November 8th, 2007

At the Nov. 8th gas RDM meeting, the Company promised to get back to the group on two issues. First was an explanation of how the Company distributed the annual RPC targets into monthly targets *for purposes of its accrual/deferral accounting only*. Second was the issue of accounting based on 360 days (12 months of equivalent 30 day bills) vs. 365.25 days.

The first attached excel document labeled **MONTHLY DISTRIBUTION** contains eight pages (tabs) which show the development of the Company's monthly targets by RPC group. The first page shows the revenue and bill data, which determined the annual targets. The second page shows the Company's monthly distribution of the annual targets. The third page shows the underlying average annual use per customer. Page 4 shows the Company's filed forecast of monthly sales in percentage terms. These percentages were used to distribute the annual average use per customer values into monthly values, which are shown on line 1 of pages 5-8. Pages 5-8 then develops the monthly distribution of the annual RPC Factors for each RPC group.

It is important to note that the final determination of any rate year excesses or shortfalls will be computed based on annual actual number of bills, annual RPC targets, and annual actual pure base revenues, and not on the monthly targets developed for accrual/deferral purposes.

The second excel document labeled **360 vs. 365.25** addresses the 360 vs. 365.25 day year issue. The example shown uses the SC 3 (1-4 dwelling units) RPC group to illustrate what the annual target would be if it was computed using bills associated with 365.25 days (line 8) as opposed to 360 days. The analysis indicates that the use of bills based on a 365.25 day basis would produce a higher annual RPC target but the same allowed pure base revenue.

The third excel document labeled **30 DAYBILL** shows a history of 30 day bill data requested by and provided to Staff.

Rate Year 1 Revenue Per Customer (RPC) Factors

	Column (1)	Column (2)	Column (3)	Column (4)
Groups	Rate Year Pure Base Revenue	Rate Year Total Number of Bills	Average Number of Bills Per Month Col (2) / 12	RPC Factors Col (1) / Col (3)
<i>SC 2 Non-Heat</i>	\$ 66,934,328	724,355	60,363	\$ 1,108.86
<i>SC 2 Heat</i>	\$ 111,138,278	730,228	60,852	\$ 1,826.37
<i>SC 3 (1 - 4 DU's)</i>	\$ 190,244,222	2,835,987	236,332	\$ 804.99
<i>SC 3 (> 4 DU's)</i>	\$ 97,237,452	172,461	14,372	\$ 6,765.76

Revenue Per Customer Factors - Monthly

Groups	Oct-07 ¹	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	TOTAL
<i>SC 2 Non-Heat</i>	\$ 85.87	\$ 86.98	\$ 98.95	\$ 100.32	\$ 104.03	\$ 101.52	\$ 96.41	\$ 91.81	\$ 91.88	\$ 84.15	\$ 82.13	\$ 84.81	\$ 1,108.86
<i>SC 2 Heat</i>	\$ 84.24	\$ 130.98	\$ 207.44	\$ 274.67	\$ 299.15	\$ 242.28	\$ 175.57	\$ 102.49	\$ 81.49	\$ 75.86	\$ 74.40	\$ 77.80	\$ 1,826.37
<i>SC 3 (1-4 DU's)</i>	\$ 34.80	\$ 61.93	\$ 96.58	\$ 125.92	\$ 130.68	\$ 105.76	\$ 79.62	\$ 49.02	\$ 34.02	\$ 30.29	\$ 27.63	\$ 28.74	\$ 804.99
<i>SC 3 (> 4 DU's)</i>	\$ 295.31	\$ 542.54	\$ 870.06	\$ 1,145.47	\$ 1,135.50	\$ 925.19	\$ 667.88	\$ 365.08	\$ 244.52	\$ 214.16	\$ 181.55	\$ 178.50	\$ 6,765.76

¹As Presented At Nov 8th RDM Collaborative Meeting

Annual Average Use Per Customer Calculation

	Column (1)	Column (2)	Column (3)
Groups	Settlement Volume Forecast (Therms) ¹	Settlement No. of Average Bills Per Month	Average Annual Use per Bill (Therms) Col (1) / Col (2)
<i>SC 2 Non-Heat</i>	177,997,818	60,363	2,949
<i>SC 2 Heat</i>	290,981,424	60,852	4,782
<i>SC 3 (1 - 4 DU's)</i>	336,786,781	236,332	1,425
<i>SC 3 (> 4 DU's)</i>	260,617,916	14,372	18,134

¹Data Included in JP Filing

Company's Filed Forecast 12 ME Sept 2008
(MDTS and Monthly %)

Groups	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	TOTAL
<i>SC 2 Non-Heat</i>	1,387 7.51%	1,408 7.62%	1,696 9.18%	1,729 9.36%	1,819 9.85%	1,762 9.54%	1,637 8.86%	1,525 8.26%	1,525 8.26%	1,339 7.25%	1,288 6.97%	1,354 7.33%	18,469 100%
<i>SC 2 Heat</i>	1,151 3.90%	2,056 6.97%	3,530 11.96%	4,827 16.36%	5,297 17.95%	4,197 14.22%	2,911 9.86%	1,501 5.09%	1,090 3.69%	983 3.33%	951 3.22%	1,016 3.44%	29,510 100%
<i>SC 3 (1-4 DU's)</i>	1,005 3.10%	2,207 6.80%	4,243 13.07%	5,968 18.38%	6,259 19.28%	4,787 14.75%	3,234 9.96%	1,588 4.89%	964 2.97%	807 2.49%	680 2.09%	722 2.22%	32,464 100%
<i>SC 3 (> 4 DU's)</i>	1,129 4.18%	2,153 7.98%	3,511 13.01%	4,704 17.43%	4,651 17.23%	3,739 13.85%	2,672 9.90%	1,418 5.25%	917 3.40%	792 2.93%	657 2.43%	644 2.39%	26,987 100%

RDM - RPC
SC 2 Non-Heat
Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
1	Average Use per Bill in Therms ¹												
	222	226	272	277	291	281	261	243	243	213	205	215	2,949
2	Revenue per Bill												
	\$ 100.03	\$ 101.23	\$ 115.07	\$ 116.58	\$ 120.79	\$ 117.78	\$ 111.76	\$ 106.35	\$ 106.35	\$ 97.32	\$ 94.91	\$ 97.92	\$ 1,286.07
3	No. of Monthly Bills												
	60,099	60,147	60,195	60,243	60,291	60,339	60,387	60,435	60,483	60,531	60,579	60,627	724,355
4	Revenue per Month (Line 2 X Line 3)												
	\$ 6,011,484	\$ 6,088,678	\$ 6,926,719	\$ 7,022,878	\$ 7,282,455	\$ 7,106,693	\$ 6,748,938	\$ 6,426,975	\$ 6,432,080	\$ 5,890,772	\$ 5,749,618	\$ 5,936,600	\$ 77,623,892
5	Revenue per Month Target ²												
	\$ 5,183,644	\$ 5,250,208	\$ 5,972,843	\$ 6,055,760	\$ 6,279,591	\$ 6,128,033	\$ 5,819,544	\$ 5,541,918	\$ 5,546,320	\$ 5,079,555	\$ 4,957,839	\$ 5,119,072	\$ 66,934,328
6	Settlement No. of Bills												
	60,363	60,363	60,363	60,363	60,363	60,363	60,363	60,363	60,363	60,363	60,363	60,363	724,355
7	Revenue per Customer Target (Line 5 / Line 6)												
	\$ 85.87	\$ 86.98	\$ 98.95	\$ 100.32	\$ 104.03	\$ 101.52	\$ 96.41	\$ 91.81	\$ 91.88	\$ 84.15	\$ 82.13	\$ 84.80	\$ 1,108.86

Footnotes:

¹ Sum of Monthly Values May Not Add to Total Shown on Page 2 Due to Rounding

² Adjusted to reflect block rate distribution

RDM - RPC
SC 2 Heat
Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
1	Average Use per Bill in Therms ¹												
	189	336	576	786	861	681	471	242	176	158	153	163	4,792
2	Revenue per Bill												
	\$ 94.97	\$ 147.34	\$ 232.85	\$ 307.68	\$ 334.40	\$ 270.27	\$ 195.44	\$ 113.85	\$ 90.33	\$ 83.92	\$ 82.14	\$ 85.70	\$ 2,038.90
3	No. of Monthly Bills												
	60,154	60,281	60,408	60,535	60,662	60,789	60,916	61,043	61,170	61,297	61,423	61,550	730,228
4	Revenue per Month (Line 2 X Line 3)												
	\$ 5,712,633	\$ 8,881,977	\$ 14,066,299	\$ 18,625,282	\$ 20,285,397	\$ 16,429,224	\$ 11,905,630	\$ 6,949,788	\$ 5,525,786	\$ 5,144,136	\$ 5,045,285	\$ 5,275,020	\$ 123,846,457
5	Revenue per Month Target ²												
	\$ 5,126,446	\$ 7,970,577	\$ 12,622,922	\$ 16,714,097	\$ 18,203,864	\$ 14,743,382	\$ 10,683,965	\$ 6,236,654	\$ 4,958,772	\$ 4,616,284	\$ 4,527,576	\$ 4,733,737	\$ 111,138,278
6	Settlement No. of Bills												
	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	730,228
7	Revenue per Customer Target (Line 5 / Line 6)												
	\$ 84.24	\$ 130.98	\$ 207.44	\$ 274.67	\$ 299.15	\$ 242.28	\$ 175.57	\$ 102.49	\$ 81.49	\$ 75.86	\$ 74.40	\$ 77.80	\$ 1,826.37

Footnotes:

¹ Sum of Monthly Values May Not Add to Total Shown on Page 2 Due to Rounding

² Adjusted to reflect block rate distribution

RDM - RPC
SC 3 (1-4 DU's)
Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
1	Average Use per Bill in Therms ¹												
	44	97	187	263	275	210	142	70	42	35	30	32	1,427
2	Revenue per Bill												
	\$ 35.53	\$ 63.15	\$ 98.39	\$ 128.14	\$ 132.84	\$ 107.39	\$ 80.77	\$ 49.68	\$ 34.44	\$ 30.63	\$ 27.91	\$ 28.99	\$ 817.85
3	No. of Monthly Bills												
	234,963	235,212	235,461	235,710	235,959	236,208	236,457	236,706	236,955	237,204	237,453	237,702	2,835,990
4	Revenue per Month (Line 2 X Line 3)												
	\$ 8,347,366	\$ 14,854,061	\$ 23,166,254	\$ 30,204,068	\$ 31,344,510	\$ 25,366,684	\$ 19,098,466	\$ 11,759,104	\$ 8,160,185	\$ 7,264,989	\$ 6,626,387	\$ 6,892,098	\$ 193,084,175
5	Revenue per Month Target ²												
	\$ 8,224,590	\$ 14,635,582	\$ 22,825,517	\$ 29,759,815	\$ 30,883,484	\$ 24,993,582	\$ 18,817,559	\$ 11,586,147	\$ 8,040,162	\$ 7,158,133	\$ 6,528,924	\$ 6,790,727	\$ 190,244,222
6	Settlement No. of Bills												
	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	2,835,987
7	Revenue per Customer Target (Line 5 / Line 6)												
	\$ 34.80	\$ 61.93	\$ 96.58	\$ 125.92	\$ 130.68	\$ 105.76	\$ 79.62	\$ 49.02	\$ 34.02	\$ 30.29	\$ 27.63	\$ 28.74	\$ 804.99

Footnotes:

¹ Sum of Monthly Values May Not Add to Total Shown on Page 2 Due to Rounding

² Adjusted to reflect block rate distribution

RDM - RPC
SC 3 (> 4 DU's)
Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
1	Average Use per Bill in Therms ¹												
	763	1,454	2,368	3,169	3,130	2,514	1,795	951	615	530	439	430	18,158
2	Revenue per Bill												
	\$ 323.89	\$ 594.42	\$ 952.25	\$ 1,252.35	\$ 1,240.16	\$ 1,009.41	\$ 727.92	\$ 397.49	\$ 265.95	\$ 232.67	\$ 197.04	\$ 193.52	\$ 7,387.07
3	No. of Monthly Bills												
	14,289	14,304	14,319	14,334	14,349	14,364	14,379	14,394	14,409	14,425	14,440	14,455	172,461
4	Revenue per Month (Line 2 X Line 3)												
	\$ 4,628,076	\$ 8,502,545	\$ 13,635,243	\$ 17,951,155	\$ 17,795,006	\$ 14,499,126	\$ 10,466,744	\$ 5,721,511	\$ 3,832,056	\$ 3,356,284	\$ 2,845,327	\$ 2,797,350	\$ 106,030,424
5	Revenue per Month Target ²												
	\$ 4,244,275	\$ 7,797,440	\$ 12,504,490	\$ 16,462,488	\$ 16,319,288	\$ 13,296,732	\$ 9,598,750	\$ 5,247,033	\$ 3,514,269	\$ 3,077,951	\$ 2,609,367	\$ 2,565,370	\$ 97,237,452
6	Settlement No. of Bills												
	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	172,461
7	Revenue per Customer Target (Line 5 / Line 6)												
	\$ 295.31	\$ 542.54	\$ 870.06	\$ 1,145.47	\$ 1,135.50	\$ 925.19	\$ 667.88	\$ 365.08	\$ 244.52	\$ 214.16	\$ 181.55	\$ 178.50	\$ 6,765.76

Footnotes:

¹ Sum of Monthly Values May Not Add to Total Shown on Page 2 Due to Rounding

² Adjusted to reflect block rate distribution

Rate Year 1 - SC 3 (1-4 dwelling units)

360-day Basis

1) Allowed Pure Base Revenue per settlement (10/1/2007 rates)	\$190,244,222	
2) Number of 30-day Equivalent Bills	2,835,987 annual	236,332 monthly average (rounded)
3) Annual RPC target	\$804.99	(line 1 / line 2 monthly)

365.25-day Basis

4) Allowed Pure Base Revenue per settlement (10/1/2007 rates)	\$190,244,222	
5) Number of 30-day Equivalent Bills	2,835,987	
6) Number of Bills	2,795,223	(360/365.25) * line 5
7) Average Number of Monthly Bills	232,935.3	(line 6 / 12)
8) Annual RPC target based on 365.25-day year	\$816.73	(line 4 / line 7)
9) Allowed Pure Base Revenue per settlement (10/1/2007 rates)	\$190,244,227	(line 7 * line 8)

30 Day Bills Oct 2006 - Sept 2007

Date	SC2 Non Heat 30 day Bills	SC2 Heat 30 day Bills	SC11 1-4 Family 30 day Bills	SC31 GT 4 Fam 30 day Bills
Oct-06	55,250	53,221	213,522	13,857
Nov-06	55,823	56,458	236,671	14,005
Dec-06	58,389	57,539	236,670	15,040
Jan-07	59,688	59,315	235,755	14,897
Feb-07	57,317	56,584	223,009	14,270
Mar-07	59,394	59,405	228,659	14,455
Apr-07	58,358	57,540	219,795	13,898
May-07	58,806	57,792	225,538	13,826
Jun-07	60,729	60,825	240,504	14,764
Jul-07	61,878	61,003	244,032	14,740
Aug-07	67,871	69,294	272,032	16,187
Sep-07	56,164	54,079	223,474	13,303

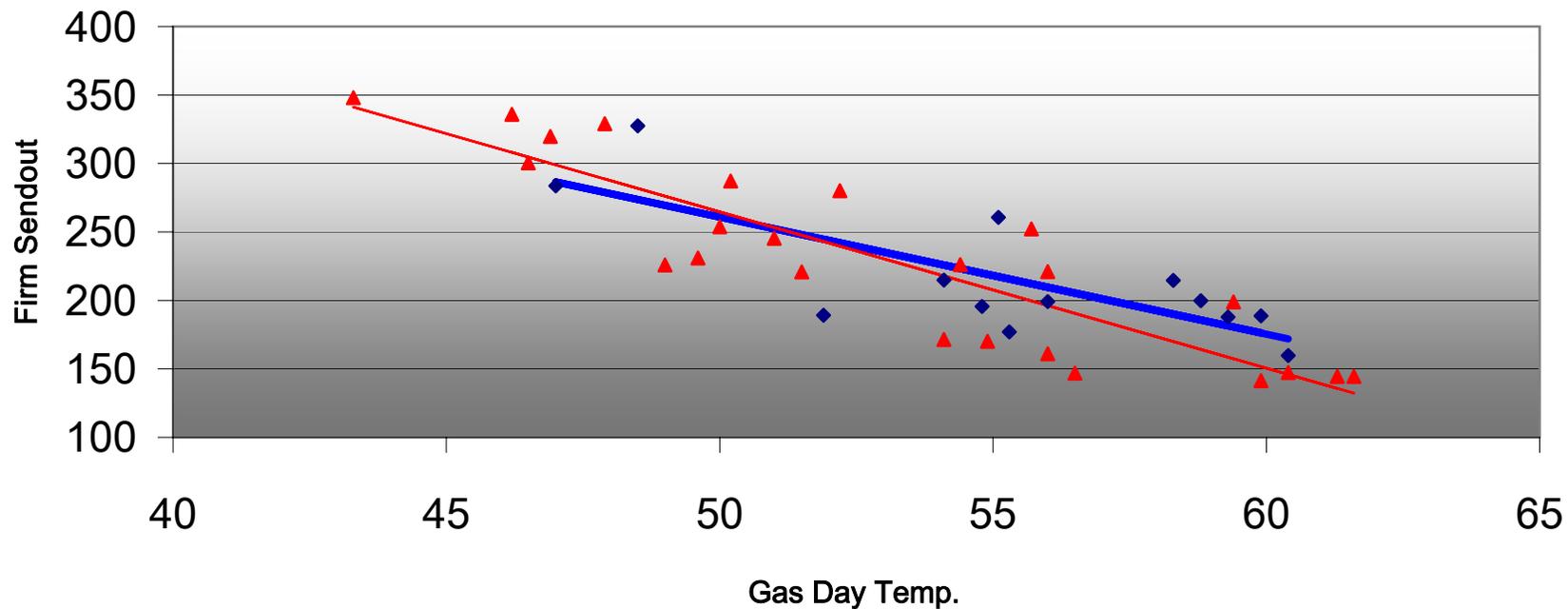
RDM November 2007 Accrual

	Equivalent No. of 30 Day Bills	Monthly RPC \$ / Customer	Allowed	Actuals	Accrual
<i>SC 2 Non-Heat</i>	60,470.35	\$86.98	\$5,259,711	\$ 5,051,360	\$208,351
<i>SC 2 Heat</i>	62,138.11	\$130.98	\$8,138,850	\$ 7,619,265	\$519,585
<i>SC 3 (1 - 4 DU's)</i>	256,758.63	\$61.93	\$15,901,062	\$ 12,904,535	\$2,996,527
<i>SC 3 (> 4 DU's)</i>	15,692.47	\$542.54	\$8,513,793	\$ 7,291,344	\$1,222,449
Totals			\$37,813,416	\$32,866,504	\$4,946,912

RPC - Pure Base Revenue (\$)
October-07

	SC 2 NH	SC 2 H	SC 11	SC 31	Total
Allowed	5,389,483	5,366,974	8,521,536	4,332,393	23,610,386
IR DG adjustment	(86)				(86)
Voucher adjustment 077	(1,056)		(1,804)		(2,860)
Voucher adjustment 002	8,246	3,254	8,291	4,341	24,132
Adjusted Allowed	5,396,587	5,370,228	8,528,023	4,336,734	23,631,572
	SC 2 NH	SC 2 H	SC 11	SC 31	Total
Actuals	4,901,475	5,227,373	7,652,278	4,380,543	22,161,669
DG Adjustment	(28,701)	0	0	0	(28,701)
Net Voucher Adjustment	(146,805)	(445,766)	(22,178)	(70,240)	(684,988)
Adjusted Actuals	4,725,969	4,781,607	7,630,100	4,310,303	21,447,980
<u>Revised October Accrual</u>	670,618	588,621	897,922	26,431	2,183,592

Firm Sendout Vs. Gas Day Temperature
Oct 2007 & Oct 2006



◆ 2007 Firm Sendout — 2007 Predicted Firm Sendout ▲ 2006 Firm Sendout — 2006 Predicted Firm Sendout

October	Gas Day	2007 Firm Sendout	HDD Gas Day	2007 Predicted Firm Sendout	Residuals	Standard Residuals
11	60.4	159.2	1.6	172.0	(12.2)	(0.4)
12	51.9	189.2	10.1	244.7	(55.5)	(1.6)
13	54.8	195.6	7.2	219.9	(24.3)	(0.8)
14	56	199.2	6.0	209.6	(10.4)	(0.3)
15	59.9	188.7	2.1	176.3	12.4	0.4
24	55.3	177.1	6.7	215.6	(38.5)	(1.3)
25	54.1	214.8	7.9	225.9	(11.1)	(0.4)
26	58.8	199.8	3.2	185.7	14.1	0.5
27	59.3	187.8	2.7	181.4	6.4	0.2
28	47	283.7	15.0	286.6	(2.9)	(0.1)
29	48.5	327.5	13.5	273.7	53.8	1.8
30	55.1	260.7	6.9	217.3	43.4	1.4
31	58.3	215	3.7	190.0	24.6	0.8

October	2006 Firm Sendout	Gas Day	HDD Gas Day	2006 Predicted Firm Sendout	Residuals	Standard Residuals
10/1/2006	141.3	59.9	2.1	151.6	(10.3)	(0.3)
10/2/2006	144.4	61.6	0.4	132.2	12.2	0.4
10/5/2006	146.9	56.5	5.5	190.5	(43.6)	(1.4)
10/6/2006	171.4	54.1	7.9	217.9	(46.5)	(1.5)
10/7/2006	161.0	56	6.0	196.2	(35.2)	(1.1)
10/8/2006	144.4	61.3	0.7	135.6	8.6	0.3
10/11/2006	147.3	60.4	1.6	145.9	1.4	0.0
10/12/2006	170.1	54.9	7.1	208.7	(38.6)	(1.2)
10/13/2006	225.8	49	13.0	276.1	(50.3)	(1.6)
10/14/2006	231.0	49.6	12.4	269.3	(38.3)	(1.2)
10/15/2006	253.7	50	12.0	264.7	(11.0)	(0.4)
10/16/2006	221.0	56	6.0	196.2	24.8	0.8
10/17/2006	198.9	59.4	2.6	157.3	41.6	1.3
10/20/2006	220.9	51.5	10.5	247.6	(26.7)	(0.9)
10/21/2006	245.4	51	11.0	253.3	(7.9)	(0.3)
10/22/2006	226.1	54.4	7.6	214.5	11.6	0.4
10/23/2006	300.4	46.5	15.5	304.7	(4.3)	(0.1)
10/24/2006	335.9	46.2	15.8	308.1	27.8	0.9
10/25/2006	319.6	46.9	15.1	300.1	19.5	0.6
10/26/2006	348.0	43.3	18.7	341.2	6.8	0.2
10/27/2006	287.2	50.2	11.8	262.4	24.8	0.8
10/28/2006	280.1	52.2	9.8	239.6	40.5	1.3
10/29/2006	328.9	47.9	14.1	288.7	40.2	1.3
10/30/2006	252.3	55.7	6.3	199.6	52.7	1.7

SUMMARY OUTPUT

Regression Statistics					
Multiple R	0.761259122				
R Square	0.579515451				
Adjusted R Square	0.541289583				
Standard Error	32.06754384				
Observations	13				

ANOVA					
	df	SS	MS	F	Significance F
Regression	1	15589.74665	15589.74665	15.16029539	0.002503917
Residual	11	11311.620104	1028.327368		
Total	12	26901.34769			

	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	158.3200242	17.118123	9.248678971	1.60422E-06	120.6432896	195.9967589	120.6432896	195.9967589
HDD Gas Day	8.548957101	2.195630759	3.893622399	0.002503917	3.716406388	13.38150781	3.716406388	13.38150781

RESIDUAL OUTPUT

Observation	Predicted Firm Sendout	Residuals	Standard Residuals
1	171.9983556	-12.1983556	-0.397310345
2	244.664491	-55.46449096	-1.806523497
3	219.8725154	-24.27251536	-0.790527553
4	209.6137668	-10.41376684	-0.33918484
5	176.2728341	12.42716585	0.40476288
6	215.5960368	-38.49803681	-1.253912312
7	225.8567853	-11.05678533	-0.360128474
8	185.676687	14.12331304	0.460007771
9	181.4022084	6.397791593	0.208381266
10	286.5543808	-2.854380752	-0.092969498
11	273.7309451	53.769549	1.751301769
12	217.3078282	43.39217177	1.413316261
13	189.9511655	24.64883448	0.80283255

December 2007 Accrual

	Column (1) Equivalent No. of 30 Day Bills	Column (2) December Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	65,061.02	\$98.95	\$6,437,788	\$5,849,603	\$588,185
SC 2 Heat	67,929.27	\$207.44	\$14,091,248	\$12,514,918	\$1,576,330
SC 3 (1 - 4 DU's)	260,006.07	\$96.58	\$25,111,386	\$22,395,059	\$2,716,327
SC 3 (> 4 DU's)	15,436.57	\$870.06	\$13,430,742	\$12,770,243	\$660,499
Total	408,432.93		\$59,071,164	\$53,529,823	\$5,541,341

November 2007 Accrual

	Column (1) Equivalent No. of 30 Day Bills	Column (2) November Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	60,470.35	\$86.98	\$5,259,711	\$5,051,360	\$208,351
SC 2 Heat	62,138.11	\$130.98	\$8,138,850	\$7,619,265	\$519,585
SC 3 (1 - 4 DU's)	256,758.63	\$61.93	\$15,901,062	\$12,904,535	\$2,996,527
SC 3 (> 4 DU's)	15,692.47	\$542.54	\$8,513,793	\$7,291,344	\$1,222,449
Total	395,059.56		\$37,813,416	\$32,866,503	\$4,946,913

October 2007 Accrual

	Column (1) Equivalent No. of 30 Day Bills	Column (2) October Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	62,846.01	\$85.87	\$5,396,587	\$4,725,969	\$670,618
SC 2 Heat	63,749.15	\$84.24	\$5,370,228	\$4,781,607	\$588,621
SC 3 (1 - 4 DU's)	245,058.12	\$34.80	\$8,528,023	\$7,630,100	\$897,922
SC 3 (> 4 DU's)	14,685.36	\$295.31	\$4,336,734	\$4,310,303	\$26,431
Total	386,338.65		\$23,631,572	\$21,447,980	\$2,183,592

Fourth Quarter Total Accrual

\$12,671,847

December 2007 Accrual

	Column (1) Equivalent No. of 30 Day Bills	Column (2) December Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
<i>SC 2 Non-Heat</i>	65,061.02	\$98.95	\$6,437,788	\$5,849,603	\$588,185
<i>SC 2 Heat</i>	67,929.27	\$207.44	\$14,091,248	\$12,514,918	\$1,576,330
<i>SC 3 (1 - 4 DU's)</i>	260,006.07	\$96.58	\$25,111,386	\$22,395,059	\$2,716,327
<i>SC 3 (> 4 DU's)</i>	15,436.57	\$870.06	\$13,430,742	\$12,770,243	\$660,499
Total	408,432.93		\$59,071,164	\$53,529,823	\$5,541,341

December 2007 Accrual - Removing All Long Bills 35 Days or Greater

	Column (1) Equivalent No. of 30 Day Bills	Column (2) December Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
<i>SC 2 Non-Heat</i>	55,639.26	\$98.95	\$5,505,505	\$5,466,709	\$38,796
<i>SC 2 Heat</i>	57,171.60	\$207.44	\$11,859,677	\$11,661,057	\$198,619
<i>SC 3 (1 - 4 DU's)</i>	228,645.29	\$96.58	\$22,082,562	\$20,895,847	\$1,186,715
<i>SC 3 (> 4 DU's)</i>	14,768.53	\$870.06	\$12,849,507	\$12,485,217	\$364,291
Total	356,224.68		\$52,297,251	\$50,508,830	\$1,788,421

RDM - RPC
SC 3 (1-4 DU's)
Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
1	Average Use per Bill in Therms ¹												
	44	97	187	263	275	210	142	70	42	35	30	32	1,427
2	Revenue per Bill												
	\$ 35.53	\$ 63.15	\$ 98.39	\$ 128.14	\$ 132.84	\$ 107.39	\$ 80.77	\$ 49.68	\$ 34.44	\$ 30.63	\$ 27.91	\$ 28.99	\$ 817.85
3	No. of Monthly Bills												
	234,963	235,212	235,461	235,710	235,959	236,208	236,457	236,706	236,955	237,204	237,453	237,702	2,835,990
4	Revenue per Month (Line 2 X Line 3)												
	\$ 8,347,366	\$ 14,854,061	\$ 23,166,254	\$ 30,204,068	\$ 31,344,510	\$ 25,366,684	\$ 19,098,466	\$ 11,759,104	\$ 8,160,185	\$ 7,264,989	\$ 6,626,387	\$ 6,892,098	\$ 193,084,175
5	Revenue per Month Target ²												
	\$ 8,224,590	\$ 14,635,582	\$ 22,825,517	\$ 29,759,815	\$ 30,883,484	\$ 24,993,582	\$ 18,817,559	\$ 11,586,147	\$ 8,040,162	\$ 7,158,133	\$ 6,528,924	\$ 6,790,727	\$ 190,244,222
6	Settlement No. of Bills												
	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	2,835,987
7	Revenue per Customer Target (Line 5 / Line 6)												
	\$ 34.80	\$ 61.93	\$ 96.58	\$ 125.92	\$ 130.68	\$ 105.76	\$ 79.62	\$ 49.02	\$ 34.02	\$ 30.29	\$ 27.63	\$ 28.74	\$ 804.99

Footnotes:

¹ Sum of Monthly Values May Not Add to Total Shown on Page 2 Due to Rounding

² Adjusted to reflect block rate distribution

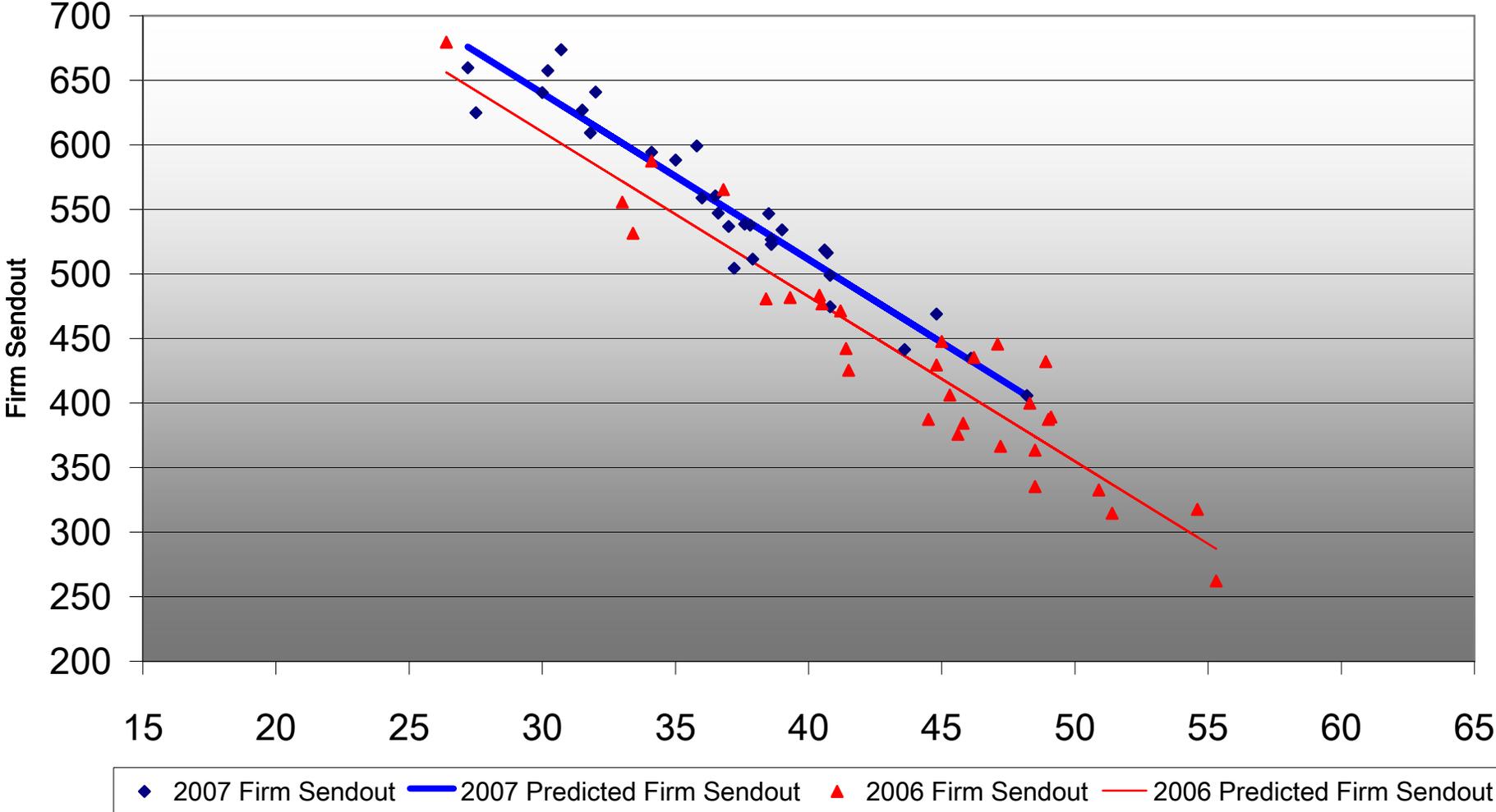
Outline for Con Edison Report on Revenue Decoupling Collaborative

- **Background (e.g., why collaborative was formed and purpose of collaborative)**
- **List Active Members**
- **List Dates of Meetings**
- **Summarize RY1 RDM mechanism (based on RPC using 30 day bill equivalent)**
- **Alternative Measures considered for RYs 2 & 3 (including pros and cons)**
 - **Number of equivalent 30 day bills (RY1 method)**
 - **Number of customers**
 - **Other measures?**
- **Consensus positions (if any)**
- **Con Edison recommendations**

WNA Dollars by RPC Group

	October	November	December	Total
<i>SC 2 Heat</i>	\$659,542	\$547,682	(\$1,474,808)	(\$267,584)
<i>SC 3 (1 - 4 DU's)</i>	\$937,201	\$580,780	(\$2,165,517)	(\$647,536)
<i>SC 3 (> 4 DU's)</i>	\$1,076,836	\$278,855	(\$1,690,807)	(\$335,116)
Total	\$2,673,579	\$1,407,317	(\$5,331,132)	(\$1,250,236)

CECONY
Firm Sendout Vs. Gas Day Temperature
Dec 2007 & Dec 2006



CONSOLIDATED EDISON COMPANY OF NEW YORK

RDM COLLABORATIVE

Month	30 Day Equivalent Bills			
	SC2 Non Heat	SC2 Heat	SC11 1-4	SC31 > 4
Oct-06	55,250	53,221	213,522	13,857
Nov-06	55,823	56,458	236,671	14,005
Dec-06	58,389	57,539	236,670	15,040
Jan-07	59,688	59,315	235,755	14,897
Feb-07	57,317	56,584	223,009	14,270
Mar-07	59,394	59,405	228,659	14,455
Apr-07	58,358	57,540	219,795	13,898
May-07	58,806	57,792	225,538	13,826
Jun-07	60,729	60,825	240,504	14,764
Jul-07	61,878	61,003	244,032	14,740
Aug-07	67,871	69,294	272,032	16,187
Sep-07	56,164	54,079	223,474	13,303
Oct-07	62,846	63,749	245,058	14,685
Nov-07	60,470	62,138	256,759	15,692
Dec-07	65,061	67,929	260,006	15,437

RY1 Forecast - Average 60,363 60,852 236,332 14,372
 RY1 RPC \$ 1,108.86 \$ 1,826.37 \$ 804.99 \$ 6,765.76

Rolling Twelve Month Total 30 EBs

TME 09/30/07	709,667	703,055	2,799,661	173,242
TME 10/31/07	717,263	713,583	2,831,197	174,070
TME 11/30/07	721,910	719,263	2,851,285	175,757
TME 12/31/07	728,582	729,653	2,874,621	176,154

Rolling Twelve Month Average EBs

TME 09/30/07	59,139	58,588	233,305	14,437
TME 10/31/07	59,772	59,465	235,933	14,506
TME 11/30/07	60,159	59,939	237,607	14,646
TME 12/31/07	60,715	60,804	239,552	14,680

Above/(Below) Revenue Requirement		
Dollars	%	
\$ (7,489,077)		-1.6%
\$ (2,603,091)		-0.6%
\$ 986,497		0.2%
\$ 4,978,575		1.1%

December 2007 SC 3 (>4 DU's) Customer Report and Bills Reconciliation

Line Item		
1	Customer Report Number of Customers	14,419
2	Unbilled Customers	(157)
3	Final Account with Bills	61
4	Temporary Holds	(1)
5	Total Customers	14,322
6	Total Bills	14,280
7	Customer Report and Bills Difference (Line 5 - Line 6)	42

December 2007 Bills and Days Comparison SC 3 (>4 DU's)

Trip Number	Column (1) Equivalent No. of 30 Day Bills	Column (2) No. of Net Bills	Column (3) Gross Long Bills *	Column (4) Implicit Elapsed Days <i>(Col (1) / Col (2)) * 30</i>	Column (5) Meter Reading Schedule Elapsed Days
1	1019.39	901	3.46	33.94	34
2	992.23	878	-5.62	33.90	33.95
3	1183.91	1103	38.98	32.20	33.9
4	1001.34	883	5.15	34.02	33.85
5	919.62	851	10.78	32.42	31.8
6	977.5	862	16.41	34.02	33.25
7	833.32	725	11.95	34.48	33.7
8	726.2	647	-6.30	33.67	33.65
9	802.63	698	31.97	34.50	33.6
10	497.87	490	0.04	30.48	30.55
11	509.07	488	-0.50	31.30	31.5
12	500.25	470	5.24	31.93	32.45
13	539.84	499	8.52	32.46	32.4
14	544.16	521	10.58	31.33	30.35
15	594.68	575	1.45	31.03	30.3
16	835.07	770	26.52	32.54	30.75
17	620.94	622	2.38	29.95	28.4
18	432.7	435	1.26	29.84	29.15
19	778.22	764	25.93	30.56	29.1
20	730.08	715	11.81	30.63	29.15
21	397.55	383	-11.20	31.14	31
Total	15,436.57	14,280	188.81		
Average				32.21	31.75

* Bills Greater Than 34 Days Less All Cancellations

December 2007 Accrual From 30 Day Bills

	Column (1) Equivalent No. of 30 Day Bills	Column (2) December Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
<i>SC 3 (> 4 DU's)</i>	15,436.57	\$870.06	\$13,430,742	\$12,770,243	\$660,499

December 2007 Accrual From Bills

	Column (1) No. of Bills	Column (2) December Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
<i>SC 3 (> 4 DU's)</i>	14,280	\$870.06	\$12,424,457	\$12,770,243	(\$345,786)

December 2007 Accrual From Customer Report

	Column (1) No. Customers from Customer Report	Column (2) December RPC based on Customer Report	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
<i>SC 3 (> 4 DU's)</i>	14,419	\$873.70	\$12,597,832	\$12,770,243	(\$172,411)

January 2008 Accrual

	30 Day Bills Accrual	Customer Report Accrual
<i>SC 2 Non-Heat</i>	\$384,143	\$50,308
<i>SC 2 Heat</i>	\$642,371	(\$302,604)
<i>SC 3 (1 - 4 DU's)</i>	\$3,795,352	\$2,077,531
<i>SC 3 (> 4 DU's)</i>	(\$55,429)	(\$714,976)
Total	\$4,766,437	\$1,110,259

December 2007 Accrual

	30 Day Bills Accrual	Customer Report Accrual
<i>SC 2 Non-Heat</i>	\$588,185	\$112,720
<i>SC 2 Heat</i>	\$1,576,330	(\$6,514)
<i>SC 3 (1 - 4 DU's)</i>	\$2,716,327	\$877,034
<i>SC 3 (> 4 DU's)</i>	\$660,499	(\$172,411)
Total	\$5,541,341	\$810,829

November 2007 Accrual

	30 Day Bills Accrual	Customer Report Accrual
<i>SC 2 Non-Heat</i>	\$208,351	\$173,729
<i>SC 2 Heat</i>	\$519,585	\$218,154
<i>SC 3 (1 - 4 DU's)</i>	\$2,996,527	\$1,998,735
<i>SC 3 (> 4 DU's)</i>	\$1,222,449	\$553,401
Total	\$4,946,913	\$2,944,019

October 2007 Accrual

	30 Day Bills Accrual	Customer Report Accrual
<i>SC 2 Non-Heat</i>	\$670,618	\$430,068
<i>SC 2 Heat</i>	\$588,621	\$243,333
<i>SC 3 (1 - 4 DU's)</i>	\$897,922	\$726,768
<i>SC 3 (> 4 DU's)</i>	\$26,431	(\$45,964)
Total	\$2,183,592	\$1,354,205

Four Month Total Accruals

	30 Day Bills Accrual	Customer Report Accrual
<i>SC 2 Non-Heat</i>	\$1,851,297	\$766,826
<i>SC 2 Heat</i>	\$3,326,907	\$152,369
<i>SC 3 (1 - 4 DU's)</i>	\$10,406,129	\$5,680,067
<i>SC 3 (> 4 DU's)</i>	\$1,853,950	(\$379,950)
Grand Total	\$17,438,283	\$6,219,312

Outline for Con Edison Report on Revenue Decoupling Collaborative

- **Background (e.g., why collaborative was formed and purpose of collaborative)**
- **List Active Members**
- **List Dates of Meetings**
- **Summarize RY1 RDM mechanism (based on RPC using 30 day bill equivalent)**
 - **Volatility of 30-day bill equivalents, by month**
 - **Portion of RDM accrual due to pre-RDM periods**
 - **Effect of bill adjustments for pre-RDM periods on RDM recovery.**
- **Alternative Measures considered for RYs 2 & 3 (including pros and cons)**
 - **Number of equivalent 30 day bills (RY1 method)**
 - **Number of current bills**
 - **Number of customers**
 - **Fixed revenue target, with cost-based adjustments for physical customers added**
 - **Other measures?**
- **Consensus positions (if any)**
- **Con Edison recommendations**

Month	Number of Active Accounts									Total
	SC 1	SC 2 NHT	SC 2 HT	SC 3 1-4	SC 3 5+	SC 13	SC 2 NHT - Firm Bypass	SC 14 - CNG		
November	708,884	66,044	62,170	244,386	14,829	543	1	1		1,096,858
December	708,300	66,227	62,655	244,902	14,862	549	2	1		1,097,498
January	707,459	66,320	62,908	245,370	14,901	550	2	1		1,097,511

November						Year Ago
Gas Meters	Manhattan	Bronx	Queens	Westchester	Total	
Turned On	344,847	294,237	198,442	229,107	1,066,633	1,065,722
Turned Off	36,358	24,179	8,033	10,322	78,892	
Total on District Company	381,205	318,416	206,475	239,429	1,145,525	
Stock/Repair					116	
Total					19,927	
					1,165,568	

December						Year Ago
Gas Meters	Manhattan	Bronx	Queens	Westchester	Total	
Turned On	344,742	295,008	198,655	229,436	1,067,841	1,065,943
Turned Off	36,499	23,987	7,973	10,285	78,744	
Total on District Company	381,241	318,995	206,628	239,721	1,146,585	
Stock/Repair					116	
Total					20,441	
					1,167,142	

January						Year Ago
Gas Meters	Manhattan	Bronx	Queens	Westchester	Total	
Turned On	344,623	294,809	198,980	229,623	1,068,035	1,067,232
Turned Off	36,632	24,320	7,784	10,277	79,013	
Total on District Company	381,255	319,129	206,764	239,900	1,147,048	
Stock/Repair					116	
Total					19,172	
					1,166,336	

Staff's Projected RDM Surcharge

Assumptions

1. Equivalent Bill Growth for 10/07-01/08 from 10/06-01/07 applied for RY1 from 10/06-09/07.
2. Conservation of heating loads for heating classes and all loads for non-heating classes for 10/07-01/08 applied to RY1.
3. Surcharge rate using RY2 volumes excluding low income and economic development zones.

Conclusions based on data through 01/08

	SC2 NHT	SC2 HT	SC3 1-4	SC3 5+	Total
Revenue Requirement	\$66,934,328	\$111,138,278	\$190,244,222	\$ 97,237,452	\$ 465,554,279
RDM Target	\$72,108,988	\$121,733,969	\$206,966,323	\$102,889,577	\$ 503,698,856
Actual	\$66,422,347	\$113,765,147	\$183,311,378	\$ 98,899,566	\$ 462,398,438
RDM Surcharge	\$ 5,686,641	\$ 7,968,822	\$ 23,654,944	\$ 3,990,012	\$ 41,300,419
RY2 Volumes (therms)	179,690,663	298,464,838	341,092,848	263,132,722	1,082,381,071
per therm	\$ 0.03	\$ 0.03	\$ 0.07	\$ 0.02	\$ 0.04
per Dt	\$ 0.32	\$ 0.27	\$ 0.69	\$ 0.15	\$ 0.38

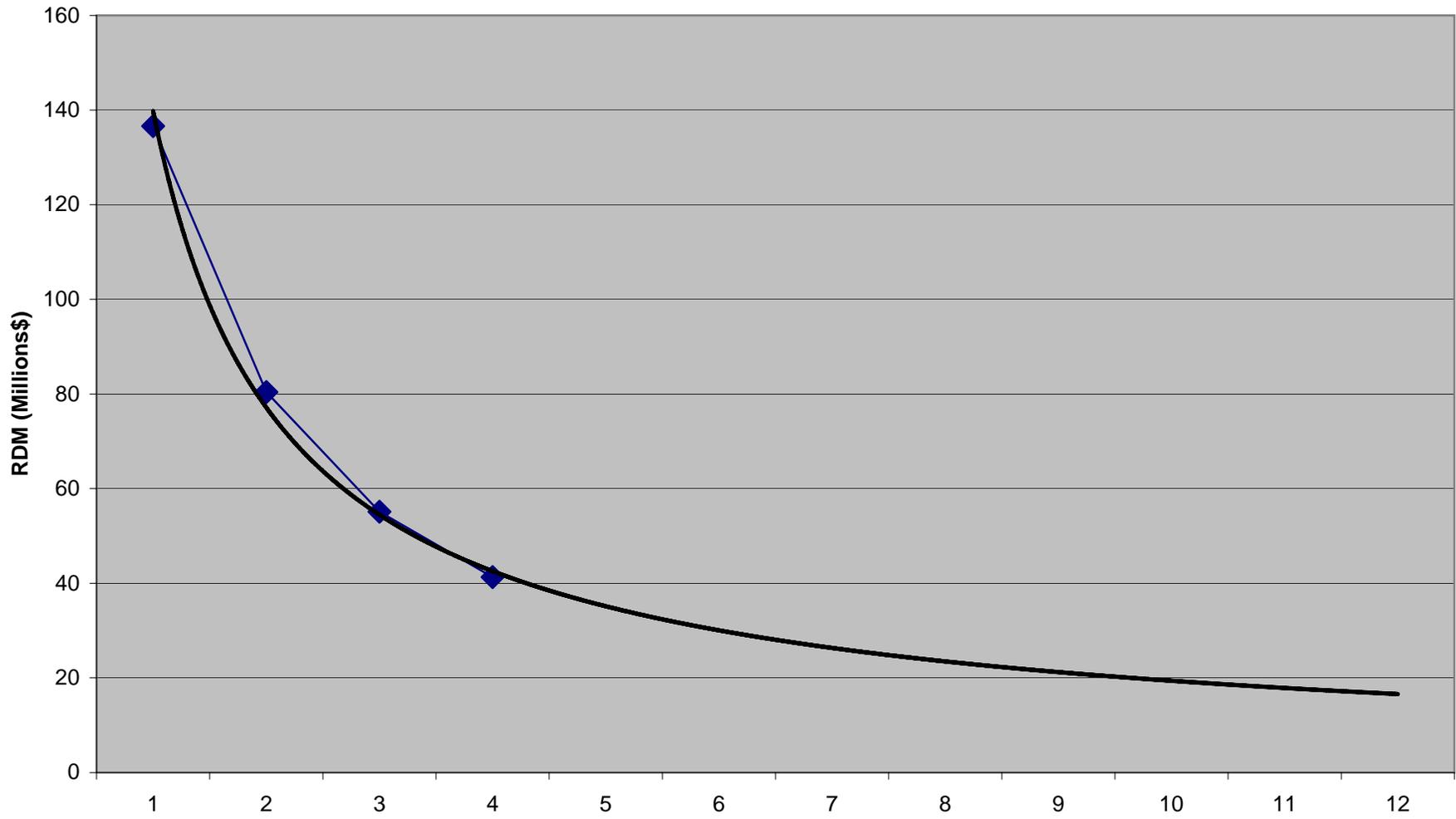
Possible Mitigation Factors

1. Historical EBs understated due to lost transactions. SC3 5+ Study extended to all SCs reduces RDM Surcharge to \$19,885,676.
2. Conservation overstated due to monthly distribution method of RPC and seasonal lag from estimated meter reads.

RDM Based on Data Through	RDM
Oct-07	\$ 136,612,740
Nov-07	\$ 80,418,886
Dec-07	\$ 55,111,951
Jan-08	\$ 41,300,419
Feb-08	
Mar-08	
Apr-08	
May-08	
Jun-08	
Jul-08	
Aug-08	
Sep-08	

Projected RDM

$$y = 139.822x^{-0.858}$$
$$R^2 = 0.996$$



Projection at 12 Months = \$16.582 million

February 26, 2008

Questions from Paul Chernick on behalf on New York City

1. Please provide, for each class and each month October-December, and January when available, the vintaging of the long bills:
 - a. the number of bills for 35-64 days, 65-94 days, 95-124, 125-154, etc.

Data available for January 2008 and December 2007 only. Please see SARS Report Dec 2007.pdf and SARS Report Jan 2008.pdf.
 - b. the therms allocated to each previous month

Under review
 - c. the dollars billed for each previous month

Under review

2. For each month October-December (and January when available), please provide the following for each RDM class:
 - a. The number of cancellations issued.

Data available for January 2008 and December 2007 only. Please see SARS Report Dec 2007.pdf and SARS Report Jan 2008.pdf.
 - b. The dollars of cancellations issued for each previous month (months prior to October can be aggregated).

Under review
 - c. The number of long bills issued.

See response to question 1a
 - d. The dollars billed for each previous month (months prior to October can be aggregated).

Under review

3. From the “Accrual due to Long Bills” sheet of the 1/24/08 RDM Packet,
 - a. Does the “December 2007 Accrual – Removing All Long Bills 35 Days or Greater” section remove the entire long bill, or only the revenue and 30-day equivalents for the period over 34 days?

In the 1/24 RDM packet, all long bills covering bills with more than 34 days net of all long cancellations were removed. This resulted in an erroneous interpretation of the impact of prior period billing adjustments on the current period 30 day bills. For example, while greater than 34 day bill cancellations exist, the more likely case of a 180 bill (i.e., a long bill) is the canceling of five 30 day bills (normal bill cancellations) and the rendering of one 180 day bill. Please see Revised Dec 2007 & Jan 2008 Long Bills & Cancels.pdf.

- b. Subtracting the “December 2007 Accrual – Removing All Long Bills 35 Days of Greater” from the “December 2007 Accrual” yields the following information for long bills for December:

	equivalent days	Revenues
<i>SC 2 Non-Heat</i>	9421.76	\$382,894
<i>SC 2 Heat</i>	10,757.67	\$853,860
<i>SC 3 (1-4 DU's)</i>	31,360.78	\$1,499,213
<i>SC 3 (>4 DU's)</i>	668.04	\$285,026

Can Con Edison allocate the days and revenues to December, November, October, September, and so on?

This can not be done.

4. Please provide the equivalent of the “Accrual due to Long Bills” sheet of the 1/24/08 RDM Packet for long bills in October, November, and (when available) January.

Please see Revised Dec 2007 & Jan 2008 Long Bills & Cancels.pdf. This is consistent with the revised sheet shown in response to 3a. The actual revenue for this exercise may no longer be available. We need to review.

5. In the current version of the RDM accrual, Con Edison determines the accrual as the product of net 30-day bills and the current month’s RPC. Please compute Con Edison’s RDM accrual to date, using the allowed RDM RPC for each month covered by the bill, including zero for months prior to October 2007. For example, for a SC 3 (1-4 DU’s) bill rendered in December 2007 for 180 days, Con Edison would assign an RPC of $\$96.58 \times 6 = \579.49 ; using the RPCs for

the months billed, the RPC for that bill would be \$96.58 for December, \$61.93 for November, \$34.80 for October, and zero for earlier months, or \$193.31.

To clarify the first sentence of the question, Con Edison determines the accrual (or deferral) as the product of the net 30 day bills times the current month's RPC (i.e., the allowed revenue) *less the actual revenue*.

6. Please provide the workpapers for “Accrual Comparisons” in the 2/25/08 RDM Packet (the workpapers for December SC 3>4 DUs are provided in the “DEC” tab of that workbook).

For 30 day bill equivalents accruals please see:

Oct Accrual – Backup 30 Day Bills 1 of 2.pdf
Oct Accrual – Backup 30 Day Bills 2 of 2.pdf
Nov Accrual – Backup 30 Day Bills 1 of 2.pdf
Nov Accrual – Backup 30 Day Bills 2 of 2.pdf
Dec Accrual – Backup 30 Day Bills.pdf
Jan Accrual – Backup 30 Day Bills.pdf

For customer count accruals please see:

All Months Accrual – Backup Customer Count.pdf

7. Please provide the equivalent of the “Reconciliation” worksheet for each class, and each month October-December (and January when available).

To be discussed.

8. In the “Cycle” sheet of the 2/25/2008 RDM Packet, the “Gross Long Bills” column is defined as “Bills Greater Than 34 Days Less All Cancellations.”

- a. Does that mean “30-day equivalent bills over 34 days, less 30-day equivalent cancellations”, or “the number of bills over 30 days (regardless of length), less the number of cancellations”?

As labeled and footnoted, this column is all 30 day bill equivalents greater than 34 days less all cancellations.

- b. If it means “the number of bills....,” please explain the fractional values

See response to 8a

- c. Please provide

- i. The number of bills over 34 days for each day

Under review

- ii. The number of cancellations for each day

Under review

- iii. The 30-day equivalent bills over 34 days for each day

Please see DEC 2007 by Trip.pdf

- iv. The 30-day equivalent cancellations for each day

Please see DEC 2007 by Trip.pdf

Exploring whether or not this data can be provided for January

CUSTOMER COUNT FROM CUSTOMER DISTRIBUTION REPORT														
SC											OCT_05	NOV_05	DEC_05	AVERAGE
SC2NH											57,966	58,091	58,464	58,174
SC2H											56,158	56,789	57,356	56,768
SC3 (1-4)											224,748	225,225	225,818	225,264
SC3 (Multi)											13,907	13,926	13,952	13,928
Total											352,779	354,031	355,590	354,133

Note: Following customer groups are excluded from this List:

- (1) Low Income Customers
- (2) Rider E & F
- (3) Rider G & I
- (4) Rider H & J

	SC2NH	SC2H	SC3 (1-4 Dus)	SC3 (GT 4 Dus)	SC2NH	SC2H	SC3 (1-4 Dus)	SC3 (GT 4 Dus)	Staff Implicit Growth Rates
					48	127	249	15	
Dec-05	58,464	57,356	225,818	13,952					
Jan-06	58,512	57,483	226,067	13,967					
Feb-06	58,560	57,610	226,316	13,982					
Mar-06	58,608	57,737	226,565	13,997					
Apr-06	58,656	57,864	226,814	14,012					
May-06	58,704	57,991	227,063	14,027					
Jun-06	58,752	58,118	227,312	14,042					
Jul-06	58,800	58,245	227,561	14,057					
Aug-06	58,848	58,372	227,810	14,072					
Sep-06	58,896	58,499	228,059	14,087					
Oct-06	58,944	58,626	228,308	14,102					
Nov-06	58,992	58,753	228,557	14,117					
Dec-06	59,040	58,880	228,806	14,132					
Jan-07	59,088	59,007	229,055	14,147					
Feb-07	59,136	59,134	229,304	14,162					
Mar-07	59,184	59,261	229,553	14,177					
Apr-07	59,232	59,388	229,802	14,192					
May-07	59,280	59,515	230,051	14,207					
Jun-07	59,328	59,642	230,300	14,222					
Jul-07	59,376	59,769	230,549	14,237					
Aug-07	59,424	59,896	230,798	14,252					
Sep-07	59,472	60,023	231,047	14,267					
Oct-07	59,520	60,150	231,296	14,282					
Nov-07	59,568	60,277	231,545	14,297					
Dec-07	59,616	60,404	231,794	14,312					
Jan-08	59,664	60,531	232,043	14,327					
Feb-08	59,712	60,658	232,292	14,342					
Mar-08	59,760	60,785	232,541	14,357					
Apr-08	59,808	60,912	232,790	14,372					
May-08	59,856	61,039	233,039	14,387					
Jun-08	59,904	61,166	233,288	14,402					
Jul-08	59,952	61,293	233,537	14,417					
Aug-08	60,000	61,420	233,786	14,432					
Sep-08	60,048	61,547	234,035	14,447					

RPC Factors From 30 Day Bills
 SC 2 Non-Heat
 Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	
1	Settlement Revenue	\$ 5,183,644	\$ 5,250,208	\$ 5,972,843	\$ 6,055,760	\$ 6,279,591	\$ 6,128,033	\$ 5,819,544	\$ 5,541,918	\$ 5,546,320	\$ 5,079,555	\$ 4,957,839	\$ 5,119,072	\$ 66,934,328
2	Estimated No. of Customer	60,363	60,363	60,363	60,363	60,363	60,363	60,363	60,363	60,363	60,363	60,363	60,363	724,355
3	Revenue per Customer Target (Line 1 / Line 2)	\$ 85.87	\$ 86.98	\$ 98.95	\$ 100.32	\$ 104.03	\$ 101.52	\$ 96.41	\$ 91.81	\$ 91.88	\$ 84.15	\$ 82.13	\$ 84.80	\$ 1,108.86

RPC Factors From Customer Report
 SC 2 Non-Heat
 Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	
1	Settlement Revenue	\$ 5,183,644	\$ 5,250,208	\$ 5,972,843	\$ 6,055,760	\$ 6,279,591	\$ 6,128,033	\$ 5,819,544	\$ 5,541,918	\$ 5,546,320	\$ 5,079,555	\$ 4,957,839	\$ 5,119,072	\$ 66,934,328
2	Estimated No. of Customer ¹	59,520	59,568	59,616	59,664	59,712	59,760	59,808	59,856	59,904	59,952	60,000	60,048	717,408
3	Revenue per Customer Target (Line 1 / Line 2)	\$ 87.09	\$ 88.14	\$ 100.19	\$ 101.50	\$ 105.16	\$ 102.54	\$ 97.30	\$ 92.59	\$ 92.59	\$ 84.73	\$ 82.63	\$ 85.25	\$ 1,119.71

Footnotes:
¹ December 2005 Customer Report plus Staff monthly growth rate

RPC Factors From 30 Day Bills
 SC 2 Heat
 Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	
1	Settlement Revenue	\$ 5,126,446	\$ 7,970,577	\$ 12,622,922	\$ 16,714,097	\$ 18,203,864	\$ 14,743,382	\$ 10,683,965	\$ 6,236,654	\$ 4,958,772	\$ 4,616,284	\$ 4,527,576	\$ 4,733,737	\$ 111,138,278
2	Estimated No. of Customer	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	60,852	730,228
3	Revenue per Customer Target (Line 1 / Line 2)	\$ 84.24	\$ 130.98	\$ 207.44	\$ 274.67	\$ 299.15	\$ 242.28	\$ 175.57	\$ 102.49	\$ 81.49	\$ 75.86	\$ 74.40	\$ 77.80	\$ 1,826.37

RPC Factors From Customer Report
 SC 2 Heat
 Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	
1	Settlement Revenue	\$ 5,126,446	\$ 7,970,577	\$ 12,622,922	\$ 16,714,097	\$ 18,203,864	\$ 14,743,382	\$ 10,683,965	\$ 6,236,654	\$ 4,958,772	\$ 4,616,284	\$ 4,527,576	\$ 4,733,737	\$ 111,138,278
2	Estimated No. of Customer ¹	60,150	60,277	60,404	60,531	60,658	60,785	60,912	61,039	61,166	61,293	61,420	61,547	730,182
3	Revenue per Customer Target (Line 1 / Line 2)	\$ 85.23	\$ 132.23	\$ 208.97	\$ 276.12	\$ 300.11	\$ 242.55	\$ 175.40	\$ 102.17	\$ 81.07	\$ 75.32	\$ 73.72	\$ 76.92	\$ 1,829.81

Footnotes:

¹ December 2005 Customer Report plus Staff monthly growth rate

RPC Factors From 30 Day Bills
 SC 3 (1-4 DU's)
 Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	
1	Settlement Revenue	\$ 8,224,590	\$ 14,635,582	\$ 22,825,517	\$ 29,759,815	\$ 30,883,484	\$ 24,993,582	\$ 18,817,559	\$ 11,586,147	\$ 8,040,162	\$ 7,158,133	\$ 6,528,924	\$ 6,790,727	\$ 190,244,222
2	Estimated No. of Customer	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	236,332	2,835,987
3	Revenue per Customer Target (Line 1 / Line 2)	\$ 34.80	\$ 61.93	\$ 96.58	\$ 125.92	\$ 130.68	\$ 105.76	\$ 79.62	\$ 49.02	\$ 34.02	\$ 30.29	\$ 27.63	\$ 28.74	\$ 804.99

RPC Factors From Customer Report
 SC 3 (1-4 DU's)
 Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	
1	Settlement Revenue	\$ 8,224,590	\$ 14,635,582	\$ 22,825,517	\$ 29,759,815	\$ 30,883,484	\$ 24,993,582	\$ 18,817,559	\$ 11,586,147	\$ 8,040,162	\$ 7,158,133	\$ 6,528,924	\$ 6,790,727	\$ 190,244,222
2	Estimated No. of Customer ¹	231,296	231,545	231,794	232,043	232,292	232,541	232,790	233,039	233,288	233,537	233,786	234,035	2,791,986
3	Revenue per Customer Target (Line 1 / Line 2)	\$ 35.56	\$ 63.21	\$ 98.47	\$ 128.25	\$ 132.95	\$ 107.48	\$ 80.83	\$ 49.72	\$ 34.46	\$ 30.65	\$ 27.93	\$ 29.03	\$ 818.53

Footnotes:
¹ December 2005 Customer Report plus Staff monthly growth rate

RPC Factors From 30 Day Bills
 SC 3 (> 4 DU's)
 Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	
1	Settlement Revenue	\$ 4,244,275	\$ 7,797,440	\$ 12,504,490	\$ 16,462,488	\$ 16,319,288	\$ 13,296,732	\$ 9,598,750	\$ 5,247,033	\$ 3,514,269	\$ 3,077,951	\$ 2,609,367	\$ 2,565,370	\$ 97,237,452
2	Estimated No. of Customer	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	172,461
3	Revenue per Customer Target (Line 1 / Line 2)	\$ 295.31	\$ 542.54	\$ 870.06	\$ 1,145.47	\$ 1,135.50	\$ 925.19	\$ 667.88	\$ 365.08	\$ 244.52	\$ 214.16	\$ 181.55	\$ 178.50	\$ 6,785.76

RPC Factors From Customer Report
 SC 3 (> 4 DU's)
 Rate Year 1

Line	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL	
1	Settlement Revenue	\$ 4,244,275	\$ 7,797,440	\$ 12,504,490	\$ 16,462,488	\$ 16,319,288	\$ 13,296,732	\$ 9,598,750	\$ 5,247,033	\$ 3,514,269	\$ 3,077,951	\$ 2,609,367	\$ 2,565,370	\$ 97,237,452
2	Estimated No. of Customer ¹	14,282	14,297	14,312	14,327	14,342	14,357	14,372	14,387	14,402	14,417	14,432	14,447	172,374
3	Revenue per Customer Target (Line 1 / Line 2)	\$ 297.17	\$ 545.38	\$ 873.70	\$ 1,149.04	\$ 1,137.86	\$ 926.14	\$ 667.87	\$ 364.70	\$ 244.00	\$ 213.48	\$ 180.79	\$ 177.57	\$ 6,777.70

¹ December 2005 Customer Report plus Staff monthly growth rate

CUSTOMER COUNT FROM CUSTOMER DISTRIBUTION REPORT					
SC	OCT_07	NOV_07	DEC_07	JAN_08	AVERAGE
SC2NH	59,203	59,283	59,511	59,571	59,392
SC2H	58,959	59,270	59,856	60,145	59,558
SC3 (1-4i)	235,016	235,780	236,329	236,885	236,003
SC3 (Multi)	14,350	14,384	14,419	14,449	14,401
Total	367,528	368,717	370,115	371,050	369,353

Note. Following customer groups are excluded from this List:

- (1) Low Income Customers
- (2) Rider E & F
- (3) Rider G & I
- (4) Rider H & J

January 2008 Accrual From Customer Report

	Column (1) No. Customers from Customer Report	Column (2) January RPC based on Customer Report	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,571	\$101,50	\$6,046,457	\$5,996,148	\$50,308
SC 2 Heat	60,145	\$276,12	\$16,607,237	\$16,909,842	(\$302,604)
SC 3 (1 - 4 DU/s)	236,885	\$128,25	\$30,380,501	\$28,302,970	\$2,077,531
SC 3 (> 4 DU/s)	14,449	\$1,149,04	\$16,602,479	\$17,317,455	(\$714,976)
Total	371,050		\$69,636,674	\$68,526,415	\$1,110,259

December 2007 Accrual From Customer Report

	Column (1) No. Customers from Customer Report	Column (2) December RPC based on Customer Report	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,511	\$100.19	\$5,962,323	\$5,849,603	\$112,720
SC 2 Heat	59,856	\$208.97	\$12,508,404	\$12,514,918	-\$6,514
SC 3 (1 - 4 DU/s)	236,329	\$98.47	\$23,272,093	\$22,395,059	\$877,034
SC 3 (> 4 DU/s)	14,419	\$873.70	\$12,597,832	\$12,770,243	-\$172,411
Total	370,115		\$54,340,652	\$53,529,823	\$810,829

November 2007 Accrual From Customer Report

	Column (1) No. Customers from Customer Report	Column (2) November RPC based on Customer Report	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,283	\$88,14	\$5,225,089	\$5,051,360	\$173,729
SC 2 Heat	59,270	\$132,23	\$7,837,418	\$7,619,265	\$218,154
SC 3 (1 - 4 DU/s)	235,780	\$63,21	\$14,903,270	\$12,904,535	\$1,998,735
SC 3 (> 4 DU/s)	14,384	\$545,38	\$7,844,745	\$7,291,344	\$553,401
Total	368,717		\$35,810,522	\$32,866,503	\$2,944,019

October 2007 Accrual From Customer Report

	Column (1) No. Customers from Customer Report	Column (2) October RPC based on Customer Report	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,203	\$87.09	\$5,156,037	\$4,725,969	\$430,068
SC 2 Heat	58,959	\$85.23	\$5,024,940	\$4,781,607	\$243,333
SC 3 (1 - 4 DU/s)	235,016	\$35.56	\$8,356,868	\$7,630,100	\$726,768
SC 3 (> 4 DU/s)	14,350	\$297.17	\$4,264,340	\$4,310,303	-\$45,964
Total	367,528		\$22,802,184	\$21,447,980	\$1,354,205

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 22

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$491,031.60 ✓	1,019.39 ✓	\$68,542.34 CR
TOTAL	\$491,031.60	1,019.39	\$68,542.34 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	2.56	1,002.09	14.74	1,019.39
TOTAL	2.56	1,002.09	14.74	1,019.39

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	3.82	1,012.11	21.63	1,037.56
TOTAL	3.82	1,012.11	21.63	1,037.56

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	1.26	10.02	6.89	18.17
TOTAL	1.26	10.02	6.89	18.17

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 ~~FRIP-22~~

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	34	34.57	12
4 - 90	21	27.42	1,194
91 - 3000	742	839.94	661,368
> 3000	104	117.46	790,258
Total	901 ✓	1,019.39	1,452,832 ✓

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
2,975	84,648	928,350	436,858	1,452,832

SC NO.	Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
2	- RATE I	\$0.00	0.00	\$0.00
2	- RATE II	\$0.00	0.00	\$0.00
3	(1-4 dwelling units)	\$612,272.22	992.23	\$78,545.48 CR
3	(more than 4 dwelling units)			
TOTAL		\$612,272.22	992.23	\$78,545.48 CR

SC NO.	Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
2	- RATE I	0.00	0.00	0.00	0.00
2	- RATE II	0.00	0.00	0.00	0.00
3	(1-4 dwelling units)	6.39	974.85	10.99	992.23
3	(more than 4 dwelling units)				
TOTAL		6.39	974.85	10.99	992.23

SC NO.	Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
2	- RATE I	0.00	0.00	0.00	0.00
2	- RATE II	0.00	0.00	0.00	0.00
3	(1-4 dwelling units)	0.00	0.00	0.00	0.00
3	(more than 4 dwelling units)	9.01	988.84	13.65	1,011.50
TOTAL		9.01	988.84	13.65	1,011.50

SC NO.	Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
2	- RATE I	0.00	0.00	0.00	0.00
2	- RATE II	0.00	0.00	0.00	0.00
3	(1-4 dwelling units)	0.00	0.00	0.00	0.00
3	(more than 4 dwelling units)	2.62	13.99	2.66	19.27
TOTAL		2.62	13.99	2.66	19.27

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 23

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	18	20.34	11
4 - 90	27	28.10	1,215
91 - 3000	750	850.65	735,755
> 3000	83	93.14	1,137,082
Total	878	992.23	1,874,063

Total Therms used per block				
0 - 3	4 - 90	91 - 3000	> 3000	Total
2,935	83,475	930,870	856,782	1,874,063

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 24

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$589,888.89	1,183.91	\$86,152.48 CR
SC NO. 3 (more than 4 dwelling units)			
TOTAL	\$589,888.89	1,183.91	\$86,152.48 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	75.07	1,032.62	76.22	1,183.91
TOTAL	75.07	1,032.62	76.22	1,183.91

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	77.32	1,067.61	83.75	1,228.68
TOTAL	77.32	1,067.61	83.75	1,228.68

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	2.25	34.99	7.53	44.77
TOTAL	2.25	34.99	7.53	44.77

SC NO. 3 (more than 4 dwelling units)
 Month of: DECEMBER 2007 TRIP 24

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	17	24.31	3
4 - 90	33	36.96	1,491
91 - 3000	919	999.51	967,354
> 3000	134	123.13	760,677
Total	1,103	1,183.91	1,729,525

Total Therms used per block				
0 - 3	4 - 90	91 - 3000	> 3000	Total
3,515	100,000	1,236,133	389,877	1,729,525

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 25

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$487,986.73	1,001.34	\$86,414.65 CR
SC NO. 3 (more than 4 dwelling units)			
TOTAL	\$487,986.73	1,001.34	\$86,414.65 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	3.38	977.07	20.89	1,001.34
TOTAL	3.38	977.07	20.89	1,001.34

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	3.78	992.41	20.89	1,017.08
TOTAL	3.78	992.41	20.89	1,017.08

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.40	15.34	0.00	15.74
TOTAL	0.40	15.34	0.00	15.74

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 25

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	20	22.60	169
4 - 90	7	8.72	281
91 - 3000	769	872.12	904,175
> 3000	87	97.90	549,961
Total	883	1,001.34	1,454,586

Total Therms used per block				
0 - 3	4 - 90	91 - 3000	> 3000	Total
3,113	84,871	1,111,041	255,561	1,454,586

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 26

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$524,786.23	919.62	\$101,280.47
SC NO. 3 (more than 4 dwelling units)			CR
TOTAL	\$524,786.23	919.62	\$101,280.47 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	1.35	881.82	36.45	919.62
TOTAL	1.35	881.82	36.45	919.62

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	2.88	905.96	44.58	953.42
TOTAL	2.88	905.96	44.58	953.42

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	1.53	24.14	8.13	33.80
TOTAL	1.53	24.14	8.13	33.80

SC NO. 3 (more than 4 dwelling units)
 Month of: DECEMBER 2007 TRIP 26

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	11	6.97	9,278
4 - 90	8	10.30	77
91 - 3000	717	780.90	910,159
> 3000	115	121.45	695,486
Total	851	919.62	1,615,000

Total Therms used per block				
0 - 3	4 - 90	91 - 3000	> 3000	Total
12,032	79,021	1,195,060	328,886	1,615,000

Revenue Per Customer Calculations
Month of: DECEMBER 2007 TRIP 27

Customer Groups	Actual Pure Base Revenues	Equivalent No. Of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$694,103.22	977.50	\$114,984.74 CR
SC NO. 3 (more than 4 dwelling units)			
TOTAL	\$694,103.22	977.50	\$114,984.74 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	7.11	933.92	36.47	977.50
TOTAL	7.11	933.92	36.47	977.50

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	7.11	953.98	37.83	998.92
TOTAL	7.11	953.98	37.83	998.92

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.00	20.06	1.36	21.42
TOTAL	0.00	20.06	1.36	21.42

SC NO. 3 (more than 4 dwelling units)
 Month of: DECEMBER 2007 TRIP 27

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	26	28.68	2,335
4 - 90	27	34.41	1,200
91 - 3000	707	800.08	783,239
> 3000	102	114.33	1,440,796
Total	862	977.50	2,227,570

Total Therms used per block				
0 - 3	4 - 90	91 - 3000	> 3000	Total
5,189	80,887	1,044,797	1,096,696	2,227,570

JOB# P400R614

SYSTEM

PAGE NO. 1

Revenue Per Customer Calculations
Month of: DECEMBER 2007 TRIP 28

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$528,832.85	833.32	\$101,843.54 CR
SC NO. 3 (more than 4 dwelling units)			
TOTAL	\$528,832.85	833.32	\$101,843.54 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	4.76	791.71	36.85	833.32
TOTAL	4.76	791.71	36.85	833.32

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	5.59	815.78	42.00	863.37
TOTAL	5.59	815.78	42.00	863.37

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.83	24.07	5.15	30.05
TOTAL	0.83	24.07	5.15	30.05

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 28

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	6	6.78	2
4 - 90	12	21.21	881
91 - 3000	566	648.57	728,852
> 3000	141	156.76	917,624
Total	725	833.32	1,647,359

Total Therms used per block				
0 - 3	4 - 90	91 - 3000	> 3000	Total
2,487	71,058	1,127,789	446,024	1,647,359

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 29

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$480,300.31	726.20	\$78,818.38 CR
TOTAL	\$480,300.31	726.20	\$78,818.38 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	4.32	702.43	19.45	726.20
TOTAL	4.32	702.43	19.45	726.20

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	5.68	726.82	26.84	759.34
TOTAL	5.68	726.82	26.84	759.34

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	1.36	24.39	7.39	33.14
TOTAL	1.36	24.39	7.39	33.14

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 29

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	14	14.90	7,256
4 - 90	18	19.80	441
91 - 3000	508	572.34	557,846
> 3000	107	119.16	941,094
Total	647	726.20	1,506,637

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
9,395	60,684	853,664	582,894	1,506,637

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 30

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$372,074.08	802.63	\$57,753.09 CR
TOTAL	\$372,074.08	802.63	\$57,753.09 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	8.62	736.52	57.49	802.63
TOTAL	8.62	736.52	57.49	802.63

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	10.02	760.64	57.49	828.15
TOTAL	10.02	760.64	57.49	828.15

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	1.40	24.12	0.00	25.52
TOTAL	1.40	24.12	0.00	25.52

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 30

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	19	27.37	437
4 - 90	11	20.35	597,031
91 - 3000	594	671.08	499,810
> 3000	74	83.83	
Total	698	802.63	1,097,279

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
2,331	66,191	781,046	247,710	1,097,279

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 31

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$220,789.28	497.87	\$27,878.71 CR
TOTAL	\$220,789.28	497.87	\$27,878.71 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	5.02	478.14	14.71	497.87
TOTAL	5.02	478.14	14.71	497.87

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	5.78	492.05	15.94	513.77
TOTAL	5.78	492.05	15.94	513.77

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.76	13.91	1.23	15.90
TOTAL	0.76	13.91	1.23	15.90

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 31

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	11	8.72	291
4 - 90	16	19.77	712
91 - 3000	418	425.03	373,727
> 3000	45	44.35	253,279
Total	490	497.87	628,009

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
1,761	41,568	464,800	119,879	628,009

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 32

Customer Groups	Actual Pure Base Revenues	Equivalent No. Of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$291,895.16	509.07	\$40,660.59 CR
TOTAL	\$291,895.16	509.07	\$40,660.59 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	14.44	471.71	22.92	509.07
TOTAL	14.44	471.71	22.92	509.07

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	16.57	493.00	22.92	532.49
TOTAL	16.57	493.00	22.92	532.49

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	2.13	21.29	0.00	23.42
TOTAL	2.13	21.29	0.00	23.42

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 32

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	15	16.57	5,084
4 - 90	0	1.29	323 CR
91 - 3000	398	419.94	462,134
> 3000	75	71.27	390,842
Total	488	509.07	857,737

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
6,561	42,425	631,908	176,842	857,737

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 33

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$379,579.36	500.25	\$57,221.25 CR
SC NO. 3 (more than 4 dwelling units)			
TOTAL	\$379,579.36	500.25	\$57,221.25 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	17.39	455.69	27.17	500.25
TOTAL	17.39	455.69	27.17	500.25

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	20.23	474.78	28.33	523.34
TOTAL	20.23	474.78	28.33	523.34

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	2.84	19.09	1.16	23.09
TOTAL	2.84	19.09	1.16	23.09

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 33

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	12	12.13	1,538
4 - 90	2	1.04	233 CR
91 - 3000	352	379.32	483,168
> 3000	104	109.84	668,803
Total	470	500.25	1,153,276

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
3,008	42,490	769,775	338,003	1,153,276

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 34

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$299,028.38	539.84	\$46,545.99 CR
TOTAL	\$299,028.38	539.84	\$46,545.99 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	6.51	514.75	18.58	539.84
TOTAL	6.51	514.75	18.58	539.84

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	6.51	524.81	18.58	549.90
TOTAL	6.51	524.81	18.58	549.90

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.00	10.06	0.00	10.06
TOTAL	0.00	10.06	0.00	10.06

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 34

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	13	13.02	19
4 - 90	15	17.16	530
91 - 3000	408	441.38	484,619
> 3000	63	68.28	403,132
Total	499	539.84	888,300

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
1,604	44,967	644,196	197,532	888,300

JOB# P400R614

SYSTEM

PAGE NO. 1

Revenue Per Customer Calculations
Month of: DECEMBER 2007 TRIP 35

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$395,728.46	544.16	\$56,521.50
SC NO. 3 (more than 4 dwelling units)			CR
TOTAL	\$395,728.46	544.16	\$56,521.50 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	3.71	507.38	33.07	544.16
TOTAL	3.71	507.38	33.07	544.16

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	4.57	529.01	33.07	566.65
TOTAL	4.57	529.01	33.07	566.65

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.86	21.63	0.00	22.49
TOTAL	0.86	21.63	0.00	22.49

JOB# E400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 35

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	11	12.27	183
4 - 90	2	6.98	1 CR
91 - 3000	398	410.97	512,906
> 3000	110	113.94	674,239
Total	521	544.16	1,187,327

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
1,781	45,725	808,181	331,639	1,187,327

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 36

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$418,837.46	594.68	\$54,599.83 CR
TOTAL	\$418,837.46	594.68	\$54,599.83 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	4.82	555.88	33.98	594.68
TOTAL	4.82	555.88	33.98	594.68

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	5.55	587.68	35.21	628.44
TOTAL	5.55	587.68	35.21	628.44

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.73	31.80	1.23	33.76
TOTAL	0.73	31.80	1.23	33.76

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 36

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	11	11.12	1,120
4 - 90	2	0.78-	178 CR
91 - 3000	436	455.33	511,680
> 3000	126	129.01	728,090
Total	575	594.68	1,240,712

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
2,872	50,725	846,824	340,290	1,240,712

JOB# P400R614

SYSTEM

PAGE NO. 1

Revenue Per Customer Calculations
Month of: DECEMBER 2007 TRIP 37

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$3,393,973.09	835.07	\$389,822.91 CR
TOTAL	\$3,393,973.09	835.07	\$389,822.91 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	11.38	784.38	39.31	835.07
TOTAL	11.38	784.38	39.31	835.07

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	12.08	796.47	41.31	849.86
TOTAL	12.08	796.47	41.31	849.86

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.70	12.09	2.00	14.79
TOTAL	0.70	12.09	2.00	14.79

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 37

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	27	30.13	230
4 - 90	3	3.34	156
91 - 3000	441	478.89	702,300
> 3000	299	322.71	10,913,952
Total	770	835.07	11,616,638

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
2,645	69,891	1,598,350	9,945,752	11,616,638

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 38

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$413,131.68	620.94	\$35,754.02 CR
SC NO. 3 (more than 4 dwelling units)			
TOTAL	\$413,131.68	620.94	\$35,754.02 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	6.80	562.07	52.07	620.94
TOTAL	6.80	562.07	52.07	620.94

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	7.76	610.80	56.83	675.39
TOTAL	7.76	610.80	56.83	675.39

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.96	48.73	4.76	54.45
TOTAL	0.96	48.73	4.76	54.45

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 38

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	13	12.22	11,293
4 - 90	3	3.73-	155 CR
91 - 3000	506	512.46	578,564
> 3000	100	99.99	585,375
Total	622	620.94	1,175,077

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
13,122	53,225	823,755	284,975	1,175,077

JOB# P400R614

SYSTEM

PAGE NO. 1

Revenue Per Customer Calculations
Month of: DECEMBER 2007 TRIP 39

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$294,058.32	432.70	\$25,964.90 CR
TOTAL	\$294,058.32	432.70	\$25,964.90 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	5.41	406.91	20.38	432.70
TOTAL	5.41	406.91	20.38	432.70

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	5.41	426.03	25.58	457.02
TOTAL	5.41	426.03	25.58	457.02

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.00	19.12	5.20	24.32
TOTAL	0.00	19.12	5.20	24.32

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 39

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	12	11.80	2
4 - 90	9	10.65	405
91 - 3000	341	337.89	364,561
> 3000	73	72.36	477,513
Total	435	432.70	842,481

Total Therms used per block

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	12	11.80	2
4 - 90	9	10.65	405
91 - 3000	341	337.89	364,561
> 3000	73	72.36	477,513
Total	435	432.70	842,481

Revenue Per Customer Calculations
 Month of: DECEMBER 2007 TRIP 40

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$576,203.26	778.22	\$53,714.18 CR
TOTAL	\$576,203.26	778.22	\$53,714.18 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	11.32	712.50	54.40	778.22
TOTAL	11.32	712.50	54.40	778.22

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	12.31	739.98	54.40	806.69
TOTAL	12.31	739.98	54.40	806.69

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.99	27.48	0.00	28.47
TOTAL	0.99	27.48	0.00	28.47

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: DECEMBER 2007 TRIP 40

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	5	3.89	6
4 - 90	11	22.18	373
91 - 3000	606	610.09	702,958
> 3000	142	142.06	964,059
Total	764	778.22	1,667,396

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
2,336	65,965	1,062,535	536,559	1,667,396

Revenue Per Customer Calculations
 Month of: JANUARY 2008 TRIP 41

Customer Groups	Actual Pure Base Revenues	Equivalent No. Of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$948,258.45	730.08	\$100,111.97 CR
TOTAL	\$948,258.45	730.08	\$100,111.97 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	5.28	690.33	34.47	730.08
TOTAL	5.28	690.33	34.47	730.08

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	5.81	712.46	38.63	756.90
TOTAL	5.81	712.46	38.63	756.90

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.53	22.13	4.16	26.82
TOTAL	0.53	22.13	4.16	26.82

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: JANUARY 2008 TRIP 41

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	22	21.43	494
4 - 90	19	24.45	762
91 - 3000	529	538.02	685,439
> 3000	145	146.18	2,324,777
Total	715	730.08	3,011,472

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
2,632	60,576	1,064,386	1,883,877	3,011,472

Revenue Per Customer Calculations
 Month of: JANUARY 2008 TRIP 42

Customer Groups	Actual Pure Base Revenues	Equivalent No. Of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$364,751.69	397.55	\$20,407.97 CR
TOTAL	\$364,751.69	397.55	\$20,407.97 CR

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	0.30-	390.42	7.43	397.55
TOTAL	0.30-	390.42	7.43	397.55

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	1.20	407.55	11.69	420.44
TOTAL	1.20	407.55	11.69	420.44

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	0.00	0.00	0.00	0.00
SC NO. 2 - RATE II	0.00	0.00	0.00	0.00
SC NO. 3 (1-4 dwelling units)	0.00	0.00	0.00	0.00
SC NO. 3 (more than 4 dwelling units)	1.50	17.13	4.26	22.89
TOTAL	1.50	17.13	4.26	22.89

JOB# E400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: JANUARY 2008 TRIP 42

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	12	12.30	171
4 - 90	6	6.25	105
91 - 3000	277	288.20	378,396
> 3000	88	90.80	657,225
Total	383	397.55	1,035,897

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
1,330	33,163	617,478	383,925	1,035,897

	Column (1) Equivalent No. of 30 Day Bills	Column (2) December Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	65,061.02	\$98,95	\$6,437,788	\$5,849,603	\$588,185
SC 2 Heat	67,929.27	\$207,44	\$14,091,248	\$12,514,918	\$1,576,330
SC 3 (1 - 4 DUs)	260,006.07	\$96,58	\$25,111,386	\$22,395,059	\$2,716,327
SC 3 (> 4 DUs)	15,436.57	\$870.06	\$13,430,742	\$12,770,243	\$660,499
Total	408,432.93		\$59,071,164	\$53,529,823	\$5,541,341

Revenue Per Customer Calculations CECONY GAS Month of December 2007			
QUEENS	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$623,498.76	6,782.10	\$0.00
SC NO. 2 - RATE II	\$2,623,378.64	18,936.82	(\$279,082.87)
SC NO. 3 (1-4 dwelling units)	\$5,673,861.03	76,315.37	(\$518,931.68)
SC NO. 3 (more than 4 dwelling units)	\$914,915.68	1,490.91	(\$117,345.35)
Total Queens	\$9,835,654.11	103,525.20	\$ (915,359.90)
BRONX	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$1,161,789.81	15,992.61	\$0.00
SC NO. 2 - RATE II	\$2,937,119.40	18,532.50	(\$326,359.98)
SC NO. 3 (1-4 dwelling units)	\$4,245,046.80	50,196.58	(\$422,662.91)
SC NO. 3 (more than 4 dwelling units)	\$3,544,962.09	2,716.04	(\$446,065.82)
Total Bronx	\$11,888,918.10	87,437.73	\$ (1,195,088.71)
MANHATTAN	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$3,369,629.18	33,128.87	\$0.00
SC NO. 2 - RATE II	\$3,424,475.73	12,275.45	(\$436,510.69)
SC NO. 3 (1-4 dwelling units)	\$1,094,780.70	15,123.58	(\$112,606.64)
SC NO. 3 (more than 4 dwelling units)	\$7,486,350.71	9,953.09	(\$1,010,117.89)
Total Manhattan	\$15,375,236.32	70,480.99	\$ (1,559,235.22)
WESTCHESTER	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$694,685.39	9,157.44	\$0.00
SC NO. 2 - RATE II	\$3,529,943.99	18,184.50	(\$432,854.10)
SC NO. 3 (1-4 dwelling units)	\$11,381,370.79	118,370.54	(\$1,111,316.16)
SC NO. 3 (more than 4 dwelling units)	\$824,014.40	1,276.53	(\$117,277.77)
Total Westchester	\$16,430,014.57	146,989.01	\$ (1,661,448.03)
ALL DIVISIONS	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$5,849,603.14	65061.02	\$0.00
SC NO. 2 - RATE II	\$12,514,917.76	67929.27	(\$1,474,807.64)
SC NO. 3 (1-4 dwelling units)	\$22,395,059.32	260006.07	(\$2,165,517.39)
SC NO. 3 (more than 4 dwelling units)	\$12,770,242.88	15436.57	(\$1,690,806.83)
Grand Total	\$53,529,823.10	408,432.93	\$ (5,331,131.86)

JOB# P400R610

QUEENS

PAGE NO. 1

Revenue Per Customer Calculations
Month of: DECEMBER 2007

SC NO.	Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
2	- RATE I	\$623,498.76	6,782.10	\$0.00
2	- RATE II	\$2,623,378.64	18,936.82	\$279,082.87
3	(1-4 dwelling units)	\$5,673,861.03	76,315.37	\$518,931.68
3	(more than 4 dwelling units)	\$914,915.68	1,490.91	\$117,345.35
TOTAL		\$9,835,654.11	103,525.20	\$915,359.90

JOB# P400R611

BRONX

PAGE NO. 1

Revenue Per Customer Calculations
Month of: DECEMBER 2007

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$1,161,789.81	15,992.61	\$0.00
SC NO. 2 - RATE II	\$2,937,119.40	18,532.50	\$326,359.98
SC NO. 3 (1-4 dwelling units)	\$4,245,046.80	50,196.58	\$422,662.91
SC NO. 3 (more than 4 dwelling units)	\$3,544,962.09	2,716.04	\$446,065.82
TOTAL	\$11,888,918.10	87,437.73	\$1,195,088.71

JOB# P400R612

MANHATTAN

PAGE NO. 1

Revenue Per Customer Calculations
Month of: DECEMBER 2007

SC NO.	Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
2	- RATE I	\$3,369,629.18	33,128.87	\$0.00
2	- RATE II	\$3,424,475.73	12,275.45	\$436,510.69
3	(1-4 dwelling units)	\$1,094,780.70	15,123.58	\$112,606.64
3	(more than 4 dwelling units)	\$7,486,350.71	9,953.09	\$1,010,117.89
TOTAL		\$15,375,236.32	70,480.99	\$1,559,235.22

JOB# P400R613

WESTCHESTER

PAGE NO. 1

Revenue Per Customer Calculations
Month of: DECEMBER 2007

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$694,685.39	9,157.44	\$0.00
SC NO. 2 - RATE II	\$3,529,943.99	18,184.50	\$432,854.10
SC NO. 3 (1-4 dwelling units)	\$11,381,370.79	118,370.54	\$1,111,316.16
SC NO. 3 (more than 4 dwelling units)	\$824,014.40	1,276.53	\$117,277.77
TOTAL	\$16,430,014.57	146,989.01	\$1,661,448.03

	Column (1) Equivalent No. of 30 Day Bills	Column (2) January Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	63,599.39	\$100.32	\$6,380,291	\$5,996,148	\$384,143
SC 2 Heat	63,902.91	\$274.67	\$17,552,212	\$16,909,842	\$642,371
SC 3 (1 - 4 DU's)	254,910.44	\$125.92	\$32,098,323	\$28,302,970	\$3,795,352
SC 3 (> 4 DU's)	15,069.82	\$1,145.47	\$17,262,027	\$17,317,455	(\$55,429)
Total	397,482.56		\$73,292,852	\$68,526,415	\$4,766,437

Revenue Per Customer Calculations
 Month of: JANUARY 2008

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$5,996,148.04	63,599.39	\$0.00
SC NO. 2 - RATE II	\$16,909,841.50	63,902.91	\$1,422,857.16
SC NO. 3 (1-4 dwelling units)	\$28,302,970.47	254,910.44	\$2,282,989.28
SC NO. 3 (more than 4 dwelling units)	\$17,317,455.42	15,069.82	\$2,033,087.88
TOTAL	\$68,526,415.43	397,482.56	\$5,738,934.32

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	752.65	53,056.83	9,789.91	63,599.39
SC NO. 2 - RATE II	1,073.95	53,418.24	9,410.72	63,902.91
SC NO. 3 (1-4 dwelling units)	3,195.45	223,288.28	28,426.71	254,910.44
SC NO. 3 (more than 4 dwelling units)	148.51	14,161.27	760.04	15,069.82
TOTAL	5,170.56	343,924.62	48,387.38	397,482.56

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	955.21	58,922.45	11,395.75	71,273.41
SC NO. 2 - RATE II	1,369.54	59,969.73	10,567.56	71,906.83
SC NO. 3 (1-4 dwelling units)	4,015.22	241,758.40	30,570.27	276,343.89
SC NO. 3 (more than 4 dwelling units)	181.04	14,844.48	836.78	15,862.30
TOTAL	6,521.01	375,495.06	53,370.36	435,386.43

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	202.56	5,865.62	1,605.84	7,674.02
SC NO. 2 - RATE II	295.59	6,551.49	1,156.84	8,003.92
SC NO. 3 (1-4 dwelling units)	819.77	18,470.12	2,143.56	21,433.45
SC NO. 3 (more than 4 dwelling units)	32.53	683.21	76.74	792.48
TOTAL	1,350.45	31,570.44	4,982.98	37,903.87

SC NO.	Equiv NO.	OF 30 Days Bills (Net)	35 TO 64 Days	65 TO 94 Days	95 TO 124 Days	125 TO 154 Days	155 TO 184 Days	More than 184 Days	Total
SC NO. 2	2	- RATE I	3,015.59	1,040.72	977.65	878.84	607.49	3,269.62	9,789.91
SC NO. 2	2	- RATE II	3,342.16	1,538.86	1,268.29	1,223.54	676.61	1,361.26	9,410.72
SC NO. 3	3	(1-4 dwelling units)	6,518.96	4,200.58	4,193.67	3,912.04	2,641.49	6,959.97	28,426.71
SC NO. 3	3	(more than 4 dwelling units)	293.68	146.14	142.84	114.27	50.39	12.72	760.04
TOTAL			13,170.39	6,926.30	6,582.45	6,128.69	3,975.98	11,603.57	48,387.38

SC NO.	Equiv NO.	OF 30 Days Bills (Bills)	35 TO 64 Days	65 TO 94 Days	95 TO 124 Days	125 TO 154 Days	155 TO 184 Days	More than 184 Days	Total
SC NO. 2	2	- RATE I	3,377.96	1,233.00	1,058.41	1,053.16	726.66	3,946.56	11,395.75
SC NO. 2	2	- RATE II	3,865.68	1,734.67	1,445.46	1,339.26	732.94	1,449.55	10,567.56
SC NO. 3	3	(1-4 dwelling units)	7,449.49	4,553.43	4,453.79	4,084.35	2,804.72	7,224.49	30,570.27
SC NO. 3	3	(more than 4 dwelling units)	339.07	149.17	153.80	123.60	50.39	20.75	836.78
TOTAL			15,032.20	7,670.27	7,111.46	6,600.37	4,314.71	12,641.35	53,370.36

SC NO.	Equiv NO.	OF 30 Days Bills (Cancels)	35 TO 64 Days	65 TO 94 Days	95 TO 124 Days	125 TO 154 Days	155 TO 184 Days	More than 184 Days	Total
SC NO. 2	2	- RATE I	362.37	192.28	80.76	174.32	119.17	676.94	1,605.84
SC NO. 2	2	- RATE II	523.52	195.81	177.17	115.72	56.33	88.29	1,156.84
SC NO. 3	3	(1-4 dwelling units)	930.53	352.85	260.12	172.31	163.23	264.52	2,143.56
SC NO. 3	3	(more than 4 dwelling units)	45.39	3.03	10.96	9.33	0.00	8.03	76.74
TOTAL			1,861.81	743.97	529.01	471.68	338.73	1,037.78	4,982.98

ORIGINAL SARS REPORT

Appendix K
Page 67

Revenue Per Customer Calculations CECONY GAS Month of November 2007			
QUEENS	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$560,232.57	6847.98	\$0.00
SC NO. 2 - RATE II	\$1,595,401.34	17042.8	\$132,635.14
SC NO. 3 (1-4 dwelling units)	\$3,309,728.14	75604.05	\$176,690.50
SC NO. 3 (more than 4 dwelling units)	\$543,468.68	1674.23	\$12,641.81
Total Queens	\$6,008,830.73	101,169.06	\$ 321,967.45
BRONX	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$990,582.87	14123.54	\$0.00
SC NO. 2 - RATE II	\$1,713,969.93	16718.23	\$119,680.09
SC NO. 3 (1-4 dwelling units)	\$2,446,192.77	50138.27	\$128,302.85
SC NO. 3 (more than 4 dwelling units)	\$2,129,028.74	2830.12	\$64,107.31
Total Bronx	\$7,279,774.31	83,810.16	\$ 312,090.25
MANHATTAN	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$2,941,442.28	30943.64	\$0.00
SC NO. 2 - RATE II	\$2,105,421.85	11715.71	\$126,756.02
SC NO. 3 (1-4 dwelling units)	\$599,392.35	14034.12	\$38,210.06
SC NO. 3 (more than 4 dwelling units)	\$4,113,418.06	9945.48	\$163,725.40
Total Manhattan	\$9,759,674.54	66,638.95	\$ 328,691.48
WESTCHESTER	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$589,692.96	8522.58	\$0.00
SC NO. 2 - RATE II	\$2,191,253.23	16654.2	\$164,500.83
SC NO. 3 (1-4 dwelling units)	\$6,594,983.76	116826.93	\$237,358.22
SC NO. 3 (more than 4 dwelling units)	\$519,396.58	1242.64	\$38,685.75
Total Westchester	\$9,895,326.53	143,246.35	\$ 440,544.80
ALL DIVISIONS	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$5,081,950.68	60437.74	\$0.00
SC NO. 2 - RATE II	\$7,606,046.35	62130.94	\$543,572.08
SC NO. 3 (1-4 dwelling units)	\$12,950,297.02	256603.37	\$580,561.63
SC NO. 3 (more than 4 dwelling units)	\$7,305,312.06	15692.47	\$279,160.27
Grand Total	\$32,943,606.11	394,864.52	\$ 1,403,293.98

JOB# P400R610

QUEENS

PAGE NO. 1

Revenue Per Customer Calculations
Month of: NOVEMBER 2007

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$560,232.57	6847.98	\$0.00
SC NO. 2 - RATE II	\$1,595,401.34	17042.80	\$132,635.14
SC NO. 3 (1-4 dwelling units)	\$3,309,728.14	75604.05	\$176,690.50
SC NO. 3 (more than 4 dwelling units)	\$543,468.68	1674.23	\$12,641.81
TOTAL	\$6,008,830.73	101169.06	\$321,967.45

JOB# P400R611

BRONX

PAGE NO. 1

Revenue Per Customer Calculations
Month of: NOVEMBER 2007

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$990,582.87	14123.54	\$0.00
SC NO. 2 - RATE II	\$1,713,969.93	16718.23	\$119,680.09
SC NO. 3 (1-4 dwelling units)	\$2,446,192.77	50138.27	\$128,302.85
SC NO. 3 (more than 4 dwelling units)	\$2,129,028.74	2830.12	\$64,107.31
TOTAL	\$7,279,774.31	83810.16	\$312,090.25

JOB# P400R612

MANHATTAN

PAGE NO. 1

Revenue Per Customer Calculations
Month of: NOVEMBER 2007

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$2,941,442.28	30943.64	\$0.00
SC NO. 2 - RATE II	\$2,105,421.85	11715.71	\$126,756.02
SC NO. 3 (1-4 dwelling units)	\$599,392.35	14034.12	\$38,210.06
SC NO. 3 (more than 4 dwelling units)	\$4,113,418.06	9945.48	\$163,725.40
TOTAL	\$9,759,674.54	66638.95	\$328,691.48

JOB# P400R613

WESTCHESTER

PAGE NO.

1

Revenue Per Customer Calculations
Month of: NOVEMBER 2007

SC NO.	Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
2	- RATE I	\$589,692.96	8522.58	\$0.00
2	- RATE II	\$2,191,253.23	16654.20	\$164,500.83
3	(1-4 dwelling units)	\$6,594,983.76	116826.93	\$237,358.22
3	(more than 4 dwelling units)	\$519,396.58	1242.64	\$38,685.75
TOTAL		\$9,895,326.53	143246.35	\$440,544.80

Revenue Per Customer Factors - Monthly

Rate Year 1

	SC 2 Heat	SC 2 Non-Heat	SC3 (1-4 DU's)	SC 3 (>4 DU's)
Oct-07	\$ 84.24	\$ 85.87	\$ 34.80	\$ 295.31
Nov-07	\$ -130.98	\$ 86.98	\$ 61.93	\$ 542.54
Dec-07	\$ 207.44	\$ 98.95	\$ 96.58	\$ 870.06
Jan-08	\$ 274.67	\$ 100.32	\$ 125.92	\$ 1,145.47
Feb-08	\$ 299.15	\$ 104.03	\$ 130.68	\$ 1,135.50
Mar-08	\$ 242.28	\$ 101.52	\$ 105.76	\$ 925.19
Apr-08	\$ 175.57	\$ 96.41	\$ 79.62	\$ 667.88
May-08	\$ 102.49	\$ 91.81	\$ 49.02	\$ 365.08
Jun-08	\$ 81.49	\$ 91.88	\$ 34.02	\$ 244.52
Jul-08	\$ 75.86	\$ 84.15	\$ 30.29	\$ 214.16
Aug-08	\$ 74.40	\$ 82.13	\$ 27.63	\$ 181.55
Sep-08	\$ 77.80	\$ 84.81	\$ 28.74	\$ 178.50
TOTAL	\$ 1,826.37	\$ 1,108.86	\$ 804.99	\$ 6,765.76

B

67

NOV DG

JOB# P400R611

BRONX

PAGE NO. 1

Revenue Per Customer Calculations for bills only
Month of: NOVEMBER 2007

C

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$3,301.93	0.93	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$0.00	0.00	\$0.00
TOTAL	\$3,301.93	0.93	\$0.00

JOB# P400R612

MANHATTAN

PAGE NO. 1

Revenue Per Customer Calculations for bills only
Month of: NOVEMBER 2007

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$0.00	0.00	\$0.00
TOTAL	\$0.00	0.00	\$0.00

JOB# P400R613

WESTCHESTER

PAGE NO. 1

Revenue Per Customer Calculations for bills only
Month of: NOVEMBER 2007

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$0.00	0.00	\$0.00
TOTAL	\$0.00	0.00	\$0.00

JOB# P400R610

QUEENS

PAGE NO. 1

Revenue Per Customer Calculations for bills only
Month of: NOVEMBER 2007

SC NO.	Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
2	- RATE I	\$0.00	0.00	\$0.00
2	- RATE II	\$0.00	0.00	\$0.00
3	(1-4 dwelling units)	\$0.00	0.00	\$0.00
3	(more than 4 dwelling units)	\$0.00	0.00	\$0.00
TOTAL		\$0.00	0.00	\$0.00

RPC - Pure Base Revenue (\$)
November-07

	SC 2 NH	SC 2 H	SC 11	SC 31	Total
A Original IR 30 days bills (SARS report) (1)	60,438	62,131	256,603	15,692	394,865
B Factors (2)	\$86.98	\$130.98	\$61.93	\$542.54	
Allowed (3=1*2)	\$5,256,875	\$8,137,911	\$15,891,447	\$8,513,793	\$37,800,024
C IR DG adjustment (4)	(87)				(87)
D Voucher adjustment 077 (5)			(5,526)		(5,526)
E Voucher adjustment 002 (6)	2,923	939	15,142	0	19,004
Adjusted Allowed (7=3+4+5+6)	5,259,711	8,138,850	15,901,062	8,513,793	37,813,415

	SC 2 NH	SC 2 H	SC 11	SC 31	Total
G Actuals (8)	5,246,599	7,619,265	12,904,535	7,291,344	33,061,742
H DG Adjustment (9)	(195,239)				(195,239)
Adjusted Actuals (10=8+9)	5,051,360	7,619,265	12,904,535	7,291,344	32,866,503
November Accrual (11=7-10)	208,351	519,585	2,996,528	1,222,449	4,946,913

30-day Bills Reconciliation

	SC 2 NH	SC 2 H	SC 11	SC 31
Original IR 30 days bills (SARS report)	60,438	62,131	256,603	15,692
30 day bill adjustment - 077 Vouchers			(89.23)	
30 day bill adjustment - 002 Vouchers	33	7	245	
Adjusted 30 day bills	60,470	62,138	256,759	15,692

J077 OCTOBER AND NOVEMBER 2007

<u>ACCT NO</u>	<u>ACCT TYPE</u>	<u>ACCT STATUS</u>	<u>GSSC</u>	<u>PSC</u>	<u>MDAC</u>	<u>VOUC POST DT</u>	<u>VOUC SV</u>	<u>VOUC CD</u>	<u>VOUC REAS CD</u>	<u>VOUC AMT</u>	<u>VOUC FDATE</u>	<u>VOUC TDATE</u>	<u>DAYS</u>	<u>DAYS/30</u>								
OCTOBER															OCTOBER 077 Vouchers							
23359851060010	C	F	2	2NH	2	10/30/2007	G	77	4	1199.92	7/31/2004	8/4/2005	369	12.30								
23362753215201	R	A	11	3 (1-4)	4	10/4/2007	G	77	6	2461.18	6/8/2004	7/6/2005	393	13.10	sc 2 nh	12.30	85.87	1,056				
26613503100002	R	A	11	3 (1-4)	1	10/25/2007	G	77	6	647.38	7/9/2004	5/10/2005	305	10.17	sc 11	51.83	34.8	1,804				
30208909422006	R	A	11	3 (1-4)	3	10/12/2007	G	77	4	2183.62	4/5/2003	8/9/2005	857	28.57								
NOVEMBER															NOVEMBER 077 Vouchers							
23356357030016	R	A	11	3 (1-4)	2	11/30/2007	G	77	4	1270.26	8/1/2004	3/7/2005	218	7.27								
30115102710001	R	A	11	3 (1-4)	0	11/29/2007	G	77	6	1802.12	1/27/2003	9/23/2005	970	32.33								
30119974801003	R	A	11	3 (1-4)	0	11/27/2007	G	77	4	201.14	10/20/2004	8/22/2005	306	10.20								
31468543412501	R	F	11	3 (1-4)	2	11/20/2007	G	77	4	4121.03	1/7/2003	6/7/2005	882	29.40	sc 11							
32642700140000	R	A	11	3 (1-4)	1	11/1/2007	G	77	1	427.53	1/27/2003	11/24/2003	301	10.03		89.23	61.93	5,526				
															64.13							
															89.23							

D

002 Vouchers

Queens

ACCT NO	ACCT TYPE	ACCT STATUS	PSC	GSSC	MDAC	VOUC POST DT	VOUC SV	VOUC CD	VOUC REAS CD	VOUC AMT	VOUC FDATE	VOUC TDATE	Days	Days/30	
29901105001000	C	A	2NH	2	0	11/21/2007	G	2	12	74569.53	9/30/2007	10/30/2007	30	1.00	sc 2 nh
23356357030016	R	A	3(1-4)	11	2	11/30/2007	G	2	12	280.97	4/5/2005	8/31/2005	148	4.93	
23356357030016	R	A	3(1-4)	11	2	11/30/2007	G	2	12	371.03	5/3/2006	10/2/2006	152	5.07	
23356357030016	R	A	3(1-4)	11	2	11/30/2007	G	2	12	522.02	3/6/2007	6/4/2007	90	3.00	
23356357030016	R	A	3(1-4)	11	2	11/30/2007	G	2	12	691.61	8/1/2004	1/4/2005	156	5.20	
23356357030016	R	A	3(1-4)	11	2	11/30/2007	G	2	12	723.68	1/4/2005	4/5/2005	91	3.03	
23356357030016	R	A	3(1-4)	11	2	11/30/2007	G	2	12	735.39	2/3/2006	5/3/2006	89	2.97	
23356357030016	R	A	3(1-4)	11	2	11/30/2007	G	2	12	1104.99	8/31/2005	2/3/2006	156	5.20	
23356357030016	R	A	3(1-4)	11	2	11/30/2007	G	2	12	1439.61	10/2/2006	3/6/2007	155	5.17	
26633330550002	R	A	3(1-4)	11	1	11/15/2007	G	2	12	36.93	3/26/2007	4/24/2007	29	0.97	
26633330550002	R	A	3(1-4)	11	1	11/15/2007	G	2	12	40.13	2/23/2007	3/26/2007	31	1.03	
26633330550002	R	A	3(1-4)	11	1	11/15/2007	G	2	12	193.23	4/24/2007	9/21/2007	150	5.00	41.57 sc 11 sum
21180612815101	C	A	2H	12	1	11/2/2007	G	2	12	19.32	4/10/2007	5/9/2007	29	0.97	sc 2 h

43.53

November Summary - 002 Voucher adjustments

	bills	factors	
sc 2 nh	33.60	\$86.98	\$2,923
sc 2 h	7.17	\$130.98	\$939
sc 11	244.50	\$61.93	\$15,142
sc 31	0	\$542.54	\$0
	<u>285.27</u>		<u>\$19,003</u>

E

Appendix K
Page 80

Bronx

ACCT_NO	ACCT_TYPE	ACCT_STATUS	PSC	GSSC	MDAC	VOUC_POST_DT	VOUC_SV	VOUC_CD	VOUC_REAS_CD	VOUC_AMT	VOUC_FDATE	VOUC_TDATE	Days	Days/30
30217135132000	C	A	2NH	2	0	11/28/2007	G	2	12	7694.35	9/18/2007	10/17/2007	29	0.97
30217135132000	C	A	2NH	2	0	11/28/2007	G	2	12	7728.33	10/17/2007	11/16/2007	30	1.00
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	85.14	8/23/2007	10/23/2007	61	2.03
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	154.62	4/26/2004	9/23/2004	150	5.00
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	181.85	6/25/2003	11/24/2003	152	5.07
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	200.25	5/24/2006	10/23/2006	152	5.07
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	224.66	3/27/2007	8/23/2007	149	4.97
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	238.66	7/26/2005	12/23/2005	150	5.00
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	267.93	2/25/2005	7/26/2005	151	5.03
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	292.68	10/23/2006	3/27/2007	155	5.17
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	298.7	1/27/2003	6/25/2003	149	4.97
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	353.12	9/23/2004	2/25/2005	155	5.17
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	391.78	12/23/2005	5/24/2006	152	5.07
30115102710001	R	A	3(1-4)	11	0	11/29/2007	G	2	12	417.28	11/24/2003	4/26/2004	154	5.13
30126303470009	R	F	3(1-4)	11	3	11/8/2007	G	2	12	2348.07	12/22/2005	3/30/2006	98	3.27
30211940150002	R	A	3(1-4)	11	2	11/13/2007	G	2	12	146.16	5/10/2007	7/11/2007	62	2.07
30211940150002	R	A	3(1-4)	11	2	11/13/2007	G	2	12	1018.82	8/29/2006	1/10/2007	134	4.47
30211940150002	R	A	3(1-4)	11	2	11/13/2007	G	2	12	1850.67	1/10/2007	5/10/2007	120	4.00
30239516870100	R	A	3(1-4)	11	3	11/8/2007	G	2	12	330.46	6/6/2006	11/2/2006	149	4.97
30239516870100	R	A	3(1-4)	11	3	11/8/2007	G	2	12	685.61	2/10/2006	6/6/2006	116	3.87
30239516870100	R	A	3(1-4)	11	3	11/8/2007	G	2	12	750.04	4/6/2007	10/4/2007	181	6.03
3024270280001	R	A	3(1-4)	11	4	11/20/2007	G	2	12	1400.18	11/2/2006	4/6/2007	155	5.17
3024270280001	R	A	3(1-4)	11	4	11/20/2007	G	2	12	37.33	8/1/2007	10/1/2007	61	2.03
3024270280001	R	A	3(1-4)	11	4	11/20/2007	G	2	12	38.73	2/1/2007	4/3/2007	61	2.03
3024270280001	R	A	3(1-4)	11	4	11/20/2007	G	2	12	78.47	4/3/2007	8/1/2007	120	4.00
3024270280001	R	A	3(1-4)	11	4	11/20/2007	G	2	12	80.92	9/29/2006	2/1/2007	125	4.17
3024270280001	R	A	3(1-4)	11	4	11/20/2007	G	2	12	95.21	5/1/2006	9/29/2006	151	5.03
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	129.4	7/6/2006	10/4/2006	90	3.00
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	179.52	5/6/2005	10/5/2005	152	5.07
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	211.61	3/8/2006	7/6/2006	119	3.97
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	223.43	3/9/2004	7/7/2004	120	4.00
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	272.89	2/6/2004	3/9/2004	32	1.07
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	322.04	7/7/2004	12/7/2004	153	5.10
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	328.05	4/8/2003	9/5/2003	150	5.00
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	640.72	10/5/2005	3/8/2006	155	5.17
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	736.79	1/7/2003	4/8/2003	91	3.03
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	811.07	3/8/2007	8/11/2007	156	5.20
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	916.52	9/5/2003	2/6/2004	154	5.13
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	1203.41	10/4/2006	3/8/2007	155	5.17
31468543412501	R	F	3(1-4)	11	2	11/20/2007	G	2	12	1207.1	12/7/2004	5/6/2005	150	5.00
31468543412501	R	F	3(1-4)	11	2	11/21/2007	G	2	12	129.4	7/6/2006	10/4/2006	90	3.00
31468543412501	R	F	3(1-4)	11	2	11/21/2007	G	2	12	211.61	3/9/2006	7/6/2006	119	3.97
31468543412501	R	F	3(1-4)	11	2	11/21/2007	G	2	12	690.68	3/8/2007	8/11/2007	156	5.20
31468543412501	R	F	3(1-4)	11	2	11/21/2007	G	2	12	1203.41	10/4/2006	3/8/2007	155	5.17
31468543412501	R	F	3(1-4)	11	2	11/21/2007	G	2	12	1207.5	10/5/2005	3/9/2006	155	5.17
30218513550018	C	A	2H	12	3	11/13/2007	G	2	12	1340.27	11/22/2006	3/5/2007	64	2.13
30218513550018	C	A	2H	12	3	11/13/2007	G	2	12	1990.48	1/5/2007	4/6/2007	91	3.03
39301100210001	C	A	2H	920	0	11/7/2007	G	2	24	57199.85	9/30/2007	10/31/2007	31	1.03
39308101101000	C	A	2NH	920	0	11/9/2007	G	2	12	7629.29	8/10/2007	8/31/2007	21	0.70
39301172600000	C	A	2NH	920	1	11/29/2007	G	2	32	53697.99	8/30/2007	9/30/2007	31	1.03
39301172600000	C	A	2NH	920	1	12/3/2007	G	2	32	46382.14	9/30/2007	10/30/2007	30	1.00
39301172620000	C	A	2NH	920	5	11/9/2007	G	2	32	49454.58	5/30/2007	9/30/2007	31	1.03
39301172620000	C	A	2NH	920	5	12/3/2007	G	2	32	35499.93	9/30/2007	10/30/2007	30	1.00
39308101101000	C	A	2NH	920	0	11/14/2007	G	2	32	654.64	8/31/2007	9/11/2007	11	0.37
39308101101000	C	A	2NH	920	0	11/21/2007	G	2	32	1522.09	9/11/2007	10/10/2007	29	0.97
39308101101000	C	A	2NH	920	0	11/21/2007	G	2	32	1726.98	10/10/2007	11/8/2007	29	0.97
39213100350000	C	A	2NH	920	0	11/27/2007	G	2	32	662.07	4/19/2006	5/18/2006	29	0.97
39213100350000	C	A	2NH	920	0	11/27/2007	G	2	32	686.53	3/22/2006	4/19/2006	28	0.93
39213100350000	C	A	2NH	920	0	11/27/2007	G	2	32	703.1	5/18/2006	6/19/2006	32	1.07
39213100350000	C	A	2NH	920	0	11/27/2007	G	2	32	796.21	6/19/2006	7/19/2006	30	1.00
39213100350000	C	A	2NH	920	0	11/27/2007	G	2	32	762.8	7/19/2006	8/17/2006	29	0.97
39213100350000	C	A	2NH	920	0	11/27/2007	G	2	32	814.05	2/21/2006	3/22/2006	29	0.97
39213100350000	C	A	2NH	920	0	11/28/2007	G	2	32	249.9	2/20/2007	2/28/2007	8	0.27
39213100350000	C	A	2NH	920	0	11/28/2007	G	2	32	711.12	9/18/2006	10/17/2006	29	0.97
39213100350000	C	A	2NH	920	0	11/28/2007	G	2	32	759.97	8/17/2006	9/18/2006	32	1.07
39213100350000	C	A	2NH	920	0	11/28/2007	G	2	32	773.1	10/17/2006	11/16/2006	30	1.00
39213100350000	C	A	2NH	920	0	11/28/2007	G	2	32	927.99	12/18/2006	1/19/2007	32	1.07
39213100350000	C	A	2NH	920	0	11/28/2007	G	2	32	953.47	11/16/2006	12/18/2006	32	1.07
39213100350000	C	A	2NH	920	0	11/28/2007	G	2	32	1023.39	1/19/2007	2/20/2007	32	1.07

Appendix K
Page 81

Manhattan

ACCT NO	ACCT TYPE	ACCT STATUS	PSC	GSSC	MDAC	VOUC POST DT	VOUC SV	VOUC CD	VOUC REAS CD	VOUC AMT	VOUC FDATE	VOUC TDATE	Days	Days/30	
44300903510001	C	A	2NH	2	0	11/14/2007	G	2	12	28229.96	8/21/2007	9/20/2007	30	1.00	
44300903510001	C	A	2NH	2	0	11/14/2007	G	2	12	32181.93	9/20/2007	10/22/2007	32	1.07	
49417100140000	C	A	2NH	2	3	11/30/2007	G	2	12	16785.9	9/24/2007	10/24/2007	30	1.00	
49417100140000	C	A	2NH	2	3	11/30/2007	G	2	12	30665.33	10/24/2007	11/26/2007	33	1.10	
49418118000000	C	A	2NH	2	1	11/30/2007	G	2	12	7916.85	9/25/2007	10/25/2007	30	1.00	
49418118000000	C	A	2NH	2	1	11/30/2007	G	2	12	9718.91	10/25/2007	11/27/2007	33	1.10	
49541601530000	R	A	3(1-4)	938	0	11/2/2007	G	2	24	47592.2	9/30/2007	10/31/2007	31	1.03	6.27 sc 2 nh sum

7.30

Appendix K
Page 82

Westchester

ACCT NO	ACCT TYPE	ACCT STATUS	PSC	GSSC	MDAC	VOUC POST DT	VOUC SV	VOUC CD	VOUC REAS CD	VOUC AMT	VOUC FDATE	VOUC TDATE	Days	Days/30		
52220701231000	C	A	2NH	2	1	11/28/2007	G	2	12	1368.09	10/10/2007	11/7/2007	28	0.93		
52220701231000	C	A	2NH	2	1	11/28/2007	G	2	12	1680.69	9/10/2007	10/10/2007	30	1.00		
59001615001000	C	A	2NH	2	1	11/1/2007	G	2	12	28771.98	9/21/2007	10/22/2007	31	1.03		
54461503930000	R	A	3(1-4)	11	1	11/7/2007	G	2	12	36.48	8/16/2007	9/17/2007	32	1.07		
54461503930000	R	A	3(1-4)	11	1	11/7/2007	G	2	12	37.34	7/18/2007	8/16/2007	29	0.97		
54483713500000	R	A	3(1-4)	11	1	11/21/2007	G	2	12	47.9	6/4/2007	7/3/2007	29	0.97		
54483917150001	R	A	3(1-4)	11	1	11/26/2007	G	2	12	320.95	4/5/2007	5/4/2007	29	0.97		
55555272500000	R	A	3(1-4)	11	1	11/6/2007	G	2	12	47.1	6/8/2007	7/10/2007	32	1.07		
55571804190000	R	A	3(1-4)	11	1	11/13/2007	G	2	12	195.26	4/20/2007	9/19/2007	152	5.07		
55571902451000	R	A	3(1-4)	11	1	11/13/2007	G	2	12	269.89	6/15/2007	9/29/2007	106	3.53		
55586984750001	R	A	3(1-4)	11	1	11/27/2007	G	2	12	73.45	4/13/2007	5/16/2007	33	1.10	14.73	sc 11 sum
52240704070101	C	A	2NH	920	1	11/28/2007	G	2	32	552.65	10/10/2007	11/7/2007	28	0.93		
52240704070101	C	A	2NH	920	1	11/28/2007	G	2	32	743.29	9/10/2007	10/10/2007	30	1.00	4.90	sc 2 NH sum

19.63

ORIGINAL
ACTUALS -
- ESSBASE

Appendix K

Page 83

Nov	FY07	RESIDENT	TRIP	Division				
GAS CONSUMPTION CHARGE	WEATHER NORM	BPP REVENUE	UTILITY TAX	SALES TAX	RVG_TRANS_AMT_1770	RPC		
SC2NH_002 RS_0002 TRAN_001 Full Service	3,580,308.75 .00	29,187.08	308,612.73	841,315.26	14,242,956.97	3,451,416.45		
SC2NH_002 RS_0002 002-11 Full Service	245.26 .00	.00	8.91	31.43	407.38 .00			
SC2NH_002 RS_0002 002-12 Full Service	30,522.82 .00	.00	6,214.41	5,617.23	255,640.68	30,322.04		
SC2NH_002 RS_0002 TRAN_026 Full Service	46,619.25 .00	.00	796.71	3,614.42	51,030.38 .00			
SC2NH_002 RS_0002 TRAN_052 Full Service	-142,127.48 .00	.00	-11,143.26	-35,267.33	-515,273.60	-133,907.12		
SC2NH_002 RS_0002 TRAN_056 Full Service	-94,582.38 .00	.00	-5,358.81	-16,680.67	-257,105.06	-89,065.21		
SC2NH_002 RS_0002 TRAN_076 Full Service	-21,416.56 .00	.00	-563.75	-1,843.27	-23,823.58 .00			
SC2NH_002 RS_0002 TRAN_077 Full Service	-26.03 .00	.00	-0.63	-2.23	-28.88	-20.82		
SC2NH_002 RS_0002 TRAN_090 Full Service	.00 .00	.00	.00	.00	-139,919.42 .00			
SC2NH_022 RS_0022 TRAN_001 Full Service	30,111.43 .00	22.66	4,112.41	11,634.59	195,638.94	29,861.27		
SC2NH_022 RS_0022 TRAN_052 Full Service	-1,285.54 .00	.00	-156.44 .00		-6,591.65	-1,285.54		
SC2NH_022 RS_0022 TRAN_056 Full Service	-354.28 .00	.00	-18.51	-63.77	-825.96	-354.28		
SC2NH_036 RS_0936 TRAN_001 Full Service	7,327.84 .00	2.82	590.66 .00		38,367.04	7,325.02		
SC2NH_036 RS_0936 TRAN_070 Full Service	-9,650.91 .00	-0.94	-61.80 .00		-11,707.52 .00			
SC2NH_036 RS_0036 TRAN_001 Full Service	6,478.12 .00	3.29	445.82	436.18	19,809.60	5,073.21		
SC2NH_037 RS_0937 TRAN_001 Full Service	1,402.56 .00	0.94	103.39 .00		4,487.01	1,401.62		
SC2NH_402 RS_0402 TRAN_001 Full Service	1,498.83 .00	1.88	264.10	224.70	9,580.59	1,496.95		
SC2NH_402 RS_0402 TRAN_090 Full Service	.00 .00	.00	.00	.00	-107.25 .00			
SC2NH_520 RS_0520 TRAN_001 Firm Daily Delivery	68,901.48 .00	47.16	2,142.17	196.99	78,155.83	68,395.42		
SC2NH_520 RS_0520 002-32 Firm Daily Delivery	10,816.08 .00	.00	462.55 .00		9,733.70	10,816.08		
SC2NH_520 RS_0520 TRAN_052 Firm Daily Delivery	-707.11 .00	.00	-34.02	-0.07	-755.50	-707.11		
SC2NH_520 RS_0520 TRAN_056 Firm Daily Delivery	-1,961.78 .00	.00	-75.17	-0.44	-2,195.86	-1,961.78		
SC2NH_520 RS_0520 TRAN_090 Firm Daily Delivery	.00 .00	.00	.00	.00	-119.92 .00			
SC2NH_522 RS_0522 TRAN_001 Firm Daily Delivery	1,039.13 .00	0.94	26.21	4.09	1,187.50	1,038.19		
SC2NH_920 RS_0920 TRAN_001 Firm Transportation	1,738,790.26 .00	1,284.64	55,134.34	4,692.71	2,006,670.59	1,732,262.10		
SC2NH_920 RS_0920 002-32 Firm Transportation	152,063.59 .00	.00	4,184.43 .00		190,234.29	152,063.59		
SC2NH_920 RS_0920 TRAN_026 Firm Transportation	10,669.60 .00	.00	219.12 .00		10,888.72 .00			
SC2NH_920 RS_0920 TRAN_040 Firm Transportation	.00 .00	.00	19.01	67.52	873.30 .00			
SC2NH_920 RS_0920 TRAN_052 Firm Transportation	-65,703.03 .00	.00	-2,681.11 .00		-74,819.14	-65,137.86		
SC2NH_920 RS_0920 TRAN_056 Firm Transportation	-28,035.21 .00	.00	-1,109.97 .00		-31,760.96	-27,646.20		
SC2NH_920 RS_0920 TRAN_090 Firm Transportation	.00 .00	.00	.00	.00	-21,869.01 .00			
SC2NH_922 RS_0922 TRAN_001 Firm Transportation	34,132.62 .00	2.82	947.74	167.03	40,888.54	34,129.80		
SC2NH_936 RS_0996 TRAN_001 Firm Transportation	15,765.63 .00	2.82	315.25	138.55	20,985.91	15,762.81		
SC2NH_936 RS_0996 TRAN_070 Firm Transportation	-6,460.34 .00	-0.94	-12.32 .00		-6,951.12 .00			
SC2NH_936 RS_0996 TRAN_090 Firm Transportation	.00 .00	.00	.00	.00	-5,276.07 .00			
SC2NH_937 RS_0997 TRAN_001 Firm Transportation	18,087.55 .00	1.41	64.47 .00		22,031.65	18,086.14		
SC2NH_972 RS_0972 TRAN_001 Firm Transportation	7,235.31 .00	1.41	255.72	11.28	9,803.19	7,233.90		
SC2NH_972 RS_0972 TRAN_090 Firm Transportation	.00 .00	.00	.00	.00	-3,102.81 .00			

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Appendix K
Page 84

					Nov	FY07	RESIDENT	TRIP	Division		
					GAS CONSUMPTION CHARGE	WEATHER NORM	BPP REVENUE	UTILITY TAX	SALES TAX	RVG_TRANS_AMT_1770	RPC
SC2H_012	RS_0012	TRAN_001	Full Service		5,019,240.19	269,799.45	28,695.17	396,593.90	1,086,534.82	20,430,029.63	5,194,254.08
SC2H_012	RS_0012	002-11	Full Service		3,744.95	4.99 .00		44.76	386.57	5,311.75 .00	
SC2H_012	RS_0012	002-12	Full Service		6,036.31	121.04 .00		838.71	1,216.84	20,989.78	6,157.35
SC2H_012	RS_0012	TRAN_020	Full Service		1,334.03 .00	.00		30.13 .00		1,364.16 .00	
SC2H_012	RS_0012	TRAN_026	Full Service		170,230.64 .00	.00		3,342.73	14,064.00	187,637.37 .00	
SC2H_012	RS_0012	TRAN_052	Full Service		-204,424.89	-13,041.01 .00		-14,308.03	-50,187.88	-718,016.70	-210,529.92
SC2H_012	RS_0012	TRAN_056	Full Service		-179,110.18	-7,887.62 .00		-14,285.56	-23,530.53	-643,373.20	-180,065.13
SC2H_012	RS_0012	TRAN_076	Full Service		-45,126.29 .00	.00		-970.92	-2,657.89	-48,755.10 .00	
SC2H_012	RS_0012	TRAN_077	Full Service		-10,691.11 .00	.00		-285.65	-921.97	-11,782.89	-1,586.29
SC2H_012	RS_0012	TRAN_090	Full Service	.00	.00	.00		.00	.00	-7,208.32 .00	
SC2H_023	RS_0023	TRAN_001	Full Service		51,286.18	2,350.31	32.87	6,048.75	7,889.78	282,333.25	53,555.02
SC2H_023	RS_0023	TRAN_056	Full Service		-35.06	-1.41 .00		-2.77 .00		-100.05	-36.47
SC2H_023	RS_0023	TRAN_090	Full Service	.00	.00	.00		.00	.00	-32.37 .00	
SC2H_032	RS_0032	TRAN_001	Full Service		40,538.65	2,833.37	93.20	3,222.48	8,265.67	187,264.23	43,142.30
SC2H_032	RS_0032	TRAN_052	Full Service		-703.87	-50.74 .00		-62.70	-172.04	-2,649.88	-754.61
SC2H_032	RS_0032	TRAN_056	Full Service		-41.84	-1.58 .00		-0.32	-4.23	-60.23	-31.04
SC2H_033	RS_0033	TRAN_001	Full Service		5,741.79	2,116.03	0.47	800.37	2,895.06	37,462.99	7,857.35
SC2H_040	RS_0040	TRAN_001	Full Service		129,948.44	1,483.17	18.77	16,114.31	8,362.32	750,381.99	131,412.84
SC2H_412	RS_0412	TRAN_001	Full Service		8,718.88	976.65	37.40	1,230.29	1,224.97	45,752.38	9,558.41
SC2H_412	RS_0412	TRAN_052	Full Service		-144.11	-0.48 .00		-9.22	-16.07	-417.69	-144.59
SC2H_412	RS_0412	TRAN_056	Full Service		-75.16	-0.23 .00		-2.32	-3.15	-85.34	-13.64
SC2H_516	RS_0516	TRAN_001	Firm Daily Delivery		97,812.07	9,183.03	58.79	2,263.35	518.90	123,378.01	106,553.36
SC2H_516	RS_0516	TRAN_052	Firm Daily Delivery		-480.99	-0.31 .00		-8.22 .00		-531.00	-468.44
SC2H_516	RS_0516	TRAN_056	Firm Daily Delivery		-1,814.26	-129.37 .00		-45.34 .00		-2,154.12	-1,831.13
SC2H_517	RS_0517	TRAN_001	Firm Daily Delivery		1,332.79	191.07 .00		38.34	5.71	1,736.14	1,523.86
SC2H_523	RS_0523	TRAN_001	Firm Daily Delivery		595.28	-42.18 .00		13.93	0.40	628.05	553.10
SC2H_573	RS_0573	TRAN_001	Firm Daily Delivery		656.09	-6.97 .00		22.75	0.07	827.96	649.12
SC2H_912	RS_0912	TRAN_001	Firm Transportation		2,083,728.01	247,604.52	691.76	50,169.11	10,384.33	2,720,170.01	2,321,182.26
SC2H_912	RS_0912	002-31	Firm Transportation		85.98	1.64 .00		2.06	0.04	92.52 .00	
SC2H_912	RS_0912	TRAN_026	Firm Transportation		925.84 .00	.00		8.02 .00		933.86 .00	
SC2H_912	RS_0912	TRAN_052	Firm Transportation		-82,672.94	-11,085.29 .00		-1,480.46 .00		-102,435.23	-93,035.74
SC2H_912	RS_0912	TRAN_056	Firm Transportation		-64,284.25	-6,633.38 .00		-1,537.30 .00		-74,488.72	-69,589.65
SC2H_912	RS_0912	TRAN_090	Firm Transportation	.00	.00	.00		.00	.00	-21,210.27 .00	
SC2H_923	RS_0923	TRAN_001	Firm Transportation		35,103.14	7,932.30	10.81	948.23	73.54	51,107.27	43,012.48
SC2H_923	RS_0923	TRAN_056	Firm Transportation		-209.14	-102.69 .00		-14.21 .00		-374.69	-311.83
SC2H_926	RS_0980	TRAN_001	Firm Transportation		3,963.58 .00	.00	0.94	43.14	44.85	4,968.01	3,962.64
SC2H_932	RS_0932	TRAN_001	Firm Transportation		43,007.08	746.37	13.48	1,463.70	343.54	54,149.50	43,672.52
SC2H_932	RS_0932	TRAN_052	Firm Transportation		-803.48	-235.99 .00		-58.96 .00		-1,185.14	-1,039.47
SC2H_933	RS_0993	TRAN_001	Firm Transportation		11,347.81	760.57	0.94	311.84	64.07	14,132.88	12,107.44
SC2H_940	RS_0990	TRAN_001	Firm Transportation		148,291.40	37,783.50	6.58	4,741.77	0.02	214,080.64	186,068.32
SC2H_973	RS_0973	TRAN_001	Firm Transportation		10,688.97	3,013.57	1.88	451.28	28.55	17,996.37	13,652.02
SC2H_973	RS_0973	TRAN_052	Firm Transportation		-184.43	-0.03 .00		-4.40 .00		-193.11	-171.96
SC2H_973	RS_0973	TRAN_090	Firm Transportation	.00	.00	.00		.00	.00	-138.71 .00	

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Appendix K
Page 85

					Nov	FY07	RESIDENT	TRIP	Division		
					GAS CONSUMPTION CHARGE	WEATHER NORM	BPP REVENUE	UTILITY TAX	SALES TAX	RVG_TRANS_AMT_1770	RPC
SC3_	011	RS_0011	TRAN_001	Full Service	11,710,149.93	542,365.17	101,793.29	863,601.21	1,288,433.68	35,978,213.10	12,125,165.83
SC3_	011	RS_0011	002-11	Full Service	2,836.65	127.15	.00	197.00	289.45	9,139.16	.00
SC3_	011	RS_0011	002-12	Full Service	5,574.91	56.54	.00	599.69	515.47	13,501.69	5,631.45
SC3_	011	RS_0011	TRAN_026	Full Service	21,240.49	.00	.00	409.16	1,741.15	23,390.80	.00
SC3_	011	RS_0011	TRAN_052	Full Service	-396,701.12	-21,038.40	.00	-30,919.67	-44,027.60	-1,197,723.32	-415,763.04
SC3_	011	RS_0011	TRAN_056	Full Service	-580,641.18	-23,963.42	.00	-42,039.77	-60,860.31	-1,667,345.73	-600,837.19
SC3_	011	RS_0011	TRAN_076	Full Service	-33,750.52	.00	.00	-844.57	-2,607.68	-37,202.77	.00
SC3_	011	RS_0011	TRAN_077	Full Service	-3,763.71	.00	.00	-181.01	-155.56	-4,031.49	-601.00
SC3_	511	RS_0511	TRAN_001	Firm Daily Delivery	301,025.49	11,431.02	156.52	13,244.50	757.47	356,183.62	311,956.91
SC3_	511	RS_0511	TRAN_052	Firm Daily Delivery	-7,331.58	-438.22	.00	-332.02	-1.82	-8,624.19	-7,769.80
SC3_	511	RS_0511	TRAN_056	Firm Daily Delivery	-11,771.63	-515.86	.00	-541.31	-2.72	-13,607.28	-12,263.01
SC3_	911	RS_0911	TRAN_001	Firm Transportation	1,524,784.50	77,935.14	1,277.86	72,534.50	3,774.82	1,833,245.16	1,599,761.82
SC3_	911	RS_0911	002-31	Firm Transportation	1,392.83	37.51	.00	68.97	0.13	1,488.95	.00
SC3_	911	RS_0911	TRAN_052	Firm Transportation	-37,082.99	-2,129.52	.00	-1,707.32	.00	-41,975.49	-39,136.41
SC3_	911	RS_0911	TRAN_056	Firm Transportation	-58,654.67	-3,087.48	.00	-2,613.34	.00	-66,261.02	-61,610.92
SC3_	911	RS_0911	TRAN_076	Firm Transportation	-4,268.41	.00	.00	-96.41	.00	-4,364.82	.00
										12,904,534.64	

Appendix K
Page 86

					Nov	FY07	RESIDENT	TRIP	Division		
					GAS CONSUMPTION CHARGE	WEATHER NORM	BPP REVENUE	UTILITY TAX	SALES TAX	RVG_TRANS_AMT_1770	RPC
SC3 MULT (AC)_	021	RS_0021	TRAN_001	Full Service	7,395.62	1,724.95	20.89	944.85	595.87	32,098.55	9,084.71
SC3 MULT (AC)_	021	RS_0021	TRAN_052	Full Service	-19.59	.00	.00	-0.94	-0.82	-22.08	.00
SC3 MULT (AC)_	021	RS_0021	TRAN_056	Full Service	-51.98	-8.96	.00	-4.38	-5.02	-130.77	-60.94
SC3 MULT (AC)_	921	RS_0921	TRAN_001	Firm Transportation	3,813.05	-310.57	0.94	179.75	5.41	3,935.62	3,501.54
SC3 MULT (AC)_	939	RS_0999	TRAN_001	Firm Transportation	1,741.75	203.87	.00	98.51	1.90	2,175.16	1,945.62
SC3 MULT_	031	RS_0031	TRAN_001	Full Service	2,723,366.70	228,488.55	6,189.97	322,865.04	391,095.22	11,451,320.21	2,941,216.22
SC3 MULT_	031	RS_0031	TRAN_026	Full Service	447.12	.00	.00	10.10	38.29	495.51	.00
SC3 MULT_	031	RS_0031	TRAN_052	Full Service	-36,418.08	-3,944.63	.00	-4,080.06	-5,162.76	-134,432.97	-40,151.13
SC3 MULT_	031	RS_0031	TRAN_056	Full Service	-28,772.53	-2,750.81	.00	-3,002.39	-3,653.49	-101,095.43	-31,148.34
SC3 MULT_	038	RS_0938	TRAN_001	Full Service	12,270.40	1,187.88	2.79	1,558.01	2,099.25	54,580.18	13,455.49
SC3 MULT_	038	RS_0938	TRAN_070	Full Service	4,619.70	-300.68	-0.94	-251.11	-67.50	-1,754.94	.00
SC3 MULT_	038	RS_0038	TRAN_001	Full Service	16,135.95	1,212.52	7.52	1,132.41	1,229.76	31,973.87	11,481.97
SC3 MULT_	038	RS_0038	TRAN_052	Full Service	-14,296.14	-218.63	.00	-1,001.19	-1,148.92	-29,872.70	-8,732.19
SC3 MULT_	531	RS_0531	TRAN_001	Firm Daily Delivery	63,337.05	4,265.12	5.64	3,528.45	255.79	80,974.61	67,556.46
SC3 MULT_	531	RS_0531	TRAN_052	Firm Daily Delivery	-419.46	-8.70	.00	-15.53	-0.10	-472.08	-428.16
SC3 MULT_	531	RS_0531	TRAN_056	Firm Daily Delivery	-2,348.70	-647.25	.00	-155.21	-1.17	-3,470.24	-2,958.39
SC3 MULT_	931	RS_0931	TRAN_001	Firm Transportation	2,377,331.13	133,376.51	965.41	129,915.04	8,475.99	3,043,942.92	2,509,140.79
SC3 MULT_	931	RS_0931	TRAN_026	Firm Transportation	947.15	.00	.00	21.39	.00	968.54	.00
SC3 MULT_	931	RS_0931	TRAN_052	Firm Transportation	-31,787.09	-2,317.32	.00	-1,594.33	.00	-37,084.56	-34,104.41
SC3 MULT_	931	RS_0931	TRAN_056	Firm Transportation	-24,180.73	-8,051.25	.00	-1,383.99	.00	-35,764.33	-32,182.36
SC3 MULT_	938	RS_0998	TRAN_001	Firm Transportation	2,012,377.35	-70,022.09	94.10	103,321.30	829.05	2,375,447.30	1,936,271.69
SC3 MULT_	938	RS_0998	TRAN_052	Firm Transportation	-43,545.46	.00	.00	-2,296.67	.00	-51,097.25	-43,545.46
SC3 MULT_	938	RS_0998	TRAN_056	Firm Transportation	-5,975.29	-3,024.00	.00	-385.75	.00	-9,894.19	-8,999.29

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NOV

ESSBASE - DG ADJUSTMENT

RVG_GAS_ID	CUST_TYPE	RVG_MONTH_0020	RVG_RVST_SC_0110_N	RATE_PSC	RATE_SC	RVG_ACCT_NUM_5000	RVG_TRNSCTN_TYP_80	FACTOR	RVG_REASON_CD_0140	GSCON	THERM BPP	GCCHG	WT REVENUE	SALES	UTILITY	RPC		
D	D	11	0520	SC2NH_	SC2NH	39313100350000	002	0.1	32		58744 60688	0	10816.08	0	9733.7	0	462.55	10816.08
F	F	11	0920	SC2NH_	SC2NH	39301172600000	002	0.07	32		772740 6E+05	0	97869.55	0	100080.1	0	2210.58	97869.55
F	F	11	0920	SC2NH_	SC2NH	39301172620000	002	0.07	32		600490 6E+05	0	50401.65	0	84954.51	0	1876.49	50401.65
F	F	11	0920	SC2NH_	SC2NH	39302100200000	001	0.07	00		10375 10676	0.94	2538.06	0	3302.45	6.86	147.16	2537.12
F	F	11	0920	SC2NH_	SC2NH	39302100200000	052	0.07	05		-10375 -10676	0	-2763.14	0	-3302.45	0	-143.09	-2763.14
F	F	11	0920	SC2NH_	SC2NH	39307140300400	001	0.07	00		14110 14519	0	3301.94	0	3915.19	0	86.59	3301.94
F	F	11	0920	SC2NH_	SC2NH	39308101101000	002	0.07	32		15671 16132	0	2326.69	0	3249.07	0	71.77	2326.69
F	F	11	0920	SC2NH_	SC2NH	39308101101000	002	0.1	32		2910 3012	0	483.22	0	654.64	0	14.46	483.22
F	F	11	0920	SC2NH_	SC2NH	39308101101000	040	1	09		0 0	0	0	0	873.3	67.52	19.01	0
F	F	11	0920	SC2NH_	SC2NH	39313100550000	001	0.1	00		7027 7252	0	1670.38	0	1881.89	5.14	83.11	1670.38
F	F	11	0920	SC2NH_	SC2NH	39313100550000	052	0.1	07		-7027 -7252	0	-1843.66	0	-1881.89	0	-80.09	-1843.66
F	F	11	0920	SC2NH_	SC2NH	49413101060000	001	0.07	00		7344 7557	0.94	2059.58	0	2415.73	7.65	53.32	2058.64
F	F	11	0920	SC2NH_	SC2NH	49413101060000	052	0.07	05		-7344 -7557	0	-2194.44	0	-2415.73	0	-51.15	-2194.44
F	F	11	0920	SC2NH_	SC2NH	52240704070101	002	0.1	32		5815 5966	0	982.48	0	1295.94	0	11.13	982.48
U	U	11	0002	SC2NH_	SC2NH	29901105001000	002	0.07	12		59430 60440	0	9853.35	0	74569.53	0	1647.1	9853.35
U	U	11	0002	SC2NH_	SC2NH	29901105001000	090	1	02		0 0	0	0	0	-134110.3	0	0	0
U	U	11	0002	SC2NH_	SC2NH	30217135132000	002	0.1	12		13229 13613	0	-299.83	0	15422.68	1191.78	314.33	-299.83
U	U	11	0002	SC2NH_	SC2NH	39308101101000	002	0.1	12		5547 5747	0	790.39	0	7829.29	589.55	155.49	790.39
U	U	11	0002	SC2NH_	SC2NH	39313100550000	001	0.07	00		14937 15355	0.68	3632.77	0	20631.75	793.53	562.03	3632.09
U	U	11	0002	SC2NH_	SC2NH	39313100550000	052	0.07	07		-14937 -15355	0	-3951.4	0	-20631.75	-793.5	-561.99	-3951.4
U	U	11	0002	SC2NH_	SC2NH	44300903510001	002	0.07	12		51350 52912	0	7895	0	60411.89	0	1334.39	7895
U	U	11	0002	SC2NH_	SC2NH	49417100140000	002	0.07	12		33904 34895	0	5373.46	0	47451.23	1825.05	2090.33	5373.46
U	U	11	0002	SC2NH_	SC2NH	49418118000000	002	0.1	12		13179 13562	0	2528.88	0	17635.76	0	389.54	2528.88
U	U	11	0002	SC2NH_	SC2NH	52220701231000	002	0.1	12		2714 2785	0	229.54	0	3048.78	0	26.18	229.54
U	U	11	0002	SC2NH_	SC2NH	59001615001000	002	0.07	12		22460 22999	0	3538.52	0	28771.98	1976.1	230.14	3538.52

DG NOVEMBER

195,239

RPC - Pure Base Revenue (\$)
October-07

	SC 2 NH	SC 2 H	SC 11	SC 31	Total
A IR 30 days bills (SARS report)	62,990	63,494	244,872	14,484	385,840
B 30 day bill adjustment	<u>(226,55)</u>	<u>216,44</u>	<u>0,00</u>	<u>186,73</u>	
C Adjusted 30 day bills (1)	62,763	63,711	244,872	14,671	
D Factors (2)	85,87	84,24	34,80	295,31	
E Allowed (3=1*2)	5,389,483	5,366,974	8,521,536	4,332,393	23,610,386
F IR DG adjustment (4)	(86)				(86)
G Voucher adjustment 077 (5)	(1,056)		(1,804)		(2,860)
H Voucher adjustment 002 (6)	8,246	3,254	8,291	4,341	24,132
Adjusted Allowed (7=3+4+5+6)	5,396,587	5,370,228	8,528,023	4,336,734	23,631,572
	SC 2 NH	SC 2 H	SC 11	SC 31	Total
I Actuals (8)	4,901,475	5,227,373	7,652,278	4,380,543	22,161,669
J DG Adjustment (9)	(28,701)	0	0	0	(28,701)
K Voucher Adjustment (10)	(146,805)	(445,766)	(22,178)	(70,240)	(684,988)
Adjusted Actuals (11 = 8+9+10)	4,725,969	4,781,607	7,630,100	4,310,303	21,447,980
Revised October Accrual (12 = 7-11)	670,618	588,621	897,922	26,431	2,183,592

A (SARS REPORT)

Revenue Per Customer Calculations CECONY GAS Month of October 2007			
QUEENS	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$518,148.93	6411.09	\$32.49
SC NO. 2 - RATE II	\$1,065,808.20	18814.58	\$135,030.29
SC NO. 3 (1-4 dwelling units)	\$1,995,315.79	70581.17	\$216,641.98
SC NO. 3 (more than 4 dwelling units)	\$145,610.35	1353.8	\$22,144.76
Total Queens	\$3,724,883.27	97,160.64	\$ 373,849.52
BRONX	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$916,096.74	14,690.90	\$193.45
SC NO. 2 - RATE II	\$1,138,350.85	16,367.84	\$148,866.70
SC NO. 3 (1-4 dwelling units)	\$1,491,013.31	46,939.51	\$181,294.05
SC NO. 3 (more than 4 dwelling units)	\$729,000.36	2,450.71	\$181,318.17
Total Bronx	\$4,274,461.26	80,448.96	\$ 511,672.37
MANHATTAN	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$2,805,743.87	33,503.30	\$6,218.45
SC NO. 2 - RATE II	\$1,366,567.81	11,082.19	\$196,483.64
SC NO. 3 (1-4 dwelling units)	\$387,294.67	13,872.37	\$38,818.21
SC NO. 3 (more than 4 dwelling units)	\$1,645,347.00	9,462.93	\$338,172.13
Total Manhattan	\$6,204,953.35	67,920.79	\$ 579,692.43
WESTCHESTER	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$575,619.43	8,384.54	\$3,700.22
SC NO. 2 - RATE II	\$1,276,942.78	17,229.47	\$166,608.81
SC NO. 3 (1-4 dwelling units)	\$3,798,341.81	113,478.67	\$500,295.60
SC NO. 3 (more than 4 dwelling units)	\$287,228.05	1,216.49	\$63,076.39
Total Westchester	\$5,938,132.07	140,309.17	\$ 733,680.82
ALL DIVISIONS	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$4,815,608.97	62,989.83	\$10,144.61
SC NO. 2 - RATE II	\$4,847,669.64	63,494.08	\$646,989.24
SC NO. 3 (1-4 dwelling units)	\$7,671,965.58	244,871.72	\$937,049.84
SC NO. 3 (more than 4 dwelling units)	\$2,807,185.76	14,483.93	\$604,711.45
Grand Total	\$20,142,429.95	385,839.56	\$ 2,198,896.14

JOB# P400R610

QUEENS

PAGE NO. 1

Revenue Per Customer Calculations
Month of: OCTOBER 2007

SC NO.	Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
2	- RATE I	\$518,148.93	6411.09	\$32.49
2	- RATE II	\$1,065,808.20	18814.58	\$135,030.29
3	(1-4 dwelling units)	\$1,995,315.79	70581.17	\$216,641.98
3	(more than 4 dwelling units)	\$145,610.35	1353.80	\$22,144.76
TOTAL		\$3,724,883.27	97160.64	\$373,849.52

JOB# P400R611

BRONX

PAGE NO. 1

Revenue Per Customer Calculations
Month of: OCTOBER 2007

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$916,096.74	14690.90	\$193.45
SC NO. 2 - RATE II	\$1,138,350.85	16367.84	\$148,866.70
SC NO. 3 (1-4 dwelling units)	\$1,491,013.31	46939.51	\$181,294.05
SC NO. 3 (more than 4 dwelling units)	\$729,000.36	2450.71	\$181,318.17
TOTAL	\$4,274,461.26	80448.96	\$511,672.37

JOB# P400R612

MANHATTAN

PAGE NO. 1

Revenue Per Customer Calculations
Month of: OCTOBER 2007

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$2,805,743.87	33503.30	\$6,218.45
SC NO. 2 - RATE II	\$1,366,567.81	11082.19	\$196,483.64
SC NO. 3 (1-4 dwelling units)	\$387,294.67	13872.37	\$38,818.21
SC NO. 3 (more than 4 dwelling units)	\$1,645,347.00	9462.93	\$338,172.13
TOTAL	\$6,204,953.35	67920.79	\$579,692.43

JOB# P400R613

WESTCHESTER

PAGE NO. 1

Revenue Per Customer Calculations
Month of: OCTOBER 2007

SC NO.	Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
2	- RATE I	\$575,619.43	8384.54	\$3,700.22
2	- RATE II	\$1,276,942.78	17229.47	\$166,608.61
3	(1-4 dwelling units)	\$3,798,341.81	113478.67	\$500,295.60
3	(more than 4 dwelling units)	\$287,228.05	1216.49	\$63,076.39
TOTAL		\$5,938,132.07	140309.17	\$733,680.82

B

Equivalent 30-day bills - ADJUSTMENTS

IR numbers		Adjustments	
SC 2 NH	62,989.83		<u>less</u>
		RS 032	-161.32
		RS 932	-61.16
		RS 517	-4.07
		<u>RS 515</u>	<u>0</u>
		Total	-226.55
		Adjusted Total	62,763.28
SC 2 H	63,494.08		<u>add</u>
		RS 032	161.32
		RS 932	61.16
		RS 517	4.07
		RS 515	0
		<u>CSS '038</u>	<u>(10.11)</u>
Total	216.44		
		Adjusted Total	63,710.52
SC 11	244,871.72		
SC 31	14,483.93	CSS 938	128.33
		CSS 921	4.07
		CSS '038	10.11
		CSS 021	43.22
		<u>CSS 931</u>	<u>1</u>
		Total	186.73
		Adjusted Total	14,670.66

ACCOUNTS
ORIGINALLY
IN WRONG
RPC GROUP

C

E

RDM October 2007 Accrual -- ORIGINAL ACCRUAL

	Equivalent No. of 30 Day Bills	Monthly RPC \$ / Customer	Allowed	Actuals	Accrual
SC 2 Non-Heat	62,763.28	\$85.87	\$5,389,483	\$ 4,901,475	\$488,008
SC 2 Heat	63,710.52	\$84.24	\$5,366,974	\$ 5,227,373	\$139,601
SC 3 (1 - 4 DU's)	244,871.72	\$34.80	\$8,521,536	\$ 7,652,278	\$869,258
SC 3 (> 4 DU's)	14,670.66	\$295.31	\$4,332,393	\$ 4,380,543	-\$48,150
Totals			\$23,610,386	\$22,161,669	\$1,448,717

D

Revenue Per Customer Factors - Monthly

Rate Year 1

	SC 2 Heat	SC 2 Non-Heat	SC3 (1-4 DU's)	SC 3 (>4 DU's)
Oct-07	\$ 84.24	\$ 85.87	\$ 34.80	\$ 295.31
Nov-07	\$ 130.98	\$ 86.98	\$ 61.93	\$ 542.54
Dec-07	\$ 207.44	\$ 98.95	\$ 96.58	\$ 870.06
Jan-08	\$ 274.67	\$ 100.32	\$ 125.92	\$ 1,145.47
Feb-08	\$ 299.15	\$ 104.03	\$ 130.68	\$ 1,135.50
Mar-08	\$ 242.28	\$ 101.52	\$ 105.76	\$ 925.19
Apr-08	\$ 175.57	\$ 96.41	\$ 79.62	\$ 667.88
May-08	\$ 102.49	\$ 91.81	\$ 49.02	\$ 365.08
Jun-08	\$ 81.49	\$ 91.88	\$ 34.02	\$ 244.52
Jul-08	\$ 75.86	\$ 84.15	\$ 30.29	\$ 214.16
Aug-08	\$ 74.40	\$ 82.13	\$ 27.63	\$ 181.55
Sep-08	\$ 77.80	\$ 84.81	\$ 28.74	\$ 178.50
TOTAL	\$ 1,826.37	\$ 1,108.86	\$ 804.99	\$ 6,765.76

JOB# P400R611

F

BRONX

PAGE NO. 1

Revenue Per Customer Calculations for bills only
Month of: OCTOBER 2007

SC NO.	Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
2	- RATE I	\$4,155.49	1.00	\$0.00
2	- RATE II	\$0.00	0.00	\$0.00
3	(1-4 dwelling units)	\$0.00	0.00	\$0.00
3	(more than 4 dwelling units)	\$0.00	0.00	\$0.00
TOTAL		\$4,155.49	1.00	\$0.00

OCT

ONE DG
ACCOUNT THAT
WAS ERRANEOUSLY
INCLUDED IN
THE ORIGINAL
SARS RUN

one DG account that had FR
in Oct.

JOB# P400R612

MANHATTAN

PAGE NO. 1

Revenue Per Customer Calculations for bills only
Month of: OCTOBER 2007

SC NO.	Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
2	- RATE I	\$0.00	0.00	\$0.00
2	- RATE II	\$0.00	0.00	\$0.00
3	(1-4 dwelling units)	\$0.00	0.00	\$0.00
3	(more than 4 dwelling units)	\$0.00	0.00	\$0.00
TOTAL		\$0.00	0.00	\$0.00

Revenue Per Customer Calculations for bills only
 Month of: OCTOBER 2007

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$0.00	0.00	\$0.00
TOTAL	\$0.00	0.00	\$0.00

JOB# P400R610

QUEENS

PAGE NO. 1

Revenue Per Customer Calculations for bills only
Month of: OCTOBER 2007

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$0.00	0.00	\$0.00
SC NO. 2 - RATE II	\$0.00	0.00	\$0.00
SC NO. 3 (1-4 dwelling units)	\$0.00	0.00	\$0.00
SC NO. 3 (more than 4 dwelling units)	\$0.00	0.00	\$0.00
TOTAL	\$0.00	0.00	\$0.00

J077 OCTOBER AND NOVEMBER 2007

ACCT NO	ACCT TYPE	ACCT STATUS	GSSC	PSC	MDAC	VOUC POST DT	VOUC SV	VOUC CD	VOUC REAS CD	VOUC AMT	VOUC FDATE	VOUC TDATE	DAYS	DAYS/30				
OCTOBER																		
															<u>OCTOBER 077 Vouchers</u>			
23359851060010	C	F	2	2NH	2	10/30/2007	G	77	4	1199.92	7/31/2004	8/4/2005	369	12.30				
23362753215201	R	A	11	3 (1-4)	4	10/4/2007	G	77	6	2461.18	6/8/2004	7/6/2005	393	13.10	sc 2 nh	12.30	85.87	1,056
26613503100002	R	A	11	3 (1-4)	1	10/25/2007	G	77	6	647.38	7/9/2004	5/10/2005	305	10.17	sc 11	51.83	34.8	1,804
30208909422006	R	A	11	3 (1-4)	3	10/12/2007	G	77	4	2183.62	4/5/2003	8/9/2005	857	28.57				
NOVEMBER																		
															<u>NOVEMBER 077 Vouchers</u>			
23356357030016	R	A	11	3 (1-4)	2	11/30/2007	G	77	4	1270.26	8/1/2004	3/7/2005	218	7.27				
30115102710001	R	A	11	3 (1-4)	0	11/29/2007	G	77	6	1802.12	1/27/2003	9/23/2005	970	32.33				
30119974801003	R	A	11	3 (1-4)	0	11/27/2007	G	77	4	201.14	10/20/2004	8/22/2005	306	10.20				
31468543412501	R	F	11	3 (1-4)	2	11/20/2007	G	77	4	4121.03	1/7/2003	6/7/2005	882	29.40	sc 11			
32642700140000	R	A	11	3 (1-4)	1	11/1/2007	G	77	1	427.53	1/27/2003	11/24/2003	301	10.03		89.23	61.93	5,526
															<u>89.23</u>			

G

002 Vouchers

H

Queens

ACCT_NO	ACCT_TYPE	ACCT_STATUS	PSC	GSSC	MDAC	VOUC_POST_DT	VOUC_SV	VOUC_CD	VOUC_REAS_CD	VOUC_AMT	VOUC_FDATE	VOUC_TDATE	Days	Days/30	
23390767066001 R	A	3 (1-4)	11	0	10/10/2007 G		2	12	73.31	4/27/2007	6/7/2007	41	1.37		
23390767067001 R	A	3 (1-4)	11	0	10/11/2007 G		2	12	23.08	6/23/2007	7/9/2007	16	0.53		
23362753215201 R	A	3 (1-4)	11	4	10/5/2007 G		2	12	85.87	6/8/2004	9/2/2004	86	2.87		
23362753215201 R	A	3 (1-4)	11	4	10/5/2007 G		2	12	146.44	7/6/2005	10/4/2005	90	3.00		
23362753215201 R	A	3 (1-4)	11	4	10/5/2007 G		2	12	669.69	2/6/2006	6/5/2006	119	3.97		
23362753215201 R	A	3 (1-4)	11	4	10/5/2007 G		2	12	760.22	10/4/2005	2/6/2006	125	4.17		
23362753215201 R	A	3 (1-4)	11	4	10/5/2007 G		2	12	1035.31	9/2/2004	2/4/2005	155	5.17		
23362753215201 R	A	3 (1-4)	11	4	10/5/2007 G		2	12	1240.87	2/4/2005	7/6/2005	152	5.07		
23362753215201 R	A	3 (1-4)	11	4	10/9/2007 G		2	12	297.35	5/4/2007	8/3/2007	91	3.03		
23362753215201 R	A	3 (1-4)	11	4	10/9/2007 G		2	12	301.06	6/5/2006	10/3/2006	120	4.00		
23362753215201 R	A	3 (1-4)	11	4	10/9/2007 G		2	12	587.02	10/3/2006	1/4/2007	93	3.10	sc 11	
23362753215201 R	A	3 (1-4)	11	4	10/9/2007 G		2	12	1837.1	1/4/2007	5/4/2007	120	4.00	40.27	
21180201472802 R	A	3(>4)	11	5	10/11/2007 G		2	12	296.28	5/3/2007	10/2/2007	152	5.07		
21180201472802 R	A	3(>4)	11	5	10/11/2007 G		2	12	430.07	12/4/2006	5/3/2007	150	5.00	sc 31	
23375170265611 R	A	3(>4)	11	5	10/11/2007 G		2	12	273.12	4/11/2007	8/28/2007	139	4.63	14.70	
29901105001000 C	A	2NH	2	0	10/18/2007 G		2	12	65150.53	8/30/2007	9/30/2007	31	1.03		
23359851060010 C	F	2NH	2	2	10/30/2007 G		2	12	30.36	7/31/2004	10/1/2004	62	2.07		
23359851060010 C	F	2NH	2	2	10/30/2007 G		2	12	74.88	6/5/2007	9/18/2007	105	3.50		
23359851060010 C	F	2NH	2	2	10/30/2007 G		2	12	77.48	6/5/2006	10/2/2006	119	3.97		
23359851060010 C	F	2NH	2	2	10/30/2007 G		2	12	102.13	3/8/2005	8/4/2005	149	4.97		
23359851060010 C	F	2NH	2	2	10/30/2007 G		2	12	141.9	2/5/2007	6/5/2007	120	4.00		
23359851060010 C	F	2NH	2	2	10/30/2007 G		2	12	158.24	10/2/2006	2/5/2007	126	4.20		
23359851060010 C	F	2NH	2	2	10/30/2007 G		2	12	227.76	1/5/2006	6/5/2006	151	5.03		
23359851060010 C	F	2NH	2	2	10/30/2007 G		2	12	238.02	8/4/2005	1/5/2006	154	5.13	sc 2 nh	
23359851060010 C	F	2NH	2	2	10/30/2007 G		2	12	331.8	10/1/2004	3/8/2005	158	5.27	39.17	
23388660420002 C	A	2H	12	3	10/10/2007 G		2	12	885.51	4/6/2007	9/5/2007	152	5.07	sc 2 h	
23388660420002 C	A	2H	12	3	10/10/2007 G		2	12	3196.34	11/2/2006	4/6/2007	155	5.17	10.23	

104.37

October Summary

	bills	factors	adjustment
sc 2 nh	96.03	\$85.87	\$8,246.4
sc 2 h	38.63	\$84.24	\$3,254.5
sc 11	238.23	\$34.80	\$8,290.5
sc 31	14.70	\$295.31	\$4,341.1

Appendix K
Page 103

Bronx

ACCT_NO	ACCT_TYPE	ACCT_STATUS	PSC	GSSC	MDAC	VOUC_POST_DT	VOUC_SV	VOUC_CD	VOUC_REAS_CD	VOUC_AMT	VOUC_FDATE	VOUC_TDATE	Days	Days/30	
30217135132000	C	A	2NH	2	0	10/5/2007	G	2	12	8644.84	8/17/2007	9/18/2007	32	1.07	
31308509400007	C	A	2NH	2	1	10/2/2007	G	2	12	83.59	7/24/2007	8/22/2007	29	0.97	
31308509400007	C	A	2NH	2	1	10/2/2007	G	2	12	1018.79	2/28/2007	7/24/2007	146	4.87	
31308509450005	C	A	2NH	2	5	10/3/2007	G	2	12	94.5	4/24/2007	8/22/2007	120	4.00	
31308509450005	C	A	2NH	2	5	10/3/2007	G	2	12	385.04	11/21/2006	4/24/2007	154	5.13	
30220723200008	R	T	3(1-4)	11	2	10/29/2007	G	2	12	482.02	5/8/2007	8/7/2007	91	3.03	
30220723200008	R	T	3(1-4)	11	2	10/29/2007	G	2	12	1705.22	1/8/2007	5/8/2007	120	4.00	
30239582470000	R	A	3(1-4)	11	3	10/10/2007	G	2	12	147.4	6/6/2006	11/2/2006	149	4.97	
30239582470000	R	A	3(1-4)	11	3	10/10/2007	G	2	12	215.34	4/6/2007	9/5/2007	152	5.07	
30239582470000	R	A	3(1-4)	11	3	10/10/2007	G	2	12	309.06	2/1/2006	6/6/2006	125	4.17	
30239582470000	R	A	3(1-4)	11	3	10/10/2007	G	2	12	612.8	11/2/2006	4/6/2007	155	5.17	
31468561629002	R	A	3(1-4)	11	0	10/24/2007	G	2	12	524.83	3/30/2007	5/7/2007	38	1.27	sc 11
31468561629002	R	A	3(1-4)	11	0	10/24/2007	G	2	12	547.55	5/7/2007	9/5/2007	121	4.03	31.70
31368500450006	C	A	2H	12	2	10/29/2007	G	2	12	113.9	4/5/2007	8/23/2007	140	4.67	
31468561620000	C	A	2H	12	0	10/26/2007	G	2	12	166.16	3/12/2007	9/5/2007	177	5.90	
31468561621000	C	A	2H	12	0	10/24/2007	G	2	12	188.96	3/12/2007	9/5/2007	177	5.90	
31468561622000	C	A	2H	12	0	10/24/2007	G	2	12	15.78	3/12/2007	4/6/2007	25	0.83	
31468561622000	C	A	2H	12	0	10/24/2007	G	2	12	23.79	5/7/2007	6/6/2007	30	1.00	
31468561622000	C	A	2H	12	0	10/24/2007	G	2	12	24.51	8/6/2007	9/5/2007	30	1.00	
31468561622000	C	A	2H	12	0	10/24/2007	G	2	12	25.49	6/6/2007	7/6/2007	30	1.00	
31468561622000	C	A	2H	12	0	10/24/2007	G	2	12	25.65	7/6/2007	8/6/2007	31	1.03	
31468561622000	C	A	2H	12	0	10/24/2007	G	2	12	29.5	4/6/2007	5/7/2007	31	1.03	
32533990278600	C	A	2H	12	5	10/2/2007	G	2	12	477.56	3/12/2007	7/10/2007	120	4.00	
39301100210001	C	A	2H	912	1	10/26/2007	G	2	24	51797.65	8/31/2007	9/30/2007	30	1.00	sc 2 h
39301100210001	C	A	2H	912	1	10/26/2007	G	2	24	59958.44	7/31/2007	8/31/2007	31	1.03	28.40
39302100200000	C	A	2NH	920	1	10/24/2007	G	2	32	1582.84	8/2/2007	8/31/2007	29	0.97	
39302100200000	C	A	2NH	920	1	10/25/2007	G	2	32	1650.28	8/31/2007	9/30/2007	30	1.00	
39303110420000	C	A	2NH	920	0	10/23/2007	G	2	32	791.22	4/5/2007	5/4/2007	29	0.97	
39303110420000	C	A	2NH	920	0	10/23/2007	G	2	32	855.5	7/5/2007	8/3/2007	29	0.97	
39303110420000	C	A	2NH	920	0	10/23/2007	G	2	32	873.48	1/4/2007	2/5/2007	32	1.07	
39303110420000	C	A	2NH	920	0	10/23/2007	G	2	32	885.98	9/4/2007	10/3/2007	29	0.97	
39303110420000	C	A	2NH	920	0	10/23/2007	G	2	32	894.33	3/7/2007	4/5/2007	29	0.97	
39303110420000	C	A	2NH	920	0	10/23/2007	G	2	32	906.67	6/5/2007	7/5/2007	30	1.00	
39303110420000	C	A	2NH	920	0	10/23/2007	G	2	32	911.53	5/4/2007	6/5/2007	32	1.07	
39303110420000	C	A	2NH	920	0	10/23/2007	G	2	32	926.29	12/5/2006	1/4/2007	30	1.00	
39303110420000	C	A	2NH	920	0	10/23/2007	G	2	32	1000.9	2/5/2007	3/7/2007	30	1.00	
39303110420000	C	A	2NH	920	0	10/23/2007	G	2	32	1038.97	8/3/2007	9/4/2007	32	1.07	
39303110420000	C	A	2NH	920	0	10/23/2007	G	2	32	1062.98	11/1/2006	12/5/2006	34	1.13	
39313100350000	C	A	2NH	920	0	10/9/2007	G	2	12	2653.38	1/20/2006	1/31/2006	11	0.37	
39313100350000	C	A	2NH	920	0	10/9/2007	G	2	12	2730.3	9/22/2005	10/19/2005	27	0.90	
39313100350000	C	A	2NH	920	0	10/9/2007	G	2	12	5349.2	11/17/2005	12/19/2005	32	1.07	
39313100350000	C	A	2NH	920	0	10/9/2007	G	2	12	6692.25	10/19/2005	11/17/2005	29	0.97	
39313100350000	C	A	2NH	920	0	10/9/2007	G	2	12	7705.3	12/19/2005	1/20/2006	32	1.07	
39313100350000	C	A	2NH	920	0	10/18/2007	G	2	32	565.92	1/31/2006	2/21/2006	21	0.70	sc 2 nh
39313100550000	C	A	2NH	920	0	10/5/2007	G	2	12	13308.68	8/17/2007	9/18/2007	32	1.07	35.33

Manhattan

ACCT_NO	ACCT_TYPE	ACCT_STATUS	PSC	GSSC	MDAC	VOUC_POST_DT	VOUC_SV	VOUC_CD	VOUC_REAS_CD	VOUC_AMT	VOUC_FDATE	VOUC_TDATE	Days	Days/30
41134108090001	C	A	2NH	2	0	10/24/2007	G	2	12	17738.08	8/28/2007	9/27/2007	30	1.00
44300903510001	C	A	2NH	2	0	10/24/2007	G	2	12	30662.35	7/23/2007	8/21/2007	29	0.97
44610900780001	C	A	2NH	2	0	10/5/2007	G	2	12	183.99	8/21/2007	9/20/2007	30	1.00
46351105300008	C	A	2NH	2	1	10/3/2007	G	2	12	106.34	3/21/2005	11/13/2005	237	7.90
49411240992001	C	A	2NH	2	5	10/29/2007	G	2	12	23726.34	8/15/2007	9/14/2007	30	1.00
49417100140000	C	A	2NH	2	3	10/5/2007	G	2	12	12818.81	8/23/2007	9/24/2007	32	1.07
49418118000000	C	A	2NH	2	1	10/24/2007	G	2	12	7542.12	8/24/2007	9/25/2007	32	1.07
41314112351000	C	A	2NH	920	0	10/24/2007	G	2	32	1647.04	7/30/2007	8/28/2007	29	0.97
41314112351000	C	A	2NH	920	0	10/24/2007	G	2	32	1785.24	8/28/2007	9/27/2007	30	1.00
49413101060000	C	A	2NH	920	0	10/25/2007	G	2	32	2240.66	9/18/2007	9/30/2007	12	0.40 sc 2 nh
49413101060000	C	A	2NH	920	0	10/25/2007	G	2	32	5454.98	8/17/2007	9/18/2007	32	1.07 17.43
49541601530000	R	A	3(1-4)	938	0	10/3/2007	G	2	24	28651.77	8/31/2007	9/30/2007	30	1.00 sc 11

18.43

Appendix K
Page 105

Westchester

ACCT NO	ACCT TYPE	ACCT STATUS	PSC	GSSC	MDAC	VOUC POST DT	VOUC SV	VOUC CD	VOUC REAS CD	VOUC AMT	VOUC FDATE	VOUC TDATE	Days	Days/30
52220701231000	C	A	2NH	2	1	10/4/2007	G	2	12	1882.64	8/9/2007	9/10/2007	32	1.07
59001615001000	C	A	2NH	2	1	10/31/2007	G	2	12	25153.21	8/22/2007	9/21/2007	30	1.00
59001615001000	C	A	2NH	2	1	10/31/2007	G	2	12	27692.06	7/24/2007	8/22/2007	29	0.97
51130112180205	R	A	3(1-4)	11	2	10/17/2007	G	2	12	1023.72	3/22/2007	8/20/2007	151	5.03
51130112180205	R	A	3(1-4)	11	2	10/17/2007	G	2	12	2092.68	11/16/2006	3/22/2007	126	4.20
51175406900002	R	A	3(1-4)	11	1	10/30/2007	G	2	12	1243.26	11/13/2006	1/16/2007	64	2.13
51189501360002	R	A	3(1-4)	11	1	10/16/2007	G	2	12	474.31	11/3/2006	12/6/2006	33	1.10
51189501360002	R	A	3(1-4)	11	1	10/17/2007	G	2	12	137.79	4/9/2007	5/8/2007	29	0.97
52251203660002	R	A	3(1-4)	11	1	10/23/2007	G	2	12	47.97	7/18/2007	8/16/2007	29	0.97
52251203660002	R	A	3(1-4)	11	1	10/23/2007	G	2	12	1094.58	3/20/2007	7/18/2007	120	4.00
52251203660002	R	A	3(1-4)	11	1	10/23/2007	G	2	12	4549.12	11/7/2006	3/20/2007	133	4.43
52271300900002	R	A	3(1-4)	11	1	10/25/2007	G	2	12	389.8	4/20/2006	9/18/2006	151	5.03
52271300900002	R	A	3(1-4)	11	1	10/25/2007	G	2	12	405.27	4/19/2007	9/17/2007	151	5.03
52271300900002	R	A	3(1-4)	11	1	10/25/2007	G	2	12	2301.92	12/20/2005	4/20/2006	121	4.03
52271300900002	R	A	3(1-4)	11	1	10/25/2007	G	2	12	3306.64	9/18/2006	4/19/2007	213	7.10
54471352230001	R	A	3(1-4)	11	1	10/3/2007	G	2	12	41.25	8/15/2007	9/14/2007	30	1.00
54471700810404	R	A	3(1-4)	11	3	10/3/2007	G	2	12	223.4	7/21/2003	11/18/2003	120	4.00
54471700810404	R	A	3(1-4)	11	3	10/3/2007	G	2	12	421.05	9/18/2006	1/19/2007	123	4.10
54471700810404	R	A	3(1-4)	11	3	10/3/2007	G	2	12	423.12	3/22/2004	8/18/2004	149	4.97
54471700810404	R	A	3(1-4)	11	3	10/3/2007	G	2	12	446.54	8/18/2004	1/20/2005	155	5.17
54471700810404	R	A	3(1-4)	11	3	10/3/2007	G	2	12	467.13	11/17/2005	4/19/2006	153	5.10
54471700810404	R	A	3(1-4)	11	3	10/3/2007	G	2	12	540.01	1/20/2005	6/20/2005	151	5.03
54471700810404	R	A	3(1-4)	11	3	10/3/2007	G	2	12	570.08	4/19/2006	9/18/2006	152	5.07
54471700810404	R	A	3(1-4)	11	3	10/3/2007	G	2	12	598.3	6/20/2005	11/17/2005	150	5.00
54471700810404	R	A	3(1-4)	11	3	10/3/2007	G	2	12	707.76	2/20/2003	7/21/2003	151	5.03
54471700810404	R	A	3(1-4)	11	3	10/3/2007	G	2	12	1280.56	11/18/2003	3/22/2004	125	4.17
54471700810404	R	A	3(1-4)	11	3	10/4/2007	G	2	12	219.87	6/19/2007	9/28/2007	101	3.37
54471700810404	R	A	3(1-4)	11	3	10/4/2007	G	2	12	1628.89	1/19/2007	6/19/2007	151	5.03
54471700810808	R	A	3(1-4)	11	3	10/3/2007	G	2	12	161.9	9/17/2004	1/2/2005	107	3.57
54471700810808	R	A	3(1-4)	11	3	10/3/2007	G	2	12	267.49	4/20/2004	9/17/2004	150	5.00
54471700810808	R	A	3(1-4)	11	3	10/3/2007	G	2	12	338.83	9/18/2006	12/18/2006	91	3.03
54471700810808	R	A	3(1-4)	11	3	10/3/2007	G	2	12	353.93	1/21/2003	6/19/2003	149	4.97
54471700810808	R	A	3(1-4)	11	3	10/3/2007	G	2	12	364.61	6/19/2003	11/18/2003	152	5.07
54471700810808	R	A	3(1-4)	11	3	10/3/2007	G	2	12	421.25	11/18/2003	4/20/2004	154	5.13
54471700810808	R	A	3(1-4)	11	3	10/3/2007	G	2	12	435.56	6/20/2005	11/17/2005	150	5.00
54471700810808	R	A	3(1-4)	11	3	10/3/2007	G	2	12	461.97	4/19/2006	9/18/2006	152	5.07
54471700810808	R	A	3(1-4)	11	3	10/3/2007	G	2	12	574.62	1/2/2005	6/20/2005	169	5.63
54471700810808	R	A	3(1-4)	11	3	10/3/2007	G	2	12	824.02	11/17/2005	4/19/2006	153	5.10
54471700810808	R	A	3(1-4)	11	3	10/4/2007	G	2	12	698.34	12/18/2006	5/18/2007	151	5.03
55561503110008	R	A	3(1-4)	11	1	10/25/2007	G	2	12	28.8	12/15/2006	12/17/2006	2	0.07
55561503110008	R	A	3(1-4)	11	1	10/25/2007	G	2	12	315.17	5/17/2007	9/17/2007	123	4.10
55561503110008	R	A	3(1-4)	11	1	10/25/2007	G	2	12	3085.54	12/17/2006	5/17/2007	151	5.03 sc 11
58850751100009	R	A	3(1-4)	11	3	10/29/2007	G	2	12	160.26	7/1/2007	9/11/2007	72	2.40
52240704070101	C	A	2NH	920	1	10/4/2007	G	2	82	1285.26	8/9/2007	9/10/2007	32	1.07 4.10 sc 2 nh

Esbase Oct Actual PBR

CSC	Rev Stat	GAS CONSUMPTION CHARGE	WEATHER NORM	BPP REVENUE	
002	RS_0002	3,180,448	0	13,305	
022	RS_0022	46,658	.00	11	SC 2 NH
036	RS_0036	5,897	.00	2	
036	RS_0936	4,765	.00	2	
037	RS_0037				I
037	RS_0937	1,546	.00	0	
505	RS_0505				
509	RS_0509				
520	RS_0520	67,516	0	18	
522	RS_0522	690	.00	1	
524	RS_0524				
525	RS_0525				
529	RS_0529				
530	RS_0530				
534	RS_0534				
537	RS_0537				
546	RS_0546				
547	RS_0547				
920	RS_0920	1,540,568	0	706	
922	RS_0922	39,104	.00	1	
924	RS_0986				
925	RS_0987				
936	RS_0996	20,042	.00	0	
937	RS_0997	8,289	.00	1	
		\$4,915,521	\$0	\$14,047	Total (GCC-BPP+WNA)
					\$4,901,475

CSC	Rev Stat	GAS CONSUMPTION CHARGE	WEATHER NORM	BPP REVENUE
012	RS_0012	2,890,644	378,970	12,280
023	RS_0023	47,929	3,946	16
032	RS_0032	17,239	4,093	43
033	RS_0033	5,262	353	0
033	RS_0933			
040	RS_0040	77,474	30,094	11
040	RS_0940			
503	RS_0503			
507	RS_0507			
510	RS_0510			
515	RS_0515			
516	RS_0516	64,385	9,404	22
517	RS_0517	1,360	182	0
518	RS_0518			
519	RS_0519			
523	RS_0523	182	60	0
526	RS_0526			
533	RS_0533			
550	RS_0550			
559	RS_0559			
560	RS_0560			
903	RS_0983			
912	RS_0912	1,289,898	206,127	281
923	RS_0923	29,672	1,451	2
926	RS_0980	\$2,091	\$604	\$1
932	RS_0932	17,367	5,869	3
933	RS_0993	9,558	394	1
940	RS_0990	129,774	15,652	2
		\$4,582,836	\$657,199	\$12,663

SC 2 H

Total (GCC-BPP+WNA)
\$5,227,373

<u>CSC</u>	<u>Rev Stat</u>	<u>GAS CONSUMPTION CHARGE</u>	<u>WEATHER NORM</u>	<u>BPP REVENUE</u>
011	RS_0011	5,885,763	808,302	45,449
506	RS_0506	.00	.00	.00
511	RS_0511	133,989	21,358	.60
911	RS_0911	<u>741,479</u>	<u>107,540</u>	<u>644</u>
		\$6,761,231	\$937,201	\$46,154

SC 11

Total (GCC-BPP+WNA)
\$7,652,278

CSC	Rev Stat	GAS CONSUMPTION CHARGE	WEATHER NORM	BPP REVENUE	
021	RS_0021	10,900	1,546	10	
031	RS_0031	1,260,336	294,819	2,655	
038	RS_0038	15,980	61	3	
038	RS_0938	3,948	1,369	1	
039	RS_0039				SC 31
039	RS_0939	.00	.00	.00	
508	RS_0508				
514	RS_0514				
521	RS_0521	.00	.00	.00	
527	RS_0527				
528	RS_0528				
531	RS_0531	29,064	7,752	2	
538	RS_0538	.00	.00	.00	
539	RS_0539				
548	RS_0548				
549	RS_0549				
551	RS_0551				
557	RS_0557				
921	RS_0921	2,134	394	1	
927	RS_0988				
928	RS_0989				
931	RS_0931	958,289	302,284	489	
938	RS_0998	1,025,315	468,610	58	
939	RS_0999	960	1	.00	
		\$3,306,926	\$1,076,836	\$3,219	Total (GCC-BPP+WNA)
					\$4,380,543

DG Adjustment - Actual

RVG_GAS_ID	CUST_T YPE	RVG_MONTH_0020	RVG_RVST_SC_0110_N	RATE_PSC	RATE_SC	RVG_ACCT_NUM_5000	RVG_TRNSCTN_TYP_80	RVG_REASON_FACTOR CD_0140	GSCON	THERMS	BPP	GCCHG	WTHHER_AMT	REVENUE(1770)	SALES TAX	UTILITY TAX	RPC
D	D	10	0520	SC2NH_	SC2NH_	39313100350000	002	0.1 32	3179	3284	0	654.33	0	565.92	0	24.77	54.115
F	F	10	0920	SC2NH_	SC2NH_	39302100200000	001	0.07 00	16307	16845	0	4107.25	0	5153.6	7.45	231.61	4107.25
F	F	10	0920	SC2NH_	SC2NH_	39302100200000	002	0.07 32	15989	16517	0	2249.96	0	3233.12	0	148.13	215.9493
F	F	10	0920	SC2NH_	SC2NH_	39302100200000	052	0.07 04	-16307	-16845	0	-4301.01	0	-5153.6	0	-227.23	-4301.01
F	F	10	0920	SC2NH_	SC2NH_	39303110390003	026	1 22	0	0	0	7.06	0	7.22	0	0.16	0
F	F	10	0920	SC2NH_	SC2NH_	39303110390003	052	0.1 07	-49257	-50847	0	-14315.17	0	-14968.12	0	-349.3	-14315.17
F	F	10	0920	SC2NH_	SC2NH_	39303110390003	090	1 09	0	0	0	0	0	-0.57	0	-0.01	0
F	F	10	0920	SC2NH_	SC2NH_	39307140300300	001	0.2 00	215	221	0	99.4	0	117.07	0	5.29	99.4
F	F	10	0920	SC2NH_	SC2NH_	39307140300300	090	1 09	0	0	0	0	0	-0.45	0	-0.02	0
F	F	10	0920	SC2NH_	SC2NH_	39308101101000	040	1 09	0	0	0	0	0	0.67	0.05	0.01	0
F	F	10	0920	SC2NH_	SC2NH_	39308101101000	090	1 09	0	0	0	0	0	-873.3	0	-20.6	0
F	F	10	0920	SC2NH_	SC2NH_	41314112351000	002	0.07 32	17091	17639	0	2388.19	0	3432.28	0	157.25	229.2521
F	F	10	0920	SC2NH_	SC2NH_	49413101060000	002	0.1 32	6199	6396	0	7240.29	0	7695.64	0	169.98	752.566
F	F	10	0920	SC2NH_	SC2NH_	52240704070101	002	0.1 32	6556	6753	0	953.58	0	1285.26	0	11.04	127.422
I	I	10	0091	SC9 Int_	SC9 Int_	49412100221000	002	35	0	0	0	0	0	0	0	0	0
U	U	10	0002	SC2NH_	SC2NH_	29901105001000	002	0.07 12	61370	62597	0	8236.43	0	65150.53	0	1439.05	4459.8036
U	U	10	0002	SC2NH_	SC2NH_	30217135132000	002	0.1 12	6841	7080	0	1009.9	0	8644.84	668.03	176.19	780.062
U	U	10	0002	SC2NH_	SC2NH_	39313100350000	002	0.1 12	16421	17051	0	2620.13	0	25130.43	966.55	1054.09	2310.979
U	U	10	0002	SC2NH_	SC2NH_	39313100350000	026	1 22	0	0	0	12.25	0	13.58	1.05	0.28	0
U	U	10	0002	SC2NH_	SC2NH_	39313100550000	002	0.07 12	10988	11373	0	1302.21	0	13308.68	511.87	586.28	854.7371
U	U	10	0002	SC2NH_	SC2NH_	41134108090001	002	0.07 12	15010	15505	0	2075.95	0	17738.08	1370.7	361.52	1120.4102
U	U	10	0002	SC2NH_	SC2NH_	44300903510001	002	0.07 12	23779	24540	0	3395.71	0	30662.35	0	677.27	2098.9556
U	U	10	0002	SC2NH_	SC2NH_	44610900780001	002	0.3 12	63	65	0	111.87	0	183.99	7.08	3.91	51.9
U	U	10	0002	SC2NH_	SC2NH_	49411240992001	002	0.07 12	18658	19274	0	2590.47	0	23726.34	1833.44	483.57	1498.6531
U	U	10	0002	SC2NH_	SC2NH_	49413101060000	001	0.1 00	4062	4192	0	1309.2	0	5813.03	449.22	123.89	1309.2
U	U	10	0002	SC2NH_	SC2NH_	49413101060000	052	0.1 01	-4062	-4192	0	-1309.2	0	-5813.03	-449.22	-123.89	-1309.2
U	U	10	0002	SC2NH_	SC2NH_	49417100140000	002	0.07 12	10901	11261	0	1340.1	0	12818.81	493.03	564.7	823.2756
U	U	10	0002	SC2NH_	SC2NH_	49418118000000	002	0.1 12	6717	6939	0	993.16	0	7542.12	0	166.59	737.553
U	U	10	0002	SC2NH_	SC2NH_	52220701231000	002	0.1 12	1499	1544	0	306.72	0	1882.64	0	16.17	186.647
U	U	10	0002	SC2NH_	SC2NH_	59001615001000	002	0.07 12	41400	42641	0	5622.67	0	52845.27	3629.49	422.69	3415.5163

0.00 28,701.45 0.00

Total Oct DG PBR 28,701.45

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Voucher Adjustments - Actual

Oct	FY07	RESIDENT	TRIP	Division						
GAS CONSUMPTION CHARGE		WEATHER NORM	BPP REVENUE	UTILITY TAX	SALES TAX	RVG_TRANS_AMT_1770	RPC			
SC2NH_002	RS_0002	TRAN_001	Full Service							
				3,375,783.40	.00	13,304.91	263,126.34	708,529.16	12,052,511.01	3,253,121.48
SC2NH_002	RS_0002	002-11	Full Service	228.20	.00	.00	15.57	56.74	734.26	.00
SC2NH_002	RS_0002	002-12	Full Service	31,325.96	.00	.00	6,037.79	9,735.31	263,140.75	31,228.16
SC2NH_002	RS_0002	TRAN_026	Full Service	64,272.50	.00	.00	1,412.92	5,439.44	71,124.86	.00
SC2NH_002	RS_0002	TRAN_040	Full Service	.00	.00	.00	.00	.00	4.74	.00
SC2NH_002	RS_0002	TRAN_052	Full Service	-140,162.68	.00	.00	-10,342.61	-30,801.48	-507,023.24	-134,926.03
SC2NH_002	RS_0002	TRAN_056	Full Service	-128,744.39	.00	.00	-10,442.71	-24,350.33	-463,163.02	-124,702.81
SC2NH_002	RS_0002	TRAN_076	Full Service	-21,160.82	.00	.00	-481.43	-1,755.74	-23,397.99	.00
SC2NH_002	RS_0002	TRAN_077	Full Service	-1,094.11	.00	.00	-26.04	-92.72	-1,199.92	-162.17
SC2NH_002	RS_0002	TRAN_090	Full Service	.00	.00	.00	.00	.00	-5,682.39	.00
SC2NH_022	RS_0022	TRAN_001	Full Service	46,732.43	.00	10.50	6,352.17	20,917.47	312,618.57	46,696.25
SC2NH_022	RS_0022	TRAN_052	Full Service	-74.71	.00	.00	-2.00	-7.83	-101.15	-74.71
SC2NH_036	RS_0936	TRAN_001	Full Service	4,764.73	.00	2.18	314.03	.00	15,439.20	4,762.55
SC2NH_036	RS_0036	TRAN_001	Full Service	5,896.66	.00	2.12	193.68	425.02	9,036.24	2,995.41
SC2NH_037	RS_0937	TRAN_001	Full Service	1,545.77	.00	0.03	153.77	.00	6,638.25	.00
SC2NH_402	RS_0402	TRAN_001	Full Service	1,278.14	.00	0.92	198.49	166.16	7,202.19	1,277.22
SC2NH_402	RS_0402	TRAN_090	Full Service	.00	.00	.00	.00	.00	-102.48	.00
SC2NH_520	RS_0520	TRAN_001	Firm Daily Delivery	68,225.23	.00	17.85	2,196.24	150.69	79,946.03	67,643.10
SC2NH_520	RS_0520	002-32	Firm Daily Delivery	654.33	.00	.00	24.77	.00	565.92	654.33
SC2NH_520	RS_0520	TRAN_026	Firm Daily Delivery	231.84	.00	.00	5.24	.00	237.08	.00
SC2NH_520	RS_0520	TRAN_052	Firm Daily Delivery	-116.88	.00	.00	-3.40	.00	-126.88	-116.88
SC2NH_520	RS_0520	TRAN_056	Firm Daily Delivery	-1,390.40	.00	.00	-56.61	-0.44	-1,613.59	-1,378.02
SC2NH_520	RS_0520	TRAN_076	Firm Daily Delivery	-87.84	.00	.00	-1.98	.00	-89.82	.00
SC2NH_520	RS_0520	TRAN_090	Firm Daily Delivery	.00	.00	.00	-5.02	.00	-301.44	.00
SC2NH_522	RS_0522	TRAN_001	Firm Daily Delivery	689.80	.00	0.53	20.04	3.89	908.23	689.27
SC2NH_920	RS_0920	TRAN_001	Firm Transportation	1,598,042.92	.00	706.30	51,809.92	3,440.75	1,907,109.38	1,589,964.24
SC2NH_920	RS_0920	002-32	Firm Transportation	21,709.80	.00	.00	732.66	.00	25,794.15	21,709.80
SC2NH_920	RS_0920	TRAN_026	Firm Transportation	7.06	.00	.00	0.16	.00	7.22	.00
SC2NH_920	RS_0920	TRAN_040	Firm Transportation	.00	.00	.00	0.01	0.05	0.67	.00
SC2NH_920	RS_0920	TRAN_052	Firm Transportation	-59,969.99	.00	.00	-1,954.11	.00	-66,145.41	-59,867.30
SC2NH_920	RS_0920	TRAN_056	Firm Transportation	-19,222.00	.00	.00	-549.13	.00	-21,104.27	-19,067.52
SC2NH_920	RS_0920	TRAN_090	Firm Transportation	.00	.00	.00	-131.67	-0.08	-13,337.73	.00
SC2NH_922	RS_0922	TRAN_001	Firm Transportation	39,103.82	.00	1.27	1,185.95	168.71	51,458.80	39,090.09
SC2NH_922	RS_0922	TRAN_090	Firm Transportation	.00	.00	.00	-0.04	.00	-1.14	.00
SC2NH_936	RS_0996	TRAN_001	Firm Transportation	20,041.80	.00	0.19	395.29	31.79	24,698.31	20,041.61
SC2NH_936	RS_0996	TRAN_090	Firm Transportation	.00	.00	.00	-0.02	.00	-9,247.94	.00
SC2NH_937	RS_0997	TRAN_001	Firm Transportation	8,288.97	.00	0.82	87.45	.00	11,547.77	8,288.15
SC2NH_972	RS_0972	TRAN_001	Firm Transportation	6,804.62	.00	0.65	258.25	16.22	9,850.67	6,803.97
SC2NH_972	RS_0972	TRAN_090	Firm Transportation	.00	.00	.00	-0.05	.00	-2,884.14	.00

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Voucher Adjusted Essbase Oct PBR **4,754,670.19**

Original Oct Actual PBR 4,901,475.00

SC 2 NH October Voucher Adjustment **146,804.81**

Appendix K
Page 112

Revised Essbase Oct PBR - SC 2 H

Oct	FY07	RESIDENT	TRIP	Division							
GAS CONSUMPTION											
CHARGE					WEATHER NORM	BPP REVENUE	UTILITY TAX	SALES TAX	RVG_TRANS_AMT_1770	RPC	
SC2H_012	RS_0012	TRAN_001	Full Service		2,983,097.58	387,148.32	12,280.22	196,296.63	644,667.10	10,292,669.83	3,220,456.99
SC2H_012	RS_0012	002-11	Full Service		558.07	-11.49	.00	44.87	164.43	2,142.86	.00
SC2H_012	RS_0012	002-12	Full Service		2,817.28	86.96	.00	293.83	715.31	10,750.92	2,904.24
SC2H_012	RS_0012	TRAN_026	Full Service		361,443.77	.00	.00	8,149.07	30,722.11	400,314.95	.00
SC2H_012	RS_0012	TRAN_040	Full Service		.00	.00	.00	.00	.00	159.06	.00
SC2H_012	RS_0012	TRAN_052	Full Service		-253,292.05	-4,460.95	.00	-16,633.15	-63,706.91	-953,293.38	-253,141.49
SC2H_012	RS_0012	TRAN_056	Full Service		-145,953.89	-3,792.53	.00	-11,382.81	-30,654.85	-537,277.71	-147,011.94
SC2H_012	RS_0012	TRAN_076	Full Service		-53,790.21	.00	.00	-1,127.18	-3,537.52	-58,494.91	.00
SC2H_012	RS_0012	TRAN_077	Full Service		-4,236.34	.00	.00	-100.80	-358.93	-4,644.80	-627.76
SC2H_012	RS_0012	TRAN_090	Full Service		.00	.00	.00	.00	.00	-5,968.98	.00
SC2H_023	RS_0023	TRAN_001	Full Service		49,160.27	3,947.04	16.40	7,152.05	8,364.00	323,518.58	52,913.94
SC2H_023	RS_0023	TRAN_052	Full Service		-1,230.94	-0.55	.00	-261.29	-17.14	-9,969.14	-1,231.49
SC2H_023	RS_0023	TRAN_090	Full Service		.00	.00	.00	.00	.00	-5.99	.00
SC2H_032	RS_0032	TRAN_001	Full Service		20,396.82	4,202.19	43.32	1,354.76	3,589.74	81,175.61	24,211.60
SC2H_032	RS_0032	TRAN_052	Full Service		-3,074.20	-109.27	.00	-120.67	-1,341.84	-13,774.97	-3,183.47
SC2H_032	RS_0032	TRAN_056	Full Service		-83.89	.00	.00	-1.71	-0.92	-100.63	-33.95
SC2H_033	RS_0033	TRAN_001	Full Service		5,262.34	352.82	0.08	634.87	2,296.35	29,715.47	5,615.08
SC2H_040	RS_0040	TRAN_001	Full Service		87,939.18	30,046.52	11.24	9,073.90	3,752.27	424,970.85	107,678.96
SC2H_040	RS_0040	TRAN_052	Full Service		-10,465.15	47.51	.00	-254.01	-998.15	-12,916.32	-1,819.15
SC2H_412	RS_0412	TRAN_001	Full Service		4,518.78	562.82	11.08	503.23	586.40	18,937.11	4,776.97
SC2H_412	RS_0412	TRAN_052	Full Service		-24.35	.00	.00	-0.74	-2.20	-28.40	-11.97
SC2H_516	RS_0516	TRAN_001	Firm Daily Delivery		65,423.85	9,408.98	22.06	1,620.42	168.92	85,407.42	73,486.96
SC2H_516	RS_0516	TRAN_052	Firm Daily Delivery		-518.12	0.66	.00	-11.07	.00	-657.43	-467.93
SC2H_516	RS_0516	TRAN_056	Firm Daily Delivery		-520.50	-5.93	.00	-11.16	.00	-562.60	-526.43
SC2H_516	RS_0516	TRAN_090	Firm Daily Delivery		.00	.00	.00	-2.84	.00	-185.10	.00
SC2H_517	RS_0517	TRAN_001	Firm Daily Delivery		1,360.42	182.36	.00	38.98	0.94	1,763.08	1,542.78
SC2H_517	RS_0517	TRAN_090	Firm Daily Delivery		.00	.00	.00	-0.02	.00	-1.24	.00
SC2H_523	RS_0523	TRAN_001	Firm Daily Delivery		181.71	59.61	.00	6.19	.00	279.06	228.01
SC2H_523	RS_0523	TRAN_090	Firm Daily Delivery		.00	.00	.00	-0.01	.00	-0.36	.00
SC2H_573	RS_0573	TRAN_001	Firm Daily Delivery		120.54	9.08	.00	3.79	0.04	157.48	128.62
SC2H_573	RS_0573	TRAN_090	Firm Daily Delivery		.00	.00	.00	.00	.00	-0.75	.00
SC2H_912	RS_0912	TRAN_001	Firm Transportation		1,419,527.17	206,465.46	280.53	34,573.28	3,845.34	1,878,741.31	1,602,826.80
SC2H_912	RS_0912	TRAN_040	Firm Transportation		.00	.00	.00	.00	.00	6.02	.00
SC2H_912	RS_0912	TRAN_052	Firm Transportation		-102,075.20	-817.17	.00	-1,372.78	.00	-114,491.09	-102,013.42
SC2H_912	RS_0912	TRAN_056	Firm Transportation		-27,553.92	479.19	.00	-494.37	.00	-29,082.91	-26,443.38
SC2H_912	RS_0912	TRAN_090	Firm Transportation		.00	.00	.00	-45.47	-0.03	-17,468.18	.00
SC2H_923	RS_0923	TRAN_001	Firm Transportation		31,408.93	1,508.04	2.38	776.40	67.07	42,502.09	32,901.37
SC2H_923	RS_0923	TRAN_052	Firm Transportation		-417.58	-57.37	.00	-24.49	.00	-601.57	-474.95
SC2H_923	RS_0923	TRAN_056	Firm Transportation		-1,319.58	.00	.00	-27.61	.00	-1,594.84	-1,319.58
SC2H_923	RS_0923	TRAN_090	Firm Transportation		.00	.00	.00	-0.08	.00	-3.51	.00
SC2H_926	RS_0980	TRAN_001	Firm Transportation		2,091.24	603.78	0.58	26.76	3.87	3,111.24	2,694.44
SC2H_932	RS_0932	TRAN_001	Firm Transportation		17,797.70	5,869.33	3.48	867.82	82.85	28,348.45	23,551.76
SC2H_932	RS_0932	TRAN_056	Firm Transportation		-430.79	.00	.00	-3.93	.00	-468.39	-430.79
SC2H_932	RS_0932	TRAN_090	Firm Transportation		.00	.00	.00	-0.25	.00	-11.23	.00
SC2H_933	RS_0993	TRAN_001	Firm Transportation		9,558.42	394.06	0.53	290.52	52.41	13,164.83	9,951.95
SC2H_940	RS_0990	TRAN_001	Firm Transportation		131,584.17	15,651.91	1.94	4,001.51	.00	180,649.54	143,613.64
SC2H_940	RS_0990	TRAN_052	Firm Transportation		-1,810.25	.00	.00	-40.89	.00	-1,851.14	.00
SC2H_940	RS_0990	TRAN_090	Firm Transportation		.00	.00	.00	-0.02	.00	-0.93	.00
SC2H_973	RS_0973	TRAN_001	Firm Transportation		9,179.69	1,770.74	0.32	369.46	12.25	14,830.53	10,923.67
SC2H_973	RS_0973	TRAN_052	Firm Transportation		-101.48	0.17	.00	-2.13	.00	-104.29	-63.75
SC2H_973	RS_0973	TRAN_090	Firm Transportation		.00	.00	.00	-0.13	.00	-138.02	.00

Voucher Adjusted Essbase
 Oct PBR **4,781,607.33**
 Original Oct Actual PBR 5,227,373.00
SC 2 H October Voucher
Adjustment **445,765.67**

Revised Essbase Oct PBR - SC 11

				Oct	FY07	RESIDENT	TRIP	Division	RVG_TRANS_AMT_177		
				GAS CONSUMPTION	WEATHER NORM	BPP REVENUE	UTILITIY TAX	SALES TAX 0	RPC		
				CHARGE							
SC3_	011	RS_0011	TRAN_001	Full Service	6,814,867.91	818,478.12	45,448.89	468,849.23	625,756.98	17,308,021.36	7,545,211.66
SC3_	011	RS_0011	002-11	Full Service	3,250.14	-8.70	.00	213.72	287.35	7,456.46	.00
SC3_	011	RS_0011	002-12	Full Service	10,377.18	324.59	.00	1,432.67	1,489.16	40,036.65	10,701.77
SC3_	011	RS_0011	TRAN_026	Full Service	8,946.49	.00	.00	229.29	664.49	9,840.27	.00
SC3_	011	RS_0011	TRAN_052	Full Service	-410,955.18	-5,771.22	.00	-37,253.42	-45,350.19	-1,242,847.85	-414,707.52
SC3_	011	RS_0011	TRAN_056	Full Service	-509,250.07	-4,720.96	.00	-37,795.97	-54,064.29	-1,490,474.64	-511,575.49
SC3_	011	RS_0011	TRAN_076	Full Service	-30,871.56	.00	.00	-670.88	-2,514.06	-34,056.50	.00
SC3_	011	RS_0011	TRAN_077	Full Service	-601.95	.00	.00	-27.10	-25.65	-647.38	-118.93
SC3_	511	RS_0511	TRAN_001	Firm Daily Delivery	156,565.16	21,588.18	60.44	7,602.48	199.74	199,250.08	177,699.37
SC3_	511	RS_0511	TRAN_052	Firm Daily Delivery	-11,128.24	-132.55	.00	-548.54	-3.96	-12,764.30	-11,260.79
SC3_	511	RS_0511	TRAN_056	Firm Daily Delivery	-11,448.05	-97.16	.00	-454.44	-2.57	-12,732.72	-11,517.77
SC3_	511	RS_0511	TRAN_090	Firm Daily Delivery	.00	.00	.00	-33.23	.00	-880.02	.00
SC3_	911	RS_0911	TRAN_001	Firm Transportation	839,364.12	108,168.27	644.26	42,835.78	944.93	1,058,974.92	944,084.91
SC3_	911	RS_0911	002-31	Firm Transportation	68.07	.00	.00	0.86	.00	68.32	.00
SC3_	911	RS_0911	TRAN_052	Firm Transportation	-44,380.88	-389.95	.00	-1,967.53	.00	-48,113.90	-44,667.71
SC3_	911	RS_0911	TRAN_056	Firm Transportation	-53,572.34	-237.83	.00	-2,376.44	.00	-57,627.54	-53,749.09
SC3_	911	RS_0911	TRAN_090	Firm Transportation	.00	.00	.00	-462.67	-0.26	-10,462.94	.00
										Voucher Adjusted	
										Essbase Oct PBR	7,630,100.41
										Original Oct Actual PBR	7,652,278.00
										<u>SC 11 October</u>	
										<u>Voucher Adjustment</u>	22,177.59

Revised Essbase Oct PBR - SC 31

Oct	FY07	RESIDENT	TRIP	Division	RVG_TRANS_AMT_177	RPC
GAS CONSUMPTION CHARGE	WEATHER NORM	BPP REVENUE	UTILITY TAX	SALES TAX 0		
SC3 MULT (AC)_ 021 RS_0021 TRAN_001 Full Service	10,932.59	1,545.61	9.89	1,338.40	1,344.89	49,632.82 12,431.06
SC3 MULT (AC)_ 021 RS_0021 TRAN_052 Full Service	-32.18	.00	.00	-2.06	-2.18	-56.78 -32.18
SC3 MULT (AC)_ 921 RS_0921 TRAN_001 Firm Transportation	2,134.29	393.74	0.75	143.09	3.82	3,180.78 2,527.28
SC3 MULT (AC)_ 921 RS_0921 TRAN_090 Firm Transportation	.00	.00	.00	-0.04	.00	-0.82 .00
SC3 MULT (AC)_ 939 RS_0999 TRAN_001 Firm Transportation	959.80	1.28	.00	50.49	0.99	1,115.18 961.08
SC3 MULT (AC)_ 939 RS_0999 TRAN_090 Firm Transportation	.00	.00	.00	-0.02	.00	-0.43 .00
SC3 MULT_ 031 RS_0031 TRAN_001 Full Service	1,280,558.68	296,227.16	2,655.32	140,961.10	159,114.93	4,681,629.96 1,566,738.30
SC3 MULT_ 031 RS_0031 002-11 Full Service	561.68	143.49	.00	65.54	83.31	2,166.06 .00
SC3 MULT_ 031 RS_0031 TRAN_026 Full Service	41,339.15	.00	.00	933.73	3,540.18	45,813.06 .00
SC3 MULT_ 031 RS_0031 TRAN_052 Full Service	-37,686.85	-1,292.13	.00	-3,642.55	-4,883.65	-139,881.19 -38,845.52
SC3 MULT_ 031 RS_0031 TRAN_056 Full Service	-24,437.11	-259.38	.00	-2,498.16	-2,894.93	-86,652.15 -24,557.81
SC3 MULT_ 038 RS_0038 TRAN_001 Full Service	15,980.26	60.99	2.59	871.61	837.44	21,773.62 8,015.49
SC3 MULT_ 038 RS_0938 TRAN_001 Full Service	3,948.10	1,369.26	1.19	466.50	571.98	14,871.46 5,316.17
SC3 MULT_ 531 RS_0531 TRAN_001 Firm Daily Delivery	29,929.62	7,751.63	2.32	1,965.77	55.07	43,882.73 37,627.63
SC3 MULT_ 531 RS_0531 TRAN_052 Firm Daily Delivery	-109.86	.00	.00	-5.50	-0.03	-122.03 -109.86
SC3 MULT_ 531 RS_0531 TRAN_056 Firm Daily Delivery	-755.71	.00	.00	-39.76	-0.35	-914.35 -755.71
SC3 MULT_ 531 RS_0531 TRAN_090 Firm Daily Delivery	.00	.00	.00	-2.12	.00	-47.72 .00
SC3 MULT_ 931 RS_0931 TRAN_001 Firm Transportation	987,828.38	302,224.72	488.93	66,554.88	1,613.24	1,514,292.96 1,287,445.56
SC3 MULT_ 931 RS_0931 002-31 Firm Transportation	733.74	.00	.00	38.56	0.80	852.24 .00
SC3 MULT_ 931 RS_0931 TRAN_026 Firm Transportation	758.75	.00	.00	17.14	.00	775.89 .00
SC3 MULT_ 931 RS_0931 TRAN_052 Firm Transportation	-19,378.07	61.26	.00	-901.04	.00	-21,415.37 -19,316.81
SC3 MULT_ 931 RS_0931 TRAN_056 Firm Transportation	-11,653.74	-1.81	.00	-584.66	.00	-13,219.22 -11,630.37
SC3 MULT_ 931 RS_0931 TRAN_090 Firm Transportation	.00	.00	.00	-37.04	-0.02	-838.78 .00
SC3 MULT_ 938 RS_0998 TRAN_001 Firm Transportation	1,078,179.45	469,209.23	58.24	83,672.97	237.24	1,891,198.75 1,537,268.26
SC3 MULT_ 938 RS_0998 TRAN_052 Firm Transportation	-52,779.28	.00	.00	-2,724.97	.00	-61,417.71 -52,779.28
SC3 MULT_ 938 RS_0998 TRAN_070 Firm Transportation	-85.63	-598.82	-0.27	-136.09	.00	-1,104.06 .00
SC3 MULT_ 938 RS_0998 TRAN_090 Firm Transportation	.00	.00	.00	-0.11	.00	-2.38 .00

Voucher Adjusted
Essbase Oct PBR 4,310,303.29

Original Oct Actual PBR 4,380,543.00

SC 31 October
Voucher Adjustment 70,239.71

December 2007 Accrual				
Column (1) Equivalent No. of 30 Day Bills	Column (2) December Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	65,061.02	\$98.95	\$6,437,788	\$5,849,603
SC 2 Heat	67,929.27	\$207.44	\$14,091,248	\$1,576,330
SC 3 (1 - 4 DU's)	260,006.07	\$96.58	\$25,111,386	\$2,716,327
SC 3 (> 4 DU's)	15,436.57	\$870.06	\$13,430,742	\$660,499
Total	408,432.93		\$53,529,823	\$5,541,341

December 2007 Allowed Dollars
Removing All Long Bills 35 Days or Greater & All Cancellations

Column (1) Equivalent No. of 30 Day Bills	Column (2) December Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>
SC 2 Non-Heat	61,195.16	\$98.95
SC 2 Heat	62,132.55	\$207.44
SC 3 (1 - 4 DU's)	246,663.58	\$96.58
SC 3 (> 4 DU's)	15,247.76	\$870.06
Total	385,239.05	\$56,033,272

		January 2008 Accrual			
	Column (1) Equivalent No. of 30 Day Bills	Column (2) January Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	63,599.39	\$100.32	\$6,380,291	\$5,996,148	\$384,143
SC 2 Heat	63,902.91	\$274.67	\$17,552,212	\$16,909,842	\$642,371
SC 3 (1 - 4 DU's)	254,910.44	\$125.92	\$32,098,323	\$28,302,970	\$3,795,352
SC 3 (> 4 DU's)	15,069.82	\$1,145.47	\$17,262,027	\$17,317,455	(\$55,429)
Total	397,482.56		\$73,292,852	\$68,526,415	\$4,766,437

January 2008 Allowed Dollars
Removing All Long Bills 35 Days or Greater & All Cancellations

	Column (1) Equivalent No. of 30 Day Bills	Column (2) January Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>
SC 2 Non-Heat	61,458.89	\$100.32	\$6,165,556
SC 2 Heat	61,685.25	\$274.67	\$16,943,088
SC 3 (1 - 4 DU's)	248,756.77	\$125.92	\$31,323,452
SC 3 (> 4 DU's)	15,092.47	\$1,145.47	\$17,287,972
Total	386,993.38		\$71,720,068

Customer Groups	Actual Pure Base Revenues	Equivalent No. of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$5,849,603.14	65,098.94	\$0.00
SC NO. 2 - RATE II	\$12,514,917.76	67,975.75	\$1,474,807.64 CR
SC NO. 3 (1-4 dwelling units)	\$22,395,059.32	260,318.77	\$2,165,517.39 CR
SC NO. 3 (more than 4 dwelling units)	\$12,770,242.88	15,436.57	\$1,690,806.83 CR
TOTAL	\$53,529,823.10	408,830.03	\$5,331,131.86 CR

Equiv No. of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	28 Days 917.37	54,759.81	9,421.76	65,098.94
SC NO. 2 - RATE II	940.45	56,277.63	10,757.67	67,975.75
SC NO. 3 (1-4 dwelling units)	2,587.98	226,370.01	31,360.78	260,318.77
SC NO. 3 (more than 4 dwelling units)	205.34	14,563.19	668.04	15,436.57
TOTAL	4,651.14	351,970.64	52,208.25	408,830.03

Equiv No. of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	1,123.86	60,109.22	10,803.15	72,036.23
SC NO. 2 - RATE II	1,199.38	60,979.65	11,655.35	73,834.38
SC NO. 3 (1-4 dwelling units)	3,344.63	243,631.65	33,123.25	280,099.53
SC NO. 3 (more than 4 dwelling units)	228.99	15,018.77	731.15	15,978.91
TOTAL	5,896.86	379,739.29	56,312.90	441,949.05

Equiv No. of 30 Days Bills (Cancel's)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	206.49	5,349.41	1,381.39	6,937.29
SC NO. 2 - RATE II	258.93	4,702.02	897.68	5,858.63
SC NO. 3 (1-4 dwelling units)	756.65	17,261.64	1,762.47	19,780.76
SC NO. 3 (more than 4 dwelling units)	23.65	455.58	63.11	542.34
TOTAL	1,245.72	27,768.65	4,104.65	33,119.02

Equiv No. of 30 Days Bills (Net)	35 TO 64 Days	65 TO 94 Days	95 TO 124 Days	125 TO 154 Days	155 TO 184 Days	More than 184 Days	Total
SC NO. 2 - RATE I	2,643.09	943.63	955.34	655.05	601.72	3,622.93	9,421.76
SC NO. 2 - RATE II	3,360.66	1,238.78	1,170.38	655.84	340.33	3,991.68	10,757.67
SC NO. 3 (1-4 dwelling units)	9,293.21	4,661.59	4,675.02	2,936.39	1,684.57	8,110.00	31,360.78
SC NO. 3 (more than 4 dwelling units)	406.73	91.07	70.79	63.90	23.89	11.66	668.04
TOTAL	15,703.69	6,935.07	6,871.53	4,311.18	2,650.51	15,736.27	52,208.25

Equiv No. of 30 Days Bills (Bills)	35 TO 64 Days	65 TO 94 Days	95 TO 124 Days	125 TO 154 Days	155 TO 184 Days	More than 184 Days	Total
SC NO. 2 - RATE I	2,983.29	1,043.08	1,073.50	739.20	658.94	4,305.14	10,803.15
SC NO. 2 - RATE II	3,745.94	1,381.39	1,291.65	754.19	369.11	4,113.07	11,655.35
SC NO. 3 (1-4 dwelling units)	10,099.94	4,947.66	4,918.06	3,111.10	1,783.57	8,262.92	33,123.25
SC NO. 3 (more than 4 dwelling units)	429.98	109.58	74.79	73.72	23.89	19.19	731.15
TOTAL	17,259.15	7,481.71	7,358.00	4,678.21	2,835.51	16,700.32	56,312.90

Equiv No. of 30 Days Bills (Cancels)	35 TO 64 Days	65 TO 94 Days	95 TO 124 Days	125 TO 154 Days	155 TO 184 Days	More than 184 Days	Total
SC NO. 2 - RATE I	340.20	99.45	118.16	84.15	57.22	682.21	1,381.39
SC NO. 2 - RATE II	385.28	142.61	121.27	98.35	28.78	121.39	897.68
SC NO. 3 (1-4 dwelling units)	806.73	286.07	243.04	174.71	99.00	152.92	1,762.47
SC NO. 3 (more than 4 dwelling units)	23.25	18.51	4.00	9.82	0.00	7.53	63.11
TOTAL	1,555.46	546.64	486.47	367.03	185.00	964.05	4,104.65

Revenue Per Customer Calculations
Month of: JANUARY 2008

Customer Groups	Actual Pure Base Revenues	Equivalent No. Of 30 Day Bills	Weather Norm
SC NO. 2 - RATE I	\$5,996,148.04	63,599.39	\$0.00
SC NO. 2 - RATE II	\$16,909,841.50	63,902.91	\$1,422,857.16
SC NO. 3 (1-4 dwelling units)	\$28,302,970.47	254,910.44	\$2,282,989.28
SC NO. 3 (more than 4 dwelling units)	\$17,317,455.42	15,069.82	\$2,033,087.88
TOTAL	\$68,526,415.43	397,482.56	\$5,738,934.32

Equiv No. Of 30 Days Bills (Net)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	752.65	53,056.83	9,789.91	63,599.39
SC NO. 2 - RATE II	1,073.95	53,418.24	9,410.72	63,902.91
SC NO. 3 (1-4 dwelling units)	3,195.45	223,288.28	28,426.71	254,910.44
SC NO. 3 (more than 4 dwelling units)	148.51	14,161.27	760.04	15,069.82
TOTAL	5,170.56	343,924.62	48,387.38	397,482.56

Equiv No. Of 30 Days Bills (Bills)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	955.21	58,922.45	11,395.75	71,273.41
SC NO. 2 - RATE II	1,369.54	59,969.73	10,567.56	71,906.83
SC NO. 3 (1-4 dwelling units)	4,015.22	241,758.40	30,570.27	276,343.89
SC NO. 3 (more than 4 dwelling units)	181.04	14,844.48	836.78	15,862.30
TOTAL	6,521.01	375,495.06	53,370.36	435,386.43

Equiv No. Of 30 Days Bills (Cancels)	Less Than 28 Days	28 to 34 Days	More Than 34 Days	Total
SC NO. 2 - RATE I	202.56	5,865.62	1,605.84	7,674.02
SC NO. 2 - RATE II	293.59	6,551.49	1,156.84	8,003.92
SC NO. 3 (1-4 dwelling units)	819.77	18,470.12	2,143.56	21,433.45
SC NO. 3 (more than 4 dwelling units)	32.53	683.21	76.74	792.48
TOTAL	1,350.45	31,570.44	4,982.98	37,903.87

SC NO.	Equiv No.	OF 30 Days Bills (Net)	35 TO 64 Days	65 TO 94 Days	95 TO 124 Days	125 TO 154 Days	155 TO 184 Days	More than 184 Days	Total
SC NO. 2	- RATE I		3,015.59	1,040.72	977.65	878.84	607.49	3,269.62	9,789.91
SC NO. 2	- RATE II		3,342.16	1,538.86	1,268.29	1,223.54	676.61	1,361.26	9,410.72
SC NO. 3	(1-4 dwelling units)		6,518.96	4,200.58	4,193.67	3,912.04	2,641.49	6,959.97	28,426.71
SC NO. 3	(more than 4 dwelling units)		293.68	146.14	142.84	114.27	50.39	12.72	760.04
TOTAL			13,170.39	6,926.30	6,582.45	6,128.69	3,975.98	11,603.57	48,387.38

SC NO.	Equiv No.	OF 30 Days Bills (Bills)	35 TO 64 Days	65 TO 94 Days	95 TO 124 Days	125 TO 154 Days	155 TO 184 Days	More than 184 Days	Total
SC NO. 2	- RATE I		3,377.96	1,233.00	1,058.41	1,053.16	726.66	3,946.56	11,395.75
SC NO. 2	- RATE II		3,865.68	1,734.67	1,445.46	1,339.26	732.94	1,449.55	10,367.56
SC NO. 3	(1-4 dwelling units)		7,449.49	4,553.43	4,453.79	4,084.35	2,804.72	7,224.49	30,570.27
SC NO. 3	(more than 4 dwelling units)		339.07	149.17	153.80	123.60	50.39	20.75	836.78
TOTAL			15,032.20	7,670.27	7,111.46	6,600.37	4,314.71	12,641.35	53,370.36

SC NO.	Equiv No.	OF 30 Days Bills (Cancels)	35 TO 64 Days	65 TO 94 Days	95 TO 124 Days	125 TO 154 Days	155 TO 184 Days	More than 184 Days	Total
SC NO. 2	- RATE I		362.37	192.28	80.76	174.32	119.17	676.94	1,605.84
SC NO. 2	- RATE II		523.52	195.81	177.17	115.72	56.33	88.29	1,156.84
SC NO. 3	(1-4 dwelling units)		930.53	352.85	260.12	172.31	163.23	264.52	2,143.56
SC NO. 3	(more than 4 dwelling units)		45.39	3.03	10.96	9.33	0.00	8.03	76.74
TOTAL			1,861.81	743.97	529.01	471.68	338.73	1,037.78	4,982.98

Department of Public Service's
Staff Position
On Revenue Decoupling Mechanism
(RDM)
For Rate Year 2 (RY2) and Rate Year 3 (RY3)
In Rate Case 06-G-1332

Staff maintains that the 30-day equivalent bills continue to be the measurement of number of customers. The 30-day equivalent bill count is the only direct measurement of customer opportunity to use the Company's delivery service. Customer count varies continuously and has no direct correlation to customer opportunity to use the Company's delivery service.

Growth between the use of 30-day equivalent bills in the Company's rate design's historical year and 30-day equivalent bills in twelve months ending (TME) February 2008 has exceeded the growth in Staff's forecast. Staff's forecast was developed from the historic growth of these customer groups based on data provided by the Company. The following table translates the 30-day equivalent bills to twelve month average number of customers for the RDM classes for the Company's historical rate design (TME 12/05), the TME 02/08, RY1 (TME 09/08), RY2 (TME 09/09), and RY3 (TME 09/10).

<u>Service Classification</u>	Average Number of Customers				
	TME 12/ 05*	TME 02/08	RY1	RY 2	RY 3
SC 2 NHT	58,215	60,536	59,373	60,105	60,674
SC 2 HT	56,041	60,818	59,855	61,524	63,029
SC 3 1-4	225,137	239,500	232,458	236,046	238,998
SC 3 5+	13,734	14,560	14,136	14,353	14,532
	* - with Elapsed Day Adjustment				

To date the Company has not provided sufficient and reliable evidence of the observed growth from historical data and current data. Staff has sent the Company informational requests for all historical data and current data collected on customer count, usage, and pure base delivery revenue in attempt to verify the growth observed.

Lacking sufficient substantiation of the growth observed between the historical TME 12/05 and the current TME 02/08, Staff proposes that, for RY2 and RY3, the RDM target be limited to a collar +1% to -1% of the RY2 and RY3 revenue requirements. The collar for RY2 equals \$5.238 million and \$5.821 million for RY3.

Staff would be receptive to exploring/discussing other proposals for RY2 and RY3 to the degree that the growth observed can be substantiated by reliable Company measurements. These other proposals would also need to be in line with the Joint Proposal's intent that the Company be able to capture the additional revenue from customer growth. To this point, the only measurement of customer growth tied to the growth in custom opportunity to use the Company's delivery service is the 30-day equivalent bills measurement.

State of New York
Department of Public Service

Case No. 06-G-1332
Consolidated Edison Company of New York, Inc.

Information/Document Request

Request No.: DPS-Set 1
DPS technical staff: Aric Rider/William Wade
phone number: (518) 486-2466/(518) 473-6747
Date of Request: March 12, 2008
Reply Date: March 21, 2008
Subject: RDM Information

1. Does Con Edison provide any report(s) to the Commission that identify the monthly number of customers by service classification? If so, what is the source document for this information? Are all customers accounted for - low income customers, economic development, etc.? If such a document exists provide Staff with the most recent version of the document.

The company provides two reports to the Commission. One report (see attachment Q.1.1) is included in the quarterly financial report filed with the Commission that includes the active number of customers by service classification for each month of the quarter. This report is prepared based on two customer reports (see attachment Q.1.2) and includes all customers.

The other report is provided to the Commission as part of the monthly O&F report. This report shows only active firm accounts by service classification (see attachment Q.1.3). The documents used for this report (see attachment Q.1.4) are generated by the customer service system for each division. As discussed during the collaborative, the Company recently discovered that these documents currently include more activity codes (which have no impact on the RPC accrual) than required. These reports are currently under revision.

2. Does Con Edison develop any internal report(s) that identifies the monthly number of customers by service classification? If so, provide a copy of the summary page for the previous 12 months and identify the source of the information. Are all customers accounted for - low income customers, economic development, etc.?

The Monthly Customer Average Report ("Customer Report") is generated at the end of the billing cycle (trip 21) on each month. The Report includes all accounts that are active and those accounts that are on temporary hold at

the end of the monthly billing cycle. The report identifies customers by district and service classification. The Summary pages we have attached (see Attachment Q.2) include all active accounts including Low Income and Economic Development customers.

3. Does Rate Engineering develop the Customer Distribution List on a per request basis or is the report regularly generated? The number of customers on the Customer Distribution List is stated as monthly counts, but do they represent the actual calendar end of month count or working day end of month? What is the source document for this information?

Rate Engineering ("RE") develops the Customer Distribution List from the Customer Report described in Answer 2 above. RE gathers the information from the monthly Customer Report on a request basis only. The Customer Distribution report provides only an end of billing cycle month count of active accounts and those accounts that are on temporary hold, which may differ from the calendar end of month count.

4. Are the customer counts updated on a real time basis, i.e. if a customer cancels service is the company's system automatically updated)?

To answer the first part of the question, we update customer status daily (e.g. a T/Off posting will remove a customer from the 'ACTIVE' status). We don't update customer counts on a daily basis. The number of customers in any status (Active, Final, Inactive, etc.) changes daily, but the report uses the status on the last day of the billing cycle for the month.

5. For rate design purposes in Case 06-G-1332, why did Con Edison design rates using equivalent 30 day bills in lieu of average number of bills?

Con Edison's gas rate structure and therefore its rate design assumes a 30-day monthly bill. This methodology for determining rates is consistent with how the Company calculates customer bills. Thus when customers are billed for more or less than 30 days, their charge would be prorated accordingly.

6. For rate design purposes in Case 06-G-1332, why did Con Edison design rates using equivalent 30 day bills in lieu of average number of customers?

With reference to the answer in item number 5 above, using the average number of customers to design rates would not account for the actual length of each monthly billing cycle.

7. Identify the average number of customers in calendar year 2005 separately for SC 2 Non-Heat, SC 2 Heat, and SC 3.

See Attachment Q.7

8. Reconcile the difference between the number of customers identified in response to question 6 above with the number of equivalent bills identified by service classification in Case 06-G-1332, Exhibit _(GRP-2), Workpapers A.

See Attachment Q.8

9. Can a customer have more than one account? If so, would that customer pay more than one minimum charge?

Yes, an entity can have more than one account (e.g. franchise chains) and would pay the minimum charge (by SC) for each individual account. Each separate account is considered to be a customer.

10. Provide the 2007 detailed gas capital construction budget and actual capital expenditures by budgeted gas projects for year ending 2007. Included in this, provide the budgeted and actual number of (1) new gas service installations, (2) replacement of gas service installations, and (3) new meter installations.

See attachment Q.10

11. Identify all known reasons why a monthly tally of active accounts in a service classification would differ from the tally of customers in the same service classification.

The monthly tally of the active accounts in a service classification may differ from a tally of customers because a tally of customers would include active and temp holds, but would not include seasonal turn-offs, and turn-offs due to non-payment.

12. Identify all known reasons why a monthly tally of bills rendered in a service classification would differ from the tally of customers in the same service classification.

Although the vast majority of our accounts are billed once a month, some will not be billed pending a questionable reading review or await the result of a special field visit (appointment). Conversely, some accounts may receive multiple bills [spanning several months] in cases where either customers have delayed in applying for service (backdate T/On) or when cancellation of prior bills is required due to incorrect actual or estimated readings.

13. Is Con Edison now collecting billing data by block (both therms and revenue data)? If so, provide all available data by month and usage block for each of the RDM service classes.

Currently, only therm data is collected by block. For October 2007 - February 2008 therm data by block please see attachments: Q. 13. 1, Q. 13.2, Q. 13.3, Q. 13.4, Q. 13.5

14. The Company reports active accounts by service classification in their monthly O&F report (pg 7-3 or 7-4). For each service classification listed, can the Company separately identify low income accounts and economic development accounts?

Yes, but please note that low income and economic development customers are not subject to the RPC.

15. The Company reports active accounts by service classification in their monthly O&F report (pg 7-3 or 7-4). Do the reported active accounts include meters that are locked or not flowing gas? If so, can the company exclude the active accounts that are not flowing gas, or have a closed meter?

Active accounts may include meters that are locked or not flowing gas.

16. Please repeat the process that created Exhibit_(GRP-2), Workpaper A, for case 06-G-1332 using data for the 12 months ended December 2007, and provide the output in the same format (17 pages). Specifically, Staff will be focusing on the following output:

a.) 2005

Total number of bills for SC 2 Heating, SC 2 Non-Heating, SC 3 Heating 1 to 4 Family, and SC 3 Heating Multi Dwelling for Sales and Transportation Combined. For reference to Workpaper A, these numbers were 680,482 for SC 2 Heating, 705,938 for SC 2 Non-Heating, 2,738,465 for SC 3 Heating 1 to 4 Family, and 166,995 for SC 3 Heating Multi Dwelling.

2007 (See Attachment Q.16 Page 10, 11, and 12)

For 2007, the total number of bills for SC 2 Heating, SC 2 Non-Heating, SC 3 Heating 1 to 4 Family, and SC 3 Heating Multi Dwelling for Sales and Transportation Combined, that would be included in the attached Workpaper A are, 708,872 for SC 2 Heating, 717,055 for SC 2 Non-Heating, 2,861,310 for SC 3 Heating 1 to 4 Family, and 172,403 for SC 3 Heating Multi Dwelling.

b.) 2005

Total base revenue from minimum charge for SC 2 Heating, SC 2 Non-Heating, SC 3 Heating 1 to 4 Family, and SC 3 Heating Multi Dwelling for Sales and Transportation Combined. For reference to Workpaper A, these numbers were \$8,424,367.16 for SC 2 Heating, \$8,739,512.44 for SC 2 Non-Heating, \$33,902,196.70 for SC 3 Heating 1 to 4 Family, and \$2,067,398.10 for SC 3 Heating Multi Dwelling.

2007 (See Attachment Q.16 Page 10, 11, and 12)

For 2007, the total base revenue from minimum charge for SC 2 Heating, SC 2 Non-Heating, SC 3 Heating 1 to 4 Family, and SC 3 Heating Multi Dwelling for Sales and Transportation Combined, that would be included in the attached Workpaper A are, \$8,775,835.36 for SC 2 Heating, \$8,877,140.90 for SC 2 Non-Heating, \$35,423,017.80 for SC 3 Heating 1 to 4 Family, and \$2,134,349.14 for SC 3 Heating Multi Dwelling.

c.) **2005**

Total base revenue from minimum charge, including elapsed day adjustment, for SC 2 Heating, SC 2 Non-Heating, SC 3 Heating 1 to 4 Family, and SC 3 Heating Multi Dwelling for Sales and Transportation Combined. For reference to Workpaper A, these numbers were \$8,441,137.54 for SC 2 Heating, \$8,768,490.43 for SC 2 Non-Heating, \$33,910,873.97 for SC 3 Heating 1 to 4 Family, and \$2,068,631.06 for SC 3 Heating Multi Dwelling.

2007 (See Attachment Q.16 Page 10, 11, and 12)

For 2007, the total base revenue from minimum charge, including elapsed day adjustment, for SC 2 Heating, SC 2 Non-Heating, SC 3 Heating 1 to 4 Family, and SC 3 Heating Multi Dwelling for Sales and Transportation Combined, that would be included in the attached Workpaper A are, \$8,795,747.31 for SC 2 Heating, \$8,908,982.15 for SC 2 Non-Heating, \$35,434,271.84 for SC 3 Heating 1 to 4 Family, and \$2,135,791.90 for SC 3 Heating Multi Dwelling.

Individual(s) Preparing/
Sponsoring Response

Date:

Appendix M
 Page 6
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 V. OPERATING DATA
 SCHEDULE A - SALES - GAS
 BY CLASSIFICATION OF SERVICE

	OCTOBER			NOVEMBER			DECEMBER		
	CUSTOMERS	DTH	DOLLARS	CUSTOMERS	DTH	DOLLARS	CUSTOMERS	DTH	DOLLARS
SC_002 COMMERCIAL AND INDUSTRIAL	94,480	1,231,649	18,816,350	94,612	1,653,319	27,410,262	95,047	2,958,827	48,649,101
SC_009 COMMERCIAL AND INDUSTRIAL	127,010	1,319,597	5,286,963	127,666	1,635,334	6,132,448	129,829	2,588,263	8,829,696
SC_012 COMMERCIAL AND INDUSTRIAL	564	1,090,110	2,384,057	544	1,148,994	3,976,253	543	1,648,337	7,490,900
SC_014 CUSTOMER NATURAL GAS	-	284	5,941	-	304	6,353	-	313	6,543
SC_016 RATE 2 OFF PEAK FIRM	-	-	-	-	-	-	-	-	-
SC_019 CON ED NEGOTIATED GAS SALES	-	-	-	-	-	-	-	-	-
SC_020 FIRM SINGLE CUSTOMER	88	68,537	480,622	87	107,283	870,167	88	66,043	439,611
SC_099 BOILER FUEL	-	174,701	1,329,597	-	41,722	324,479	-	70,984	984,320
SC_019 VISY Accrual	-	-	-	-	-	-	-	-	-
SC_019 VISY Reversal	-	-	-	-	-	-	-	-	-
SC_098 OUT OF STATE-RETAIL SALES	-	-	-	-	-	-	-	-	-
Gas Importers Tax	-	-	-	-	-	-	-	-	-
Unbilled Accrual / Variance with General Ledger	-	144,756	743,518	-	(10,600)	(400,829)	-	69,804	677,579
TOTAL PSC 48100 COMMERCIAL AND INDUSTRIAL	222,142	4,029,634	29,047,047	222,909	4,576,355	38,319,133	225,507	7,402,572	67,077,750
SC_001 RESIDENTIAL & RELIGIOUS	1	6	109	1	9	171	1	9	178
SC_002 COMMERCIAL A/C & HEATING	2,760	108,782	1,642,012	2,764	338,465	5,252,432	2,772	591,526	9,053,289
SC_003 MULTI DWELLING HEATING	21	2,641	45,495	21	7,730	126,193	22	10,139	164,110
SC_009 NEGOTIATED CONTRACT	1,085	365,196	2,059,345	1,086	704,283	2,658,956	1,084	1,364,807	4,829,765
SC_012 INTERRUPTIBLE SERVICE	99	86,467	629,289	97	135,346	1,160,582	99	320,300	3,402,761
SC_014 CUSTOMER NATURAL GAS	-	550	11,483	-	633	13,226	-	629	13,127
SC_013 SEASONAL OFF-PEAK SERVICE	478	287	3,919	284	-	-	76	-	-
SC_019 CON ED NEGOTIATED GAS SALES	1	31,177	336,014	1	33,338	416,203	1	61,147	835,442
Variance with General Ledger	-	-	-	-	-	20,463	-	-	-
TOTAL PSC 48200 OTHER PUBLIC AUTHORITIES	4,445	595,106	4,727,667	4,254	1,219,804	9,648,225	4,055	2,348,557	18,298,672
SC_001 RESIDENTIAL & RELIGIOUS	612,889	291,731	12,194,689	612,994	322,315	13,629,657	610,752	396,497	15,601,967
SC_003 MULTI DWELLING HEATING	220,580	948,500	18,784,291	220,966	2,293,368	43,410,528	220,953	5,567,495	97,569,700
SC_009 TRANSPORTATION	-	397,431	3,874,246	-	961,691	6,425,136	-	2,073,438	10,042,977
SC_013 SEASONAL OFF-PEAK SERVICE	-	7,857	102,934	-	2,645	35,735	-	769	10,406
Unbilled Accrual/ Reversal Variance with General Ledger	-	120,004	871,855	-	(43,885)	219,503	-	84,301	501,011
TOTAL PSC 48000 RESIDENTIAL & RELIGIOUS	833,469	1,765,523	35,828,015	833,960	3,536,133	63,720,559	831,705	8,122,499	123,726,060
SUB-TOTAL	1,060,056	6,390,263	69,602,730	1,061,123	9,332,292	111,687,917	1,061,267	17,873,628	209,102,482
48300 Sales for Resale	-	966,512	7,029,652	-	1,048,409	7,798,562	-	211,428	1,645,984
48600 Interruptible Sales Credit	-	-	843,678	-	-	1,157,259	-	-	1,767,856
TOTAL SALES - NATURAL GAS		966,512	77,476,061		1,048,409	120,643,738		211,428	212,516,322
48800 Miscellaneous Service Revenues	-	-	94,315	-	-	95,277	-	-	89,470
48900 Transportation of Gas to Others	-	-	5,061,730	-	-	3,877,092	-	-	4,613,824
49300 Rent from Gas Property	-	-	511,882	-	-	511,882	-	-	596,681
49400 Interdepartmental Rents	-	-	385,035	-	-	385,035	-	-	385,035
49500 Other Gas Revenues	-	-	5,685,013	-	-	9,635,339	-	-	1,570,087
TOTAL OTHER GAS REVENUES			11,737,974			14,504,625			7,255,097
TOTAL OPERATING REVENUES - GAS	1,060,056	7,356,775	89,214,034	1,061,123	10,380,701	135,148,363	1,061,267	18,085,056	219,771,419

Appendix M
Page 7

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
GAS - EXCLUDING PUBLIC AUTHORITY, FRANCHISE & COMPANY ACCOUNTS

CYCLE MONTH DECEMBER YEAR 2007

RUN DATE 01/06/08

PSC CSC DESCRIPTION	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATVE # OF CUST	AVG YR TO DTE	#CUST
01 001 RESIDENTIAL AND RELIGIOUS	88706	143454	235950	0	0	468110	80099	548209	6594901	549575	
101 RESIDENTIAL AND RELIGIOUS - LOW INCOME	3340	35548	19282	0	0	58170	4373	62543	804257	67021	
601 FIXED PRICE OPTION SC 001	0	0	0	0	0	0	0	0	0	0	
*TOTAL PSC 01	92046	179002	255232	0	0	526280	84472	610752	7399158	616596	
03 011 RESIDENTIAL AND RELIGIOUS SPACE HEATING	59740	37831	12661	0	0	110232	95418	205650	2473053	206088	
021 MULTI-DWELLING AIR CONDITIONING	7	2	19	0	0	28	4	32	334	28	
031 MULTI-DWELLING HEATING	1045	1556	6480	0	0	9081	790	9871	121054	10088	
038 #2, 4 OR 6 OIL DUAL FUEL - SC #31	1	4	3	0	0	8	0	8	129	11	
039 #2, 4 OR 6 OIL DUAL FUEL - SC #21	0	0	0	0	0	0	0	0	0	0	
104 MULTI DWELLING AIR-COND LOW INCOME	0	0	0	0	0	0	0	0	0	0	
111 RESID & RELIGIOUS HEATING - LOW INCOME	1260	2270	207	0	0	3737	1649	5386	69335	5778	
131 MULTI DWELLING AIR-COND LOW INCOME	0	3	1	0	0	4	2	6	58	5	
138 DUAL FUEL SC 31 LOW-INCOME	0	0	0	0	0	0	0	0	0	0	
139 DUAL FUEL SC 21 LOW-INCOME	0	0	0	0	0	0	0	0	0	0	
611 FIXED PRICE OPTION SC #11	0	0	0	0	0	0	0	0	0	0	
621 FIXED PRICE OPTION SC #21	0	0	0	0	0	0	0	0	0	0	
627 FIXED PRICE OPTION SC #38 TYPE 2 DUAL FUEL	0	0	0	0	0	0	0	0	0	0	
628 FIXED PRICE OPTION SC #39 TYPE 2 DUAL FUEL	0	0	0	0	0	0	0	0	0	0	
631 FIXED PRICE OPTION SC #31	0	0	0	0	0	0	0	0	0	0	
638 FIXED PRICE OPTION SC #38 TY 4/6 DUAL FUEL	0	0	0	0	0	0	0	0	0	0	
639 FIXED PRICE OPTION SC #39 TY 4/6 DUAL FUEL	0	0	0	0	0	0	0	0	0	0	
*TOTAL PSC 03	62053	41666	19371	0	0	123090	97863	220953	2663963	221998	
*TOTAL SC RESIDENTIAL	154099	220668	274603	0	0	649370	182335	831705	10063121	838594	

Appendix M
Page 9

PAGE 3

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
GAS - EXCLUDING PUBLIC AUTHORITY, FRANCHISE & COMPANY ACCOUNTS

CYCLE MONTH DECEMBER YEAR 2007

RUN DATE 01/06/08

PSC	CSC	DESCRIPTION	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATVE # OF CUST	AVG YR	#CUST TO DTE
02	625	FIXED PRICE OPTION SC #37 TYPE 2 DUAL FUEL	0	0	0	0	0	0	0	0	0	0	0
	626	FIXED PRICE OPTION SC #40 TYPE 2 DUAL FUEL	0	0	0	0	0	0	0	0	0	0	0
	632	FIXED PRICE OPTION SC #32	0	0	0	0	0	0	0	0	0	0	0
	633	FIXED PRICE OPTION SC #33 TY 4/6 DUAL FUEL	0	0	0	0	0	0	0	0	0	0	0
	636	FIXED PRICE OPTION SC #36 TY 4/6 DUAL FUEL	0	0	0	0	0	0	0	0	0	0	0
	637	FIXED PRICE OPTION SC #37 TY 4/6 DUAL FUEL	0	0	0	0	0	0	0	0	0	0	0
	640	FIXED PRICE OPTION SC #40 TY 4/6 DUAL FUEL	0	0	0	0	0	0	0	0	0	0	0
	652	FIXED PRICE OPTION SC 202	0	0	0	0	0	0	0	0	0	0	0
	653	FIXED PRICE OPTION SC 212	0	0	0	0	0	0	0	0	0	0	0
	654	FIXED PRICE OPTION SC 232	0	0	0	0	0	0	0	0	0	0	0
	656	FIXED PRICE OPTION SC 236	0	0	0	0	0	0	0	0	0	0	0
	658	FIXED PRICE OPTION SC 240	0	0	0	0	0	0	0	0	0	0	0
	662	FIXED PRICE OPTION SC 302	0	0	0	0	0	0	0	0	0	0	0
	663	FIXED PRICE OPTION SC 312	0	0	0	0	0	0	0	0	0	0	0
	664	FIXED PRICE OPTION SC 332	0	0	0	0	0	0	0	0	0	0	0
	666	FIXED PRICE OPTION SC 336	0	0	0	0	0	0	0	0	0	0	0
	668	FIXED PRICE OPTION SC 340	0	0	0	0	0	0	0	0	0	0	0
	672	FIXED PRICE OPTION SC 402	0	0	0	0	0	0	0	0	0	0	0
	673	FIXED PRICE OPTION SC 412	0	0	0	0	0	0	0	0	0	0	0
	674	FIXED PRICE OPTION SC 432	0	0	0	0	0	0	0	0	0	0	0
	676	FIXED PRICE OPTION SC 436	0	0	0	0	0	0	0	0	0	0	0
	678	FIXED PRICE OPTION SC 440	0	0	0	0	0	0	0	0	0	0	0
*TOTAL	PSC 02		18548	23714	33882	0	0	76144	18903	95047	1144604		95383
09	091	TRANSPORTATION RATE PRIORITY AB	26	46	88	0	0	160	26	186	2490		208
	092	TRANSPORTATION RATE PRIORITY B	0	0	0	0	0	0	0	0	0		0
	093	TRANSPORTATION RATE PRIORITY C	7	8	30	0	0	45	15	60	882		74
	094	TRANSPORTATION RATE PRIORITY D	41	12	57	0	0	110	7	117	1303		109
	095	TRANSPORTATION RATE PRIORITY E	0	1	0	0	0	1	0	1	12		1
	096	SC 9 NEGOTIATED CONTRACT	51	30	17	0	0	98	3	101	733		61
	175	TRANSPORT CUST OWNED GAS/POTENTIAL BYPASS	0	0	0	0	0	0	2	2	23		2
	185	RELEASE OF PIPELINE CAPACITY	0	0	0	0	0	0	0	0	0		0
	391	INTERRUPTIBLE TRANSPORTATION PRIORITY AB	23	2	0	0	0	25	0	25	302		25
	393	INTERRUPTIBLE TRANSPORTATION PRIORITY C	0	0	1	0	0	1	0	1	12		1
	394	INTERRUPTIBLE TRANSPORTATION PRIORITY D	0	0	0	0	0	0	0	0	9		1
	395	INTERRUPTIBLE TRANSPORTATION PRIORITY E	0	0	0	0	0	0	0	0	0		0
	396	INTERRUPTIBLE TRANSPORTATION CONTRACT	0	0	0	0	0	0	0	0	0		0
	500	RESIDENTIAL RELIGIOUS HTG - LOW INCOME	0	0	0	0	0	0	0	0	0		0
	501	TRANSP SC 001 DDS - PRIOR DAY	591	675	1102	0	0	2368	634	3002	36269		3022

Appendix M
Page 15

PAGE 9

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
GAS - EXCLUDING PUBLIC AUTHORITY, FRANCHISE & COMPANY ACCOUNTS

CYCLE MONTH DECEMBER YEAR 2007

RUN DATE 01/06/08

PSC CSC DESCRIPTION	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATIVE # OF CUST	AVG YR TO DTE	#CUST
*TOTAL PSC 13	0	3	6	0	0	9	67	76	3257		271
15 015 DUAL FUEL - NYC HOUSING AUTHORITY	0	0	0	0	0	0	0	0	0		0
*TOTAL PSC 15	0	0	0	0	0	0	0	0	0		0
19 195 NEGOTIATED GAS SALES CONTRACTS	0	0	0	0	0	0	0	0	5		0
*TOTAL PSC 19	0	0	0	0	0	0	0	0	5		0
20 220 FIRM SINGLE CUSTOMER	0	0	88	0	0	88	0	88	991		83
221 GROUP AGGR SMALL FIRM CUSTOMER	0	0	0	0	0	0	0	0	0		0
222 GROUP AGGR SMALL INTER&OFF-PEAK FIRM	0	0	0	0	0	0	0	0	0		0
223 GROUP AGGR IMBALANCE PURPOSE FIRM	0	0	0	0	0	0	0	0	0		0
224 GROUP AGGR IMBALANCE INTER&OFF-PEAK FIRM	0	0	0	0	0	0	0	0	0		0
*TOTAL PSC 20	0	0	88	0	0	88	0	88	991		83
*TOTAL SC COMMERCIAL	43931	73032	64431	0	0	181394	44189	225583	2618087		218174
TOTAL	198030	293700	339034	0	0	830764	226524	1057288	12681208		1056768

Appendix M
Page 16

PAGE 1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
GAS - PUBLIC AUTHORITY ACCOUNTS

CYCLE MONTH DECEMBER YEAR 2007

RUN DATE 01/06/08

PSC CSC DESCRIPTION	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C		SYSTEM CUMULATVE AVG #CUST		
						TOTAL	WESTCHSTR	TOTAL #	OF CUST	YR TO DTE
01 001 RESIDENTIAL AND RELIGIOUS	0	0	0	0	0	0	1	1	12	1
101 RESIDENTIAL AND RELIGIOUS - LOW INCOME	0	0	0	0	0	0	0	0	0	0
601 FIXED PRICE OPTION SC 001	0	0	0	0	0	0	0	0	0	0
*TOTAL PSC 01	0	0	0	0	0	0	1	1	12	1
03 011 RESIDENTIAL AND RELIGIOUS SPACE HEATING	2	0	0	0	0	2	1	3	36	3
021 MULTI-DWELLING AIR CONDITIONING	0	0	0	0	0	0	0	0	0	0
031 MULTI-DWELLING HEATING	0	6	9	0	0	15	4	19	1243	104
038 #2, 4 OR 6 OIL DUAL FUEL - SC #31	0	0	0	0	0	0	0	0	0	0
039 #2, 4 OR 6 OIL DUAL FUEL - SC #21	0	0	0	0	0	0	0	0	0	0
104 MULTI DWELLING AIR-COND LOW INCOME	0	0	0	0	0	0	0	0	0	0
111 RESID & RELIGIOUS HEATING - LOW INCOME	0	0	0	0	0	0	0	0	0	0
131 MULTI DWELLING AIR-COND LOW INCOME	0	0	0	0	0	0	0	0	0	0
138 DUAL FUEL SC 31 LOW-INCOME	0	0	0	0	0	0	0	0	0	0
139 DUAL FUEL SC 21 LOW-INCOME	0	0	0	0	0	0	0	0	0	0
611 FIXED PRICE OPTION SC #11	0	0	0	0	0	0	0	0	0	0
621 FIXED PRICE OPTION SC #21	0	0	0	0	0	0	0	0	0	0
627 FIXED PRICE OPTION SC #38 TYPE 2 DUAL FUEL	0	0	0	0	0	0	0	0	0	0
628 FIXED PRICE OPTION SC #39 TYPE 2 DUAL FUEL	0	0	0	0	0	0	0	0	0	0
631 FIXED PRICE OPTION SC #31	0	0	0	0	0	0	0	0	0	0
638 FIXED PRICE OPTION SC #38 TY 4/6 DUAL FUEL	0	0	0	0	0	0	0	0	0	0
639 FIXED PRICE OPTION SC #39 TY 4/6 DUAL FUEL	0	0	0	0	0	0	0	0	0	0
*TOTAL PSC 03	2	6	9	0	0	17	5	22	1279	107
*TOTAL SC RESIDENTIAL	2	6	9	0	0	17	6	23	1291	108

Appendix M
Page 24

Attachment Q.1.2

PAGE 9

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
GAS - PUBLIC AUTHORITY ACCOUNTS

CYCLE MONTH DECEMBER YEAR 2007

RUN DATE 01/06/08

PSC CSC DESCRIPTION	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATVE # OF CUST	AVG YR TO DTE	#CUST
*TOTAL PSC 13	0	0	0	0	0	0	0	0	15		1
15 015 DUAL FUEL - NYC HOUSING AUTHORITY	0	0	0	0	0	0	0	0	0		0
*TOTAL PSC 15	0	0	0	0	0	0	0	0	0		0
19 195 NEGOTIATED GAS SALES CONTRACTS	0	1	0	0	0	1	0	1	12		1
*TOTAL PSC 19	0	1	0	0	0	1	0	1	12		1
20 220 FIRM SINGLE CUSTOMER	0	0	0	0	0	0	0	0	0		0
221 GROUP AGGR SMALL FIRM CUSTOMER	0	0	0	0	0	0	0	0	0		0
222 GROUP AGGR SMALL INTER&OFF-PEAK FIRM	0	0	0	0	0	0	0	0	0		0
223 GROUP AGGR IMBALANCE PURPOSE FIRM	0	0	0	0	0	0	0	0	0		0
224 GROUP AGGR IMBALANCE INTER&OFF-PEAK FIRM	0	0	0	0	0	0	0	0	0		0
*TOTAL PSC 20	0	0	0	0	0	0	0	0	0		0
*TOTAL SC COMMERCIAL	433	1341	1194	0	0	2968	988	3956	46402		3868
TOTAL	435	1347	1203	0	0	2985	994	3979	47693		3976

Consolidated Edison Company of New York, Inc. February 2008		
Service Classification	Gas Delivery Volume Therms	No. of Active Accounts
SC 1	5,115,200	707,322
SC 2 NHT	19,637,492	66,289
SC 2 HT	46,681,178	63,047
SC 3 (1-4 Dwelling Units)	54,392,060	246,079
SC 3 (More than 4 Dwelling Units)	46,007,571	14,909
SC 13	4,587	551
SC 2 NHT - Firm Bypass	1,190,737	2
Sc 14 - CNG	9,839	1
Total*	173,038,664	1,098,200

* Includes Unbilled Volumes of 2,547,746

MONTHLY R D M REPORT		
FEBRUARY 2008		QUEENS
SERVICE CLASSIFICATION	GAS DELIVERY VOLUME THERMS	NO OF ACTIVE ACCOUNTS
SC 1	1,104,853	105,632
SC 2 NHT	2,335,764	7,156
SC 2 HT	10,534,334	17,255
SC 3(1-4 DWELLING UNITS)	13,846,215	71,553
SC 3(MORE THAN 4 DWELLING UNITS)	3,400,579	1,413
SC 13	2	5
SC 2 NHT - FIRM BYPASS	0	0
TOTAL	31,221,747	203,014

Q 203 014
 BX 304 393
 M 357 967
 W 232 825
 BN -
 SI -

 1,098,199

MONTHLY R D M REPORT		
FEBRUARY 2008		BRONX
SERVICE CLASSIFICATION	GAS DELIVERY VOLUME THERMS	NO OF ACTIVE ACCOUNTS
SC 1	2,050,366	220,445
SC 2 NHT	4,145,135	15,250
SC 2 HT	11,533,864	16,747
SC 3(1-4 DWELLING UNITS)	11,190,595	49,318
SC 3(MORE THAN 4 DWELLING UNITS)	12,246,411	2,622
SC 13	0	11
SC 2 NHT - FIRM BYPASS	0	0
TOTAL	41,166,371	304,393

MONTHLY R D M REPORT		
FEBRUARY 2008		MANHATTAN
SERVICE CLASSIFICATION	GAS DELIVERY VOLUME THERMS	NO OF ACTIVE ACCOUNTS
SC 1	1,162,461	286,897
SC 2 NHT	10,463,211	34,835
SC 2 HT	13,895,885	12,265
SC 3(1-4 DWELLING UNITS)	2,854,795	14,329
SC 3(MORE THAN 4 DWELLING UNITS)	26,215,532	9,594
SC 13	0	47
SC 2 NHT - FIRM BYPASS	0	0
TOTAL	54,591,884	357,967

MONTHLY R D M REPORT		
FEBRUARY 2008		WESTCHESTER
SERVICE CLASSIFICATION	GAS DELIVERY VOLUME THERMS	NO OF ACTIVE ACCOUNTS
SC 1	1,577,928	94,348
SC 2 NHT	2,413,202	9,048
SC 2 HT	13,800,457	16,780
SC 3(1-4 DWELLING UNITS)	28,731,937	110,879
SC 3(MORE THAN 4 DWELLING UNITS)	2,948,021	1,280
SC 13	6,001	488
SC 2 NHT - FIRM BYPASS	1,200,849	2
TOTAL	50,678,395	232,825

MONTHLY R D M REPORT		
FEBRUARY 2008		BROOKLYN
SERVICE CLASSIFICATION	GAS DELIVERY VOLUME THERMS	NO OF ACTIVE ACCOUNTS
SC 1	0	0
SC 2 NHT	0	0
SC 2 HT	0	0
SC 3 (1-4 DWELLING UNITS)	0	0
SC 3 (MORE THAN 4 DWELLING UNITS)	0	0
SC 13	0	0
SC 2 NHT - FIRM BYPASS	0	0
TOTAL	0	0

MONTHLY R D M REPORT		
FEBRUARY 2008		STATEN ISLAND
SERVICE CLASSIFICATION	GAS DELIVERY VOLUME THERMS	NO. OF ACTIVE ACCOUNTS
SC 1	0	0
SC 2 NHT	0	0
SC 2 HT	0	0
SC 3(1-4 DWELLING UNITS)	0	0
SC 3(MORE THAN 4 DWELLING UNITS)	0	0
SC 13	0	0
SC 2 NHT - FIRM BYPASS	0	0
TOTAL	0	0

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
REPORT 17
GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
TOTAL BY PSC

CYCLE MONTH MARCH YEAR 2007

RUN DATE 04/04/07

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATVE # OF CUST	AVG #CUST YR TO DTE
01	93189	183160	257308	0	0	533657	86731	620388	1862362	620788
02	19487	24296	35798	0	0	79581	20099	99680	298490	99496
03	61960	42537	19488	0	0	123985	99831	223816	671954	223984
09	22762	44593	29529	0	0	96884	20172	117056	349559	116517
12	126	134	347	0	0	607	104	711	2154	719
13	0	1	3	0	0	4	16	20	94	31
15	0	0	0	0	0	0	0	0	0	0
19	0	1	0	0	1	2	0	2	6	2
20	0	0	78	0	0	78	0	78	231	77
TOTAL	197524	294722	342551	0	1	834798	226953	1061751	3184850	1061614

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
REPORT 17
GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
TOTAL BY PSC

CYCLE MONTH APRIL YEAR 2007

RUN DATE 05/04/07

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C		SYSTEM TOTAL	CUMULATIVE # OF CUST YR TO DTE	AVG #CUST YR TO DTE
						TOTAL	WESTCHSTR			
01	92830	183131	257207	0	0	533168	86648	619816	2482178	620545
02	19461	24306	35760	0	0	79527	20027	99554	398044	99512
03	61761	42544	19526	0	0	123831	99549	223380	895334	223834
09	23229	44545	29239	0	0	97013	20594	117607	467166	116797
12	125	130	337	0	0	592	103	695	2849	715
13	3	9	25	0	0	37	120	157	251	63
15	0	0	0	0	0	0	0	0	0	0
19	0	1	0	0	1	2	0	2	8	2
22	0	2	79	0	0	79	0	79	310	78
TOTAL	197459	294699	412173	0	1	812449	277041	1061290	4246140	1061248

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
REPORT 17
GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
TOTAL BY PSC

CYCLE MONTH MAY YEAR 2007

RUN DATE 06/02/07

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATVE # OF CUST	AVG #CUST YR TO DTE
01	92750	183131	257174	0	0	533055	86261	619316	3101494	620299
02	19265	24299	35579	0	0	79143	19902	99045	497089	99420
03	61697	42407	19486	0	0	123590	99169	222759	1118093	223618
09	23602	45051	29131	0	0	97784	21599	119383	586549	117308
12	126	130	339	0	0	595	103	698	3547	708
13	3	8	31	0	0	42	254	296	547	110
15	0	0	0	0	0	0	0	0	0	0
19	0	1	0	0	1	2	0	2	10	2
20	0	0	80	0	0	80	0	80	390	78
TOTAL	197443	295027	341820	0	1	834291	227288	1061579	5307719	1061543

Appendix M
Page 35

PAGE 1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 NUMBER OF CUSTOMERS
 REPORT 17
 GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
 TOTAL BY PSC

CYCLE MONTH JUNE YEAR 2007

RUN DATE 07/03/07

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATVE # OF CUST	AVG YR TO DTE	#CUST TO DTE
01	92805	183309	256486	0	0	532600	85748	618348	3719842		619974
02	19106	23953	35231	0	0	78290	19772	98062	595151		99193
03	61795	42252	19426	0	0	123473	98533	222006	1340099		223350
09	23707	45435	29737	0	0	98879	22781	121660	708209		118034
12	123	128	320	0	0	571	102	673	4220		703
13	3	9	37	0	0	49	348	397	944		157
15	0	0	0	0	0	0	0	0	0		0
19	0	1	0	0	0	1	0	1	11		2
20	0	0	80	0	0	80	0	80	470		78
TOTAL	197539	295087	341317	0	0	833943	227284	1061227	6368946		1061491

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
REPORT 17
GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
TOTAL BY PSC

CYCLE MONTH JULY YEAR 2007

RUN DATE 08/02/07

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATVE # OF CUST	AVG #CUST YR TO DTE
01	92436	182457	255152	0	0	530045	85270	615315	4335157	619308
02	18984	24019	35123	0	0	78126	19631	97757	692908	98986
03	61757	42156	19420	0	0	123333	97996	221329	1561428	223061
09	23877	45579	29927	0	0	99383	23570	122953	831162	118738
12	122	127	318	0	0	567	100	667	4887	697
13	4	10	38	0	0	52	431	483	1427	204
15	0	0	0	0	0	0	0	0	0	0
19	0	1	0	0	0	1	0	1	12	2
20	0	0	84	0	0	84	0	84	554	79
TOTAL	197180	294349	340062	0	0	831591	226998	1058589	7427535	1061075

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
REPORT 17
GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
TOTAL BY PSC

CYCLE MONTH AUGUST YEAR 2007

RUN DATE 08/31/07

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATVE # OF CUST	AVG #CUST YR TO DTE
01	92202	181776	255509	0	0	529487	84488	613975	4949132	618642
02	18897	24057	34913	0	0	77867	19531	97398	790306	98788
03	61698	41969	19480	0	0	123147	97474	220621	1782049	222756
09	24538	46373	29864	0	0	100775	25150	125925	957087	119637
12	124	127	318	0	0	569	100	669	5556	693
13	4	10	37	0	0	51	453	504	1931	241
15	0	0	0	0	0	0	0	0	0	0
19	0	1	0	0	0	1	0	1	13	2
20	0	0	85	0	0	85	0	85	639	80
TOTAL	197463	294313	340206	0	0	831982	227196	1059178	8486713	1060839

Appendix M
Page 38

PAGE 1

Attachment Q.2

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
REPORT 17
GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
TOTAL BY PSC

CYCLE MONTH SEPTEMBER YEAR 2007

RUN DATE 10/02/07

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATIVE # OF CUST	AVG YR TO DTE	#CUST
01	92394	181343	255140	0	0	528877	84523	613400	5562532		618059
02	18899	24088	34827	0	0	77814	19445	97259	887565		98618
03	61771	41901	19465	0	0	123137	97493	220630	2002679		222521
09	24704	46938	30268	0	0	101910	25282	127192	1084279		120476
12	124	127	317	0	0	568	100	668	6224		691
13	4	11	38	0	0	53	450	503	2434		270
15	0	0	0	0	0	0	0	0	0		0
19	0	1	0	0	0	1	0	1	14		2
20	0	0	89	0	0	89	0	89	728		81
TOTAL	197896	294409	340144	0	0	832449	227293	1059742	9546455		1060718

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
REPORT 17
GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
TOTAL BY PSC

CYCLE MONTH OCTOBER YEAR 2007

RUN DATE 11/01/07

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATVE # OF CUST	AVG #CUST YR TO DTE
01	92235	180594	255538	0	0	528367	84523	612890	6175422	617542
02	18829	24239	34660	0	0	77728	19512	97240	984805	98480
03	61791	41744	19385	0	0	122920	97681	220601	2223280	222329
09	24990	47626	30259	0	0	102875	25220	128095	1212374	121238
12	124	127	314	0	0	565	98	663	6887	690
13	4	10	38	0	0	52	426	478	2912	291
15	0	0	0	0	0	0	0	0	0	0
19	0	1	0	0	0	1	0	1	15	2
20	0	0	88	0	0	88	0	88	816	82
TOTAL	197973	294341	340282	0	0	832596	227460	1060056	10606511	1060654

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
REPORT 17
GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
TOTAL BY PSC

CYCLE MONTH NOVEMBER YEAR 2007

RUN DATE 12/04/07

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATIVE # OF CUST	AVG YR TO DTE	#CUST
01	92324	180146	255963	0	0	528433	84562	612995	6788417		617129
02	18868	24298	34613	0	0	77779	19597	97376	1082181		98380
03	62022	41692	19417	0	0	123131	97856	220987	2444267		222207
09	25011	48297	30278	0	0	103586	25166	128752	1341126		121919
12	124	119	300	0	0	543	98	641	7528		683
13	1	5	12	0	0	18	266	284	3196		290
15	0	0	0	0	0	0	0	0	0		0
19	0	1	0	0	0	1	0	1	16		1
20	0	0	87	0	0	87	0	87	903		82
TOTAL	198350	294558	340670	0	0	833578	227545	1061123	11667634		1060691

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
REPORT 17
GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
TOTAL BY PSC

CYCLE MONTH DECEMBER YEAR 2007

RUN DATE 01/06/08

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATIVE # OF CUST	AVG YR TO DTE	#CUST
01	92046	179002	255232	0	0	526280	84473	610753	7399170		616597
02	18933	24565	34614	0	0	78112	19707	97819	1180000		98333
03	62055	41672	19380	0	0	123107	97868	220975	2665242		222105
09	25310	49683	30617	0	0	105610	25303	130913	1472039		122671
12	121	121	300	0	0	542	100	642	8170		681
13	0	3	6	0	0	9	67	76	3272		272
15	0	0	0	0	0	0	0	0	0		0
19	0	1	0	0	0	1	0	1	17		1
20	0	0	88	0	0	88	0	88	591		83
TOTAL	198465	295047	340237	0	0	833749	227518	1061267	12728901		1060743

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
REPORT 17
GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
TOTAL BY PSC

CYCLE MONTH JANUARY YEAR 2008

RUN DATE 02/02/08

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATVE # OF CUST	AVG YR TO DTE	#CUST YR TO DTE
01	91956	177318	254617	0	0	523891	84003	607894	607894		607894
02	19020	24564	34595	0	0	78179	19731	97910	97910		97910
03	62111	41680	19397	0	0	123188	97522	220710	220710		220710
09	25753	51381	31512	0	0	108646	26298	134944	134944		134944
12	119	118	294	0	0	531	101	632	632		632
13	0	0	0	0	0	0	43	43	43		43
15	0	0	0	0	0	0	0	0	0		0
19	0	1	0	0	0	1	0	1	1		1
20	0	0	87	0	0	87	0	87	87		87
TOTAL	198959	295062	340502	0	0	834523	227698	1062221	1062221		1062221

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
NUMBER OF CUSTOMERS
REPORT 17
GAS COMBINED CON ED AND PUBLIC AUTHORITY, WITHOUT COMPANY ACCOUNTS
TOTAL BY PSC

CYCLE MONTH FEBRUARY YEAR 2008

RUN DATE 03/05/08

PSC	QUEENS	BRONX	MANHATTAN	BROOKLYN	STATEN IS	N.Y.C TOTAL	WESTCHSTR	SYSTEM TOTAL	CUMULATVE # OF CUST	AVG YR TO DTE	#CUST
01	91362	176451	253113	0	0	520926	83711	604637	1212531		606266
02	19018	24605	34612	0	0	78235	19702	97937	195847		97926
03	62128	41880	19356	0	0	123364	97375	220739	441449		220726
09	26070	51954	32339	0	0	110363	26617	136980	271924		135968
12	112	115	293	0	0	520	100	620	1252		628
13	0	0	0	0	0	0	28	28	71		36
15	0	0	0	0	0	0	0	0	0		0
19	0	1	0	0	0	1	0	1	2		1
20	0	0	87	0	0	87	0	87	174		87
TOTAL	198690	295006	339800	0	0	833496	227533	1061029	2123250		1061638

Number of Customers in 2005

ATTACHMENT - Q.7

SC	CODE-1	CODE-2	JAN_05	FEB_05	MAR_05	APR_05	MAY_05	JUN_05	JUL_05	AUG_05	SEP_05	OCT_05	NOV_05	DEC_05	AVERAGE
SC1			696,797	696,544	695,989	696,225	695,544	695,966	694,310	694,925	694,694	694,823	694,142	694,538	695,375
SC2NH			58,434	58,389	58,502	58,398	58,319	58,234	58,202	58,214	58,002	58,042	58,117	58,489	58,279
SC2H			56,378	56,595	56,797	56,696	56,417	56,326	56,302	56,288	56,325	56,486	56,881	57,446	56,578
SC3		MUL	13,807	13,844	13,864	13,874	13,868	13,862	13,876	13,887	13,896	13,913	13,932	13,958	13,882
SC3		SIN	228,718	229,129	229,494	229,675	229,844	230,103	229,978	230,320	230,696	231,188	231,609	232,081	230,236
SC13			32	17	245	378	393	403	412	420	420	424	77	43	272
Total			1,054,166	1,054,518	1,054,891	1,055,246	1,054,385	1,054,894	1,053,080	1,054,054	1,054,033	1,054,876	1,054,758	1,056,555	1,054,621

ATTACHMENT - Q.8

Reconciliation of Number of Bills versus Average Number of Customers Used in Rate Case 06-G-1332, Exhibit_GRP-2, Workpapaer A

SC	PSC	JAN_05	FEB_05	MAR_05	APR_05	MAY_05	JUN_05	JUL_05	AUG_05	SEP_05	OCT_05	NOV_05	DEC_05	TOTAL	WORK PAPER A
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
SC1	1	691,881	691,899	691,395	691,691	690,847	691,139	689,199	689,055	682,354	675,793	667,577	664,392	8,217,222	8,134,146
SC2NH	2	53,937	53,933	54,019	53,808	53,245	52,912	52,694	52,492	52,097	52,067	52,001	52,012	635,217	627,515
SC2H	2	52,478	52,661	52,838	52,658	51,308	50,741	50,408	50,183	50,039	50,024	50,142	50,173	613,653	593,096
SC3	3	230,492	231,147	231,683	231,904	231,682	231,365	230,843	230,965	230,788	230,481	230,167	229,209	2,770,726	2,777,590
SC13	13	31	16	244	371	386	396	405	413	412	416	76	43	3,209	4,621
SC1	9	4,916	4,645	4,594	4,534	4,697	4,827	5,111	5,870	12,340	19,030	26,565	30,146	127,275	366,651
SC2NH	9	4,497	4,456	4,483	4,590	5,074	5,322	5,508	5,722	5,905	5,975	6,116	6,477	64,125	78,564
SC2H	9	3,900	3,934	3,959	4,038	5,109	5,585	5,894	6,105	6,286	6,462	6,739	7,273	65,284	88,466
SC3	9	12,033	11,826	11,675	11,645	12,030	12,600	13,011	13,242	13,804	14,620	15,374	16,830	158,690	204,736
SC13	9	1	1	1	7	7	7	7	7	8	8	1	0	55	96
Total		1,054,166	1,054,518	1,054,891	1,055,246	1,054,385	1,054,894	1,053,080	1,054,054	1,054,033	1,054,876	1,054,758	1,056,555	12,655,456	12,875,481

Total Cumulative Annual Number of Customers Based on Customer Report	12,655,456
Elapsed Day Factor	0.014700
Total Number of Bills Calculated Based on Customer Count (Adjusted for Elapsed Day)	12,841,491
Number of 30 day bills From Work Paper A	12,875,481
Variance	33,990
Percentage Increase in Number of Bills used in Work Paper A	0.2647%

2007 Gas Capital Budget

	Budget 2007 <u>\$(000)</u>	Actual 2007 <u>\$(000)</u>
<u>Operating Areas</u>		
New Business Service & Mains	36,770	41,355
System Reinforcement Service & Mains	17,450	19,946
Meter Installations	<u>7,900</u>	<u>8,903</u>
Total GD-1	62,120	70,204
GD-3 Leaking Service Replacements	23,800	25,625
GD-4 Corroded Steel Main Replacements	10,625	17,442
GD-5 Cathodic Protection Installations	375	530
GD-6 Medium Pressure Mains Replacements	<u>0</u>	<u>29</u>
Total Operating Areas	96,920	113,830
<u>Central Projects</u>		
Purchase Meters	4,500	5,186
Pressure Control	3,050	2,411
LNG	580	514
Tunnels	1,250	937
<u>Supply Mains</u>	11,800	15,981
<u>Transmission & Generation Projects</u>	29,850	25,872
<u>Computer & Security Projects</u>	800	1,192
<u>Interference</u>	30,040	33,966
Total Gas Operations Less XM's & Adjustments	178,790	199,889
30" St Ann's Tee to Hellgate Replacement Credit		(10,865)
Increase Pipeline Capacity In Lower Manhattan Reclassification		(1,603)
Total Gas Operations Less XM's	178,790	187,421

INSTALLED SERVICES & NEW BUSINESS METERS - 2007

	ACTUAL	BUDGET
NEW BUSINESS SERVICE	3,026	2,953
REPLACEMENT GAS SERVICE INSTALLATIONS	3,918	4,113
NEW BUSINESS METERS	8,407	N/A

JOB# P400R614

PAGE NO. 1

SC NO. 2 - RATE I
Month of: OCTOBER 2007

Therm Block	Number of Net Bills	# Equip 30-day bills	Therm Usage
0 - 3	14,314	18,150.90	12,098
4 - 90	25,432	27,762.60	820,416
91 - 3000	16,259	16,680.90	8,543,535
> 3000	387	395.43	3,121,082
Total	56,392	62,989.83	12,497,131

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
147,206	2,229,020	8,191,222	1,929,682	12,497,131

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 2 - RATE II
Month of: OCTOBER 2007

Therm Block	Number of Net Bills	# Equip 30-day bills	Therm Usage
0 - 3	14,960	20,465.86	5,263
4 - 90	30,539	31,894.28	1,200,817
91 - 3000	10,424	10,804.49	5,586,104
> 3000	334	329.45	2,858,869
Total	56,257	63,494.08	9,651,053

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
134,952	2,077,465	5,572,766	1,865,869	9,651,053

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (1-4 dwelling units)
Month of: OCTOBER 2007

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	7,314	20,564.07	6,462
4 - 90	207,478	215,806.72	6,482,693
91 - 3000	6,389	8,501.00	1,274,107
> 3000	1	0.07-	3,779 CR
Total	221,182	244,871.72	7,759,483

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
682,000	6,565,662	515,399	3,579-	7,759,483

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: OCTOBER 2007

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	856	1,184.35	233
4 - 90	4,099	4,236.02	208,663
91 - 3000	8,882	8,958.90	4,019,180
> 3000	101	104.66	662,132
Total	13,938	14,483.93	4,890,208

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
40,322	988,125	3,514,928	346,832	4,890,208

JOB# P400R614

Untitled
SYSTEM

PAGE NO. 1

SC NO. 2 - RATE I
Month of: NOVEMBER 2007

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	11,977	14,445.55	258,433
4 - 90	25,760	27,997.88	869,832
91 - 3000	17,176	17,540.36	8,956,850
> 3000	446	453.95	3,500,999
Total	55,359	60,437.74	13,586,114

Total Therms used per block

	0 - 3	4 - 90	91 - 3000	> 3000	Total
i	397,011	2,357,952	8,698,351	2,132,799	13,586,114

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 2 - RATE II
Month of: NOVEMBER 2007

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	6,830	9,913.27	230,004
4 - 90	26,895	29,106.59	1,116,717
91 - 3000	21,282	22,295.36	10,044,005
> 3000	789	815.72	6,504,456
Total	55,796	62,130.94	17,895,182

Total Therms used per block

	0 - 3	4 - 90	91 - 3000	> 3000	Total
i	387,342	3,047,369	10,412,014	4,048,456	17,895,182

Untitled
SYSTEM

PAGE NO. 1

JOB# P400R614

SC NO. 3 (1-4 dwelling units)

Month of: NOVEMBER 2007

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	4,316	21,385.67	3,906
4 - 90	146,689	159,455.83	7,096,008
91 - 3000	70,074	75,751.97	11,914,199
> 3000	8	9.90	46,692
Total	221,087	256,603.37	19,060,805

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
711,608	13,216,455	5,115,849	16,892	19,060,805

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)

Month of: NOVEMBER 2007

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	448	1,700.65	16,248
4 - 90	1,523	1,655.98	89,817
91 - 3000	11,213	11,431.69	7,921,429
> 3000	896	904.15	10,630,679
Total	14,080	15,692.47	18,658,173

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
58,408	1,162,741	9,530,544	7,906,479	18,658,173

JOB# P400R614

SC NO. 2 - RATE I
Month of: DECEMBER 2007

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	11,500	15,128.34	321,607
4 - 90	24,784	29,026.68	818,858
91 - 3000	18,563	20,373.30	10,420,175
> 3000	521	570.62	4,314,289
Total	55,368	65,098.94	15,874,929

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
471,896	2,558,370	10,245,773	2,598,889	15,874,929

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 2 - RATE II
Month of: DECEMBER 2007

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	2,983	7,197.92	461,991
4 - 90	13,212	15,758.02	671,693
91 - 3000	39,356	43,076.07	21,158,940
> 3000	1,832	1,943.74	16,249,500
Total	57,383	67,975.75	38,542,124

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
644,866	4,552,236	22,941,121	10,403,900	38,542,124

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (1-4 dwelling units)
Month of: DECEMBER 2007

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	2,223	9,087.63	237
4 - 90	40,333	51,746.38	2,911,717
91 - 3000	184,822	199,410.97	43,818,432
> 3000	70	73.79	363,256
Total	227,448	260,318.77	47,093,642

Total Therms used per block

	0 - 3	4 - 90	91 - 3000	> 3000	Total
i	755,994	20,161,671	26,034,620	141,356	47,093,642

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)

Month of: DECEMBER 2007

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	329	352.12	39,498
4 - 90	238	313.79	9,370
91 - 3000	11,382	12,332.71	13,086,231
> 3000	2,317	2,437.95	26,774,074
Total	14,266	15,436.57	39,909,173

Total Therms used per block

	0 - 3	4 - 90	91 - 3000	> 3000	Total
i	84,900	1,297,743	19,085,955	19,440,574	39,909,173

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 2 - RATE I
Month of: JANUARY 2008

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	11,751	14,718.86	324,952
4 - 90	23,827	27,521.11	793,736
91 - 3000	19,100	20,747.90	10,631,960
> 3000	579	611.52	4,758,262
Total	55,257	63,599.39	16,508,910

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
471,890	2,573,295	10,543,962	2,919,762	16,508,910

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 2 - RATE II
Month of: JANUARY 2008

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	2,634	3,666.35	571,562
4 - 90	10,839	13,353.13	593,803
91 - 3000	40,848	44,571.14	22,805,811
> 3000	2,185	2,312.29	19,597,986
Total	56,506	63,902.91	43,569,162

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
752,655	4,640,516	25,532,004	12,643,986	43,569,162

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (1-4 dwelling units)
Month of: JANUARY 2008

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	2,324	6,923.69	2,629 CR
4 - 90	30,462	38,783.69	2,230,419
91 - 3000	193,028	209,113.63	48,186,003
> 3000	84	89.43	436,228
Total	225,898	254,910.44	50,850,021

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
742,514	20,345,265	29,594,814	167,428	50,850,021

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: JANUARY 2008

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	344	373.57	45,674
4 - 90	154	236.80	8,287
91 - 3000	11,039	11,740.07	13,160,073
> 3000	2,618	2,719.38	29,129,226
Total	14,155	15,069.82	42,343,260

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
89,854	1,268,198	20,032,182	20,953,026	42,343,260

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 2 - RATE I
Month of: FEBRUARY 2008

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	11,845	15,066.90	350,898
4 - 90	23,484	26,522.29	767,191
91 - 3000	19,817	21,114.68	10,895,314
> 3000	646	661.00	5,303,493
Total	55,792	63,364.87	17,316,896

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
496,108	2,586,218	10,919,376	3,315,193	17,316,896

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 2 - RATE II
Month of: FEBRUARY 2008

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	2,708	4,169.10	567,111
4 - 90	10,464	12,125.08	545,941
91 - 3000	42,439	45,594.85	23,870,069
> 3000	2,325	2,433.14	21,185,670
Total	57,936	64,322.17	46,168,791

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
748,059	4,698,204	26,851,657	13,870,870	46,168,791

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (1-4 dwelling units)
Month of: FEBRUARY 2008

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	2,445	7,471.94	2,120 CR
4 - 90	29,090	34,887.13	1,985,502
91 - 3000	196,576	208,673.27	50,715,153
> 3000	94	94.83	513,408
Total	228,205	251,127.17	53,211,943

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
730,482	20,084,139	32,169,113	228,208	53,211,943

Appendix M
Page 60

Attachment Q.13.5

JOB# P400R614

SYSTEM

PAGE NO. 1

SC NO. 3 (more than 4 dwelling units)
Month of: FEBRUARY 2008

Therm Block	Number of Net Bills	# Equiv 30-day bills	Therm Usage
0 - 3	305	965.10	64,689
4 - 90	208	282.45	8,323
91 - 3000	10,967	11,441.90	13,270,571
> 3000	2,788	2,884.41	31,076,296
Total	14,268	15,573.86	44,419,879

Total Therms used per block

0 - 3	4 - 90	91 - 3000	> 3000	Total
108,615	1,256,733	20,654,134	22,400,396	44,419,879

Annual Base Revenues for the 12 months ended December 2007 FOR SALES
Current 10/01/04 Rates

	Based on Respin Data		10/01/04	Revenue	Current	Elapsed Day Billing Factor	Elapsed Day Adjustment	Total Base Revenue
	Annual Therms	No of Bills	Delivery Rate		Add Factor			
SC 1								
0 - 3 therms	13,265,232	3,767,240	\$ 12.38	\$ 82,947,411.32	\$ 12.38	0.0153	\$ 713,568.00	\$ 83,660,979.32
Over 3 therms	<u>24,574,783</u>	<u>2,932,874</u>	\$ 0.5438	<u>\$ 13,363,767.00</u>	\$ 10.7486	0.0153	<u>\$ 482,321.63</u>	<u>\$ 13,846,088.63</u>
Total	37,840,015	6,700,114		\$ 96,311,178.32			\$ 1,195,889.63	\$ 97,507,067.95
SC 1 - Low Income								
0 - 3 therms	1,982,667	261,832	\$ 12.38	\$ 9,636,901.50	\$ 12.38	0.0153	\$ 49,594.65	\$ 9,686,496.15
Over 3 therms	<u>2,779,792</u>	<u>516,593</u>	\$ 0.4079	<u>\$ 1,133,877.24</u>	\$ 11.1563	0.0153	<u>\$ 88,177.98</u>	<u>\$ 1,222,055.22</u>
Total	4,762,459	778,425		\$ 10,770,778.74			\$ 137,772.63	\$ 10,908,551.37
SC 2 - Heating								
0 - 3 therms	1,508,539	89,415	\$ 12.38	\$ 7,108,955.02	\$ 12.38	0.0153	\$ 16,936.45	\$ 7,125,891.47
4 - 90 therms	29,256,208	238,834	\$ 0.5438	\$ 15,909,526.02	\$ 10.7486	0.0153	\$ 39,277.11	\$ 15,948,803.13
91-3000 therms	112,730,993	238,318	\$ 0.3563	\$ 40,166,052.81	\$ 27.6236	0.0153	\$ 100,722.98	\$ 40,266,775.79
Over 3,000 therms	<u>37,115,843</u>	<u>7,662</u>	\$ 0.2422	<u>\$ 8,989,457.05</u>	\$ 369.9236	0.0153	<u>\$ 43,365.63</u>	<u>\$ 9,032,822.68</u>
Total	180,611,583	574,229		\$ 72,173,990.90			\$ 200,302.17	\$ 72,374,293.07
SC 2 A/C & Heat								
0-1200	71,814	Included with	\$ 0.1942	\$ 13,946.28		0.0153		\$ 13,946.28
>1,200 Therms	<u>712,766</u>	<u>SC2 Heat</u>	\$ 0.1662	<u>\$ 118,461.68</u>	\$ 33.6000	0.0153		<u>\$ 118,461.68</u>
Total	784,580			\$ 132,407.96				\$ 132,407.96
SC 2 Non-Heating								
0 - 3 therms	1,444,450	156,513	\$ 12.38	\$ 7,269,164.60	\$ 12.38	0.0153	\$ 29,645.75	\$ 7,298,810.35
4 - 90 therms	19,919,795	278,276	\$ 0.5438	\$ 10,832,384.25	\$ 10.7486	0.0153	\$ 45,763.48	\$ 10,878,147.73
91-3000 therms	63,221,158	150,114	\$ 0.3009	\$ 19,023,246.44	\$ 32.6096	0.0153	\$ 74,895.91	\$ 19,098,142.35
Over 3,000 therms	<u>14,638,264</u>	<u>2,267</u>	\$ 0.2072	<u>\$ 3,033,048.20</u>	\$ 313.7096	0.0153	<u>\$ 10,881.05</u>	<u>\$ 3,043,929.25</u>
Total	99,223,666	587,170		\$ 40,157,843.49			\$ 161,186.19	\$ 40,319,029.68

Annual Base Revenues for the 12 months ended December 2007 FOR SALES
Current 10/01/04 Rates

	Based on Respin Data		10/01/04	Revenue	Current	Elapsed Day Billing Factor	Elapsed Day Adjustment	Total Base Revenue
	Annual Therms	No of Bills	Delivery Rate		Add Factor			
SC 2 A/C & Non-Heat								
0-1200	45,183	Included with	\$ 0.1942	\$ 8,774.62		0.0153		\$ 8,774.62
>1,200 Therms	<u>687,223</u>	<u>SC2 NoHt</u>	\$ 0.1662	<u>\$ 114,216.53</u>	\$ 33.6000	0.0153		<u>\$ 114,216.53</u>
Total	732,407			\$ 122,991.15				\$ 122,991.15
EDZ Heat								
0 - 3 therms	2,026	144	\$ 12.38	\$ 9,780.20	\$ 12.38	0.0153	\$ 27.28	\$ 9,807.48
4 - 90 therms	43,411	220	\$ 0.5438	\$ 23,606.85	\$ 10.7486	0.0153	\$ 36.18	\$ 23,643.03
91-250 therms	59,318	116	\$ 0.3563	\$ 21,134.97	\$ 27.6236	0.0153	\$ 49.03	\$ 21,184.00
251 -- 3,000 therms	311,826	268	\$ 0.2352	\$ 73,341.50	\$ 57.8986	0.0153	\$ 237.41	\$ 73,578.91
Over 3,000 therms	<u>333,528</u>	<u>42</u>	\$ 0.1211	<u>\$ 40,390.24</u>	\$ 400.1986	0.0153	<u>\$ 257.17</u>	<u>\$ 40,647.41</u>
Total	750,109	790		\$ 168,253.76			\$ 607.07	\$ 168,860.83
EDZ Non-Heat								
0 - 3 therms	73	-	\$ 12.38	\$ 297.12	\$ 12.38	0.0153	\$ -	\$ 297.12
4 - 90 therms	2,094	2	\$ 0.5438	\$ 1,138.72	\$ 10.7486	0.0153	\$ 0.33	\$ 1,139.05
91-250 therms	3,155	5	\$ 0.3009	\$ 949.28	\$ 32.6096	0.0153	\$ 2.49	\$ 951.77
251 -- 3,000 therms	31,366	7	\$ 0.1973	\$ 6,188.55	\$ 58.5096	0.0153	\$ 6.27	\$ 6,194.82
Over 3,000 therms	<u>10,628</u>	<u>10</u>	\$ 0.1036	<u>\$ 1,101.06</u>	\$ 339.6096	0.0153	<u>\$ 51.96</u>	<u>\$ 1,153.02</u>
Total	47,316	24		\$ 9,674.73			\$ 61.05	\$ 9,735.78
SC 3 Heating - 1 to 4 Family								
0 - 3 therms	7,453,323	54,989	\$ 12.38	\$ 30,787,562.02	\$ 12.38	0.0153	\$ 10,415.69	\$ 30,797,977.71
4 - 90 therms	135,086,209	1,447,471	\$ 0.5438	\$ 73,459,880.35	\$ 10.7486	0.0153	\$ 238,041.79	\$ 73,697,922.14
91-3000 therms	129,638,143	984,145	\$ 0.3910	\$ 50,688,513.91	\$ 24.5006	0.0153	\$ 368,915.79	\$ 51,057,429.70
Over 3,000 therms	<u>521,127</u>	<u>274</u>	\$ 0.3121	<u>\$ 162,643.74</u>	\$ 261.2006	0.0153	<u>\$ 1,095.01</u>	<u>\$ 163,738.75</u>
Total	272,698,802	2,486,879		\$ 155,098,600.02			\$ 618,468.28	\$ 155,717,068.30

Annual Base Revenues for the 12 months ended December 2007 FOR SALES
Current 10/01/04 Rates

	Based on Respin Data		10/01/04	Revenue	Current	Elapsed Day	Elapsed Day	Total
	Annual Therms	No of Bills	Delivery		Add			
			Rate		Factor			Revenue
<u>SC 3 Heating - 1 to 4 Family - Low Income</u>								
0 - 3 therms	197,014	1,844	\$ 12.38	\$ 814,368.78	\$ 12.38	0.0153	\$ 349.28	\$ 814,718.06
4 - 90 therms	3,343,946	41,706	\$ 0.4079	\$ 1,363,995.45	\$ 11.1563	0.0153	\$ 7,118.86	\$ 1,371,114.31
91-3000 therms	2,316,068	22,226	\$ 0.3910	\$ 905,582.59	\$ 12.6773	0.0153	\$ 4,311.01	\$ 909,893.60
Over 3,000 therms	<u>10,684</u>	<u>5</u>	\$ 0.3121	<u>\$ 3,334.48</u>	\$ 249.3773	0.0153	<u>\$ 19.08</u>	<u>\$ 3,353.56</u>
Total	5,867,712	65,781		\$ 3,087,281.30			\$ 11,798.23	\$ 3,099,079.53
<u>SC 3 with A/C - 1 to 4 Family</u>								
0-1200	-	Included with	\$ 0.1942	\$ -		0.0153	\$ -	\$ -
> 1,200 Therms	-	<u>SC3</u>	\$ 0.1662	<u>\$ -</u>	\$ 33.6000	0.0153		<u>\$ -</u>
Total	-			\$ -				\$ -
<u>SC 3 Heating - Multi Dwelling</u>								
0 - 3 therms	344,074	5,867	\$ 12.38	\$ 1,465,296.80	\$ 12.38	0.0153	\$ 1,111.29	\$ 1,466,408.09
4 - 90 therms	9,016,087	21,502	\$ 0.5438	\$ 4,902,948.27	\$ 10.7486	0.0153	\$ 3,536.08	\$ 4,906,484.35
91-3000 therms	70,972,660	85,187	\$ 0.3910	\$ 27,750,310.06	\$ 24.5006	0.0153	\$ 31,933.13	\$ 27,782,243.19
Over 3,000 therms	<u>14,716,645</u>	<u>5,804</u>	\$ 0.3121	<u>\$ 4,593,065.03</u>	\$ 261.2006	0.0153	<u>\$ 23,194.93</u>	<u>\$ 4,616,259.96</u>
Total	95,049,466	118,360		\$ 38,711,620.16			\$ 59,775.43	\$ 38,771,395.59
<u>SC 3 Heating - Multi Dwelling - Low Income</u>								
0 - 3 therms	200	3	\$ 12.38	\$ 829.46	\$ 12.38	0.0153	\$ 0.57	\$ 830.03
4 - 90 therms	4,093	36	\$ 0.4079	\$ 1,669.53	\$ 11.1563	0.0153	\$ 6.14	\$ 1,675.67
91-3000 therms	5,577	28	\$ 0.3910	\$ 2,180.61	\$ 12.6773	0.0153	\$ 5.43	\$ 2,186.04
Over 3,000 therms	-	-	\$ 0.3121	<u>\$ -</u>	\$ 249.3773	0.0153	<u>\$ -</u>	<u>\$ -</u>
Total	9,870	67		\$ 4,679.60			\$ 12.14	\$ 4,691.74
<u>SC 3 with A/C - Multi Dwelling</u>								
0-1200	12,845	Included with	\$ 0.1942	\$ 2,494.42		0.0153	\$ -	\$ 2,494.42
> 1,200 Therms	<u>53,707</u>	<u>SC3</u>	\$ 0.1662	<u>\$ 8,926.14</u>	\$ 33.6000	0.0153		<u>\$ 8,926.14</u>
Total	66,552			\$ 11,420.56				\$ 11,420.56

Annual Base Revenues for the 12 months ended December 2007 FOR SALES
Current 10/01/04 Rates

	Based on Respin Data		10/01/04	Revenue	Current	Elapsed Day	Elapsed Day	Total
	<u>Annual Therms</u>	<u>No of Bills</u>	Delivery		Add			
			Rate		Factor			Revenue
SC 13								
0- 3 therms	11,870	1,848	\$ 21.22	\$ 119,001.76	\$ 21.22	0.0153	\$ 599.98	\$ 119,601.74
4 - 1,200 therms	458,998	3,707	\$ 0.1942	\$ 89,137.39	\$ 20.6374	0.0153	\$ 1,170.49	\$ 90,307.88
Over 1,200 therms	<u>64,655</u>	<u>53</u>	\$ 0.1662	<u>\$ 10,745.66</u>	\$ 54.2374	0.0153	<u>\$ 43.98</u>	<u>\$ 10,789.64</u>
	535,523	5,608		\$ 218,884.81			\$ 1,814.45	\$ 220,699.26
SC14								
Total							\$ -	\$ -
SC2 Commercial DG								
Total							\$ -	\$ -
TOTAL BEFORE FIRM BYPASS	698,980,059	11,317,447		\$ 416,979,605.50			\$ 2,387,687.27	\$ 419,367,292.77
Total	698,980,059	11,317,447		\$ 416,979,605.50			\$ 2,387,687.27	\$ 419,367,292.77

Annual Base Revenues for the 12 months ended December 2007 FOR SALES
Current 10/01/04 Rates

	Based on Respin Data		10/01/04	Current	Elapsed Day	Elapsed Day	Total
	<u>Annual Therms</u>	<u>No of Bills</u>	<u>Delivery Rate</u>				
<u>Summary</u>							
<u>SC1</u>							
SC1	37,840,015	6,700,114	\$ 96,311,178.32			\$ 1,195,889.63	\$ 97,507,067.95
SC1 - Low Income	<u>4,762,459</u>	<u>778,425</u>	<u>\$ 10,770,778.74</u>			<u>\$ 137,772.63</u>	<u>\$ 10,908,551.37</u>
Total SC1	42,602,474	7,478,539	\$ 107,081,957.06			\$ 1,333,662.26	\$ 108,415,619.32
<u>Heating</u>							
SC2	180,611,583	574,229	\$ 72,173,990.90			\$ 200,302.17	\$ 72,374,293.07
Rider G	750,109	790	\$ 168,253.76			\$ 607.07	\$ 168,860.83
SC3	367,748,269	2,605,239	\$ 193,810,220.18			\$ 678,243.71	\$ 194,488,463.89
SC3 - Low Income	<u>5,877,582</u>	<u>65,848</u>	<u>\$ 3,091,960.90</u>			<u>\$ 11,810.37</u>	<u>\$ 3,103,771.27</u>
Total Heating	554,987,542	3,246,106	\$ 269,244,425.74			\$ 890,963.32	\$ 270,135,389.06
<u>Non-Heating</u>							
SC2	99,223,666	587,170	\$ 40,157,843.49			\$ 161,186.19	\$ 40,319,029.68
Rider G	47,316	24	\$ 9,674.73			\$ 61.05	\$ 9,735.78
SC2 Heat A/C	784,580	0	\$ 132,407.96			\$ -	\$ 132,407.96
SC2 Non-Heat A/C	732,407	0	\$ 122,991.15			\$ -	\$ 122,991.15
SC3 A/C	66,552	0	\$ 11,420.56			\$ -	\$ 11,420.56
SC13	<u>535,523</u>	<u>5,608</u>	<u>\$ 218,884.81</u>			<u>\$ 1,814.45</u>	<u>\$ 220,699.26</u>
Total Non-Heating	101,390,043	592,802	\$ 40,653,222.70			\$ 163,061.69	\$ 40,816,284.39
SC14	0	0	\$ -			\$ -	\$ -
SC2 Commercial DG	0	0	\$ -			\$ -	\$ -
TOTAL BEFORE FIRM BYPASS	698,980,059	11,317,447	\$ 416,979,605.50			\$ 2,387,687.27	\$ 419,367,292.77
Total All Classes	698,980,059	11,317,447	\$ 416,979,605.50			\$ 2,387,687.27	\$ 419,367,292.77

Annual Base Revenues for the 12 months ended December 2007 FOR TRANSPORTATION
Current 10/01/04 Rates

	Based on Respin Data		GCF Rate	GCF	10/01/04	Delivery Rate	Delivery Revenue	Current Add Factor	Elapsed Day Billing Factor	Elapsed Day Adjustment	Total Base Revenue
	Annual Therms	No of Bills									
SC 1											
0 - 3 therms	1,853,559	303,224	\$ 1.160000	\$ 2,150,128.44	\$	12.38	\$ 9,512,606.30	\$ 12.38	0.0153	\$ 57,434.87	\$ 9,570,041.17
Over 3 therms	<u>3,982,602</u>	<u>465,161</u>	\$ 1.160000	<u>\$ 4,619,818.32</u>	\$	0.5438	<u>\$ 2,165,738.97</u>	\$ 10.7486	0.0153	<u>\$ 76,497.39</u>	<u>\$ 2,242,236.36</u>
Total	5,836,161	768,385		\$ 6,769,946.76	\$		\$ 11,678,345.27			\$ 133,932.26	\$ 11,812,277.53
SC 1 Low income											
0 - 3 therms	373,493	44,167	\$ 1.160000	\$ 433,251.88	\$	12.38	\$ 1,776,418.58	\$ 12.38	0.0153	\$ 8,365.85	\$ 1,784,784.43
Over 3 therms	<u>537,920</u>	<u>99,324</u>	\$ 1.160000	<u>\$ 623,987.20</u>	\$	0.4079	<u>\$ 219,417.57</u>	\$ 11.1563	0.0153	<u>\$ 16,953.75</u>	<u>\$ 236,371.32</u>
Total	911,413	143,491		\$ 1,057,239.08	\$		\$ 1,995,836.15			\$ 25,319.60	\$ 2,021,155.75
SC 2 - Heating											
0 - 3 therms	367,292	15,709	\$ 1.160000	\$ 426,058.72	\$	12.38	\$ 1,666,880.34	\$ 12.38	0.0153	\$ 2,975.50	\$ 1,669,855.84
4 - 90 therms	8,125,856	42,751	\$ 1.160000	\$ 9,425,992.96	\$	0.5438	\$ 4,418,840.49	\$ 10.7486	0.0153	\$ 7,030.55	\$ 4,425,871.04
91-3000 therms	57,558,291	70,122	\$ 1.160000	\$ 66,767,617.56	\$	0.3563	\$ 20,508,019.08	\$ 27.6236	0.0153	\$ 29,636.44	\$ 20,537,655.52
Over 3,000 therms	<u>36,929,642</u>	<u>6,061</u>	\$ 1.160000	<u>\$ 42,838,384.72</u>	\$	0.2422	<u>\$ 8,944,359.29</u>	\$ 369.9236	0.0153	<u>\$ 34,304.24</u>	<u>\$ 8,978,663.53</u>
Total	102,981,081	134,643		\$ 119,458,053.96	\$		\$ 35,538,099.20			\$ 73,946.73	\$ 35,612,045.93
SC 2 A/C & Heat											
0-1200	89,226	Included with	\$ 1.160000	\$ 103,502.16	\$	0.1942	\$ 17,327.69	\$ -	0.0153		\$ 17,327.69
>1,200 Therms	<u>978,277</u>	<u>SC2 Non-Ht</u>	\$ 1.160000	<u>\$ 1,134,801.32</u>	\$	0.1662	<u>\$ 162,589.64</u>	\$ 33.6000	0.0153		<u>\$ 162,589.64</u>
Total	1,067,503			\$ 1,238,303.48	\$		\$ 179,917.33				\$ 179,917.33
SC 2 Non-Heating											
0 - 3 therms	370,631	11,591	\$ 1.160000	\$ 429,931.96	\$	12.38	\$ 1,607,976.30	\$ 12.38	0.0153	\$ 2,195.50	\$ 1,610,171.80
4 - 90 therms	7,551,682	49,751	\$ 1.160000	\$ 8,759,951.12	\$	0.5438	\$ 4,106,604.67	\$ 10.7486	0.0153	\$ 8,181.73	\$ 4,114,786.40
91-3000 therms	44,933,060	65,102	\$ 1.160000	\$ 52,122,349.60	\$	0.3009	\$ 13,520,357.75	\$ 32.6096	0.0153	\$ 32,481.14	\$ 13,552,838.89
Over 3,000 therms	<u>14,791,394</u>	<u>3,441</u>	\$ 1.160000	<u>\$ 17,158,017.04</u>	\$	0.2072	<u>\$ 3,064,776.84</u>	\$ 313.7096	0.0153	<u>\$ 16,515.96</u>	<u>\$ 3,081,292.80</u>
Total	67,646,767	129,885		\$ 78,470,249.72	\$		\$ 22,299,715.56			\$ 59,374.33	\$ 22,359,089.89
SC 2 A/C & Non-Heat											
0-1200	38,960	Included with	\$ 1.160000	\$ 45,193.60	\$	0.1942	\$ 7,566.03	\$ -	0.0153		\$ 7,566.03
>1,200 Therms	<u>717,384</u>	<u>SC2</u>	\$ 1.160000	<u>\$ 832,165.44</u>	\$	0.1662	<u>\$ 119,229.22</u>	\$ 33.6000	0.0153		<u>\$ 119,229.22</u>
Total	756,344			\$ 877,359.04	\$		\$ 126,795.25				\$ 126,795.25

Annual Base Revenues for the 12 months ended December 2007 FOR TRANSPORTATION
Current 10/01/04 Rates

	Based on Respin Data		GCF Rate	GCF	10/01/04	Delivery Rate	Delivery Revenue	Current Add Factor	Elapsed Day Billing Factor	Elapsed Day Adjustment	Total Base Revenue
	Annual Therms	No of Bills									
EDZ Heat											
0 - 3 therms	752	34	\$ 1.160000	\$ 872.32	\$ 12.38	\$ 3,429.26	\$ 12.38	0.0153	\$ 6.44	\$ 3,435.70	
4 - 90 therms	18,474	54	\$ 1.160000	\$ 21,429.84	\$ 0.5438	\$ 10,046.16	\$ 10.7486	0.0153	\$ 8.88	\$ 10,055.04	
91-250 therms	26,949	37	\$ 1.160000	\$ 31,260.84	\$ 0.3563	\$ 9,601.93	\$ 27.6236	0.0153	\$ 15.64	\$ 9,617.57	
251 -- 3,000 therms	253,994	91	\$ 1.160000	\$ 294,633.04	\$ 0.2352	\$ 59,739.39	\$ 57.8986	0.0153	\$ 80.61	\$ 59,820.00	
Over 3,000 therms	703,374	61	\$ 1.160000	\$ 815,913.84	\$ 0.1211	\$ 85,178.59	\$ 400.1986	0.0153	\$ 373.51	\$ 85,552.10	
Total	1,003,543	277		\$ 1,164,109.88		\$ 167,995.33			\$ 485.08	\$ 168,480.41	
EDZ Non-Heat											
0 - 3 therms	255	-	\$ 1.160000	\$ 295.80	\$ 12.38	\$ 1,188.48	\$ 12.38	0.0153	\$ -	\$ 1,188.48	
4 - 90 therms	8,436	-	\$ 1.160000	\$ 9,785.76	\$ 0.5438	\$ 4,587.50	\$ 10.7486	0.0153	\$ -	\$ 4,587.50	
91-250 therms	15,443	1	\$ 1.160000	\$ 17,913.88	\$ 0.3009	\$ 4,646.80	\$ 32.6096	0.0153	\$ 0.50	\$ 4,647.30	
251 -- 3,000 therms	203,365	36	\$ 1.160000	\$ 235,903.40	\$ 0.1973	\$ 40,123.91	\$ 58.5096	0.0153	\$ 32.23	\$ 40,156.14	
Over 3,000 therms	612,120	59	\$ 1.160000	\$ 710,059.20	\$ 0.1036	\$ 63,415.63	\$ 339.6096	0.0153	\$ 306.57	\$ 63,722.20	
Total	839,619	96		\$ 973,958.04		\$ 113,962.32			\$ 339.30	\$ 114,301.62	
SC 3 Heating - 1 to 4 Family											
0 - 3 therms	1,129,588	4,426	\$ 1.160000	\$ 1,310,322.08	\$ 12.38	\$ 4,635,455.78	\$ 12.38	0.0153	\$ 838.35	\$ 4,636,294.13	
4 - 90 therms	21,370,467	209,809	\$ 1.160000	\$ 24,789,741.72	\$ 0.5438	\$ 11,621,259.95	\$ 10.7486	0.0153	\$ 34,503.84	\$ 11,655,763.79	
91-3000 therms	22,511,508	159,985	\$ 1.160000	\$ 26,113,349.28	\$ 0.3910	\$ 8,801,999.63	\$ 24.5006	0.0153	\$ 59,971.85	\$ 8,861,971.48	
Over 3,000 therms	613,710	211	\$ 1.160000	\$ 711,903.60	\$ 0.3121	\$ 191,538.89	\$ 261.2006	0.0153	\$ 843.23	\$ 192,382.12	
Total	45,625,273	374,431		\$ 52,925,316.68		\$ 25,250,254.25			\$ 96,157.27	\$ 25,346,411.52	
SC 3 Heating - 1 to 4 Family - Low Income											
0 - 3 therms	36,530	238	\$ 1.160000	\$ 42,374.80	\$ 12.38	\$ 150,342.72	\$ 12.38	0.0153	\$ 45.08	\$ 150,387.80	
4 - 90 therms	640,621	7,518	\$ 1.160000	\$ 743,120.36	\$ 0.4079	\$ 261,309.31	\$ 11.1563	0.0153	\$ 1,283.26	\$ 262,592.57	
91-3000 therms	500,057	4,388	\$ 1.160000	\$ 580,066.12	\$ 0.3910	\$ 195,522.29	\$ 12.6773	0.0153	\$ 851.11	\$ 196,373.40	
Over 3,000 therms	-	-	\$ 1.160000	\$ -	\$ 0.3121	\$ -	\$ 249.3773	0.0153	\$ -	\$ -	
Total	1,177,208	12,144		\$ 1,365,561.28		\$ 607,174.32			\$ 2,179.45	\$ 609,353.77	
SC 3 with A/C - 1 to 4 Family											
0-1200	4,920	Included with	\$ 1.160000	\$ 5,707.20	\$ 0.1942	\$ 955.46	\$ -	0.0153	\$ -	\$ 955.46	
> 1,200 Therms	18,238	SC3	\$ 1.160000	\$ 21,156.08	\$ 0.1662	\$ 3,031.16	\$ 33.6000	0.0153	\$ -	\$ 3,031.16	
Total	23,158			\$ 26,863.28		\$ 3,986.62			\$ -	\$ 3,986.62	

Annual Base Revenues for the 12 months ended December 2007 FOR TRANSPORTATION
Current 10/01/04 Rates

	Based on Respin Data		GCF Rate	GCF	10/01/04	Delivery Rate	Delivery Revenue	Current Add Factor	Elapsed Day Billing Factor	Elapsed Day Adjustment	Total Base Revenue
	Annual Therms	No of Bills									
SC 3 Heating - Multi Dwelling											
0 - 3 therms	159,470	1,750	\$ 1.160000	\$ 184,985.20	\$ 12.38	\$ 669,052.34	\$ 12.38	0.0153	\$ 331.47	\$ 669,383.81	
4 - 90 therms	4,441,635	4,459	\$ 1.160000	\$ 5,152,296.60	\$ 0.5438	\$ 2,415,361.11	\$ 10.7486	0.0153	\$ 733.30	\$ 2,416,094.41	
91-3000 therms	59,802,545	38,864	\$ 1.160000	\$ 69,370,952.20	\$ 0.3910	\$ 23,382,795.10	\$ 24.5006	0.0153	\$ 14,568.53	\$ 23,397,363.63	
Over 3,000 therms	<u>109,474,488</u>	<u>8,970</u>	\$ 1.160000	<u>\$ 126,990,406.08</u>	\$ 0.3121	<u>\$ 34,166,987.70</u>	<u>\$ 261.2006</u>	0.0153	<u>\$ 35,847.43</u>	<u>\$ 34,202,835.13</u>	
Total	173,878,138	54,043		\$ 201,698,640.08		\$ 60,634,196.25			\$ 51,480.73	\$ 60,685,676.98	
SC 3 Heating - Multi Dwelling - Low Income											
0 - 3 therms	-	-	\$ 1.160000	\$ -	\$ 12.38	\$ -	\$ 12.38	0.0153	\$ -	\$ -	
4 - 90 therms	-	-	\$ 1.160000	\$ -	\$ 0.4079	\$ -	\$ 11.1563	0.0153	\$ -	\$ -	
91-3000 therms	-	-	\$ 1.160000	\$ -	\$ 0.3910	\$ -	\$ 12.6773	0.0153	\$ -	\$ -	
Over 3,000 therms	<u>-</u>	<u>-</u>	\$ 1.160000	<u>\$ -</u>	\$ 0.3121	<u>\$ -</u>	<u>\$ 249.3773</u>	0.0153	<u>\$ -</u>	<u>\$ -</u>	
Total	-	-		\$ -		\$ -			\$ -	\$ -	
SC 3 with A/C - Multi Dwelling											
0-1200	14,721	Included with	\$ 1.160000	\$ 17,076.36	\$ 0.1942	\$ 2,858.82	\$ -	0.0153		\$ 2,858.82	
> 1,200 Therms	<u>37,823</u>	<u>SC3</u>	\$ 1.160000	<u>\$ 43,874.68</u>	\$ 0.1662	<u>\$ 6,286.18</u>	<u>\$ 33.6000</u>	0.0153		<u>\$ 6,286.18</u>	
Total	52,544			\$ 60,951.04		\$ 9,145.00				\$ 9,145.00	
SC 13											
0- 3 therms	431	45	\$ 1.160000	\$ 499.96	\$ 21.22	\$ 3,862.04	\$ 21.22	0.0153	\$ 14.61	\$ 3,876.65	
4 - 1,200 therms	69,046	105	\$ 1.160000	\$ 80,093.36	\$ 0.1942	\$ 13,408.73	\$ 20.6374	0.0153	\$ 33.15	\$ 13,441.88	
Over 1,200 therms	<u>247,403</u>	<u>32</u>	\$ 1.160000	<u>\$ 286,987.48</u>	\$ 0.1662	<u>\$ 41,118.38</u>	<u>\$ 54.2374</u>	0.0153	<u>\$ 26.55</u>	<u>\$ 41,144.93</u>	
	316,880	182		\$ 367,580.80		\$ 58,389.15			\$ 74.31	\$ 58,463.46	
SC2 Commercial DG											
Therms										\$ -	
TOTAL BEFORE FIRM BYPASS	402,115,632	1,617,577		\$ 466,454,133.12		\$ 158,663,812.00				\$ 159,107,101.06	
Firm Bypass											
Therms						\$ -		0.0153	\$ -	\$ -	
Total	402,115,632	1,617,577		\$ 466,454,133.12		\$ 158,663,812.00			\$ 443,289.06	\$ 159,107,101.06	

Annual Base Revenues for the 12 months ended December 2007 FOR TRANSPORTATION
Current 10/01/04 Rates

	Based on Respin Data		GCF Rate	GCF	10/01/04	Delivery Revenue	Current Add Factor Summary	Elapsed Day Billing Factor	Elapsed Day Adjustment	Total Base Revenue	
	<u>Annual Therms Summary</u>	<u>No of Bills</u>			Rate						
SC1											
SC1	5,836,161	768,385	\$	6,769,946.76	\$	11,678,345.27		\$	133,932.26	\$	11,812,277.53
SC1 - Low Income	<u>911,413</u>	<u>143,491</u>	\$	<u>1,057,239.08</u>	\$	<u>1,995,836.15</u>		\$	<u>25,319.60</u>	\$	<u>2,021,155.75</u>
Total SC1	6,747,574	911,876	\$	7,827,185.84	\$	13,674,181.42		\$	159,251.86	\$	13,833,433.28
Heating											
SC2	102,981,081	134,643	\$	119,458,053.96	\$	35,538,099.20		\$	73,946.73	\$	35,612,045.93
Rider G	1,003,543	277	\$	1,164,109.88	\$	167,995.33		\$	485.08	\$	168,480.41
SC3	219,503,411	428,474	\$	254,623,956.76	\$	85,884,450.50		\$	147,638.00	\$	86,032,088.50
SC3 - Low Income	<u>1,177,208</u>	<u>12,144</u>	\$	<u>1,365,561.28</u>	\$	<u>607,174.32</u>		\$	<u>2,179.45</u>	\$	<u>609,353.77</u>
Total Heating	324,665,243	575,538	\$	376,611,681.88	\$	122,197,719.35		\$	224,249.26	\$	122,421,968.61
Non-Heating											
SC2	67,646,767	129,885	\$	78,470,249.72	\$	22,299,715.56		\$	59,374.33	\$	22,359,089.89
Rider G	839,619	96	\$	973,958.04	\$	113,962.32		\$	339.30	\$	114,301.62
SC2 Heat A/C	1,067,503	0	\$	1,238,303.48	\$	179,917.33		\$	-	\$	179,917.33
SC2 Non-Heat A/C	756,344	0	\$	877,359.04	\$	126,795.25		\$	-	\$	126,795.25
SC3 A/C	75,702	0	\$	87,814.32	\$	13,131.62		\$	-	\$	13,131.62
SC13	<u>316,880</u>	<u>182</u>	\$	<u>367,580.80</u>	\$	<u>58,389.15</u>		\$	<u>74.31</u>	\$	<u>58,463.46</u>
Total Non-Heating	70,702,815	130,163	\$	82,015,265.40	\$	22,791,911.23		\$	59,787.94	\$	22,851,699.17
SC2 Commercial DG	0	0	\$	-	\$	-		\$	-	\$	-
TOTAL BEFORE FIRM BYPASS	402,115,632	1,617,577	\$	466,454,133.12	\$	158,663,812.00		\$	443,289.06	\$	159,107,101.06
Firm Bypass	0	0	\$	-	\$	-		\$	-	\$	-
Total All Classes	402,115,632	1,617,577	\$	466,454,133.12	\$	158,663,812.00		\$	443,289.06	\$	159,107,101.06

**Annual Base Revenues for the 12 months ended December 2007 FOR SALES AND TRANSPORTATION
Current 10/01/04 Rates**

	Based on Respin Data		Delivery Revenue	Elapsed Day Adjustment	Base Revenue
	<u>Annual Therms</u>	<u>No of Bills</u>			
<u>SC 1</u>					
0 - 3 therms	15,118,791	4,070,464	\$ 92,460,017.62	\$ 771,002.87	\$ 93,231,020.49
Over 3 therms	<u>28,557,385</u>	<u>3,398,035</u>	<u>\$ 15,529,505.97</u>	<u>\$ 558,819.02</u>	<u>\$ 16,088,324.99</u>
Total	43,676,176	7,468,499	\$ 107,989,523.59	\$ 1,329,821.89	\$ 109,319,345.48
<u>SC 1 - Low Income</u>					
0 - 3 therms	2,356,160	305,999	\$ 11,413,320.08	\$ 57,960.50	\$ 11,471,280.58
Over 3 therms	<u>3,317,712</u>	<u>615,917</u>	<u>\$ 1,353,294.81</u>	<u>\$ 105,131.73</u>	<u>\$ 1,458,426.54</u>
Total	5,673,872	921,916	\$ 12,766,614.89	\$ 163,092.23	\$ 12,929,707.12
<u>SC 2 - Heating</u>					
0 - 3 therms	1,875,831	105,124	\$ 8,775,835.36	\$ 19,911.95	\$ 8,795,747.31
4 - 90 therms	37,382,064	281,585	\$ 20,328,366.51	\$ 46,307.66	\$ 20,374,674.17
91-3000 therms	170,289,284	308,440	\$ 60,674,071.89	\$ 130,359.42	\$ 60,804,431.31
Over 3,000 therms	<u>74,045,485</u>	<u>13,723</u>	<u>\$ 17,933,816.34</u>	<u>\$ 77,669.87</u>	<u>\$ 18,011,486.21</u>
Total	283,592,664	708,872	\$ 107,712,090.10	\$ 274,248.90	\$ 107,986,339.00
<u>SC 2 A/C & Heat</u>					
0-1200	161,040	Included with	\$ 31,273.97	\$	\$ 31,273.97
>1,200 Therms	<u>1,691,043</u>	<u>SC2 Non-Ht</u>	<u>\$ 281,051.32</u>	\$	<u>\$ 281,051.32</u>
Total	1,852,083		\$ 312,325.29	\$	\$ 312,325.29
<u>SC 2 Non-Heating</u>					
0 - 3 therms	1,815,081	168,104	\$ 8,877,140.90	\$ 31,841.25	\$ 8,908,982.15
4 - 90 therms	27,471,477	328,027	\$ 14,938,988.92	\$ 53,945.21	\$ 14,992,934.13
91-3000 therms	108,154,218	215,216	\$ 32,543,604.19	\$ 107,377.05	\$ 32,650,981.24
Over 3,000 therms	<u>29,429,658</u>	<u>5,708</u>	<u>\$ 6,097,825.04</u>	<u>\$ 27,397.01</u>	<u>\$ 6,125,222.05</u>
Total	166,870,433	717,055	\$ 62,457,559.05	\$ 220,560.52	\$ 62,678,119.57

**Annual Base Revenues for the 12 months ended December 2007 FOR SALES AND TRANSPORTATION
Current 10/01/04 Rates**

	Based on Respin Data		Delivery Revenue	Elapsed Day Adjustment	Base Revenue
	<u>Annual Therms</u>	<u>No of Bills</u>			
<u>SC 2 A/C & Non-Heat</u>					
0-1200	84,143	Included with	\$ 16,340.65		\$ 16,340.65
>1,200 Therms	<u>1,404,607</u>	<u>SC2</u>	<u>\$ 233,445.75</u>		<u>\$ 233,445.75</u>
Total	1,488,751		\$ 249,786.40		\$ 249,786.40
<u>EDZ Heat</u>					
0 - 3 therms	2,778	178	\$ 13,209.46	\$ 33.72	\$ 13,243.18
4 - 90 therms	61,885	274	\$ 33,653.01	\$ 45.06	\$ 33,698.07
91-250 therms	86,267	153	\$ 30,736.90	\$ 64.67	\$ 30,801.57
251 -- 3,000 therms	565,820	359	\$ 133,080.89	\$ 318.02	\$ 133,398.91
Over 3,000 therms	<u>1,036,902</u>	<u>103</u>	<u>\$ 125,568.83</u>	<u>\$ 630.68</u>	<u>\$ 126,199.51</u>
Total	1,753,652	1,067	\$ 336,249.09	\$ 1,092.15	\$ 337,341.24
<u>EDZ Non-Heat</u>					
0 - 3 therms	328	-	\$ 1,485.60	\$ -	\$ 1,485.60
4 - 90 therms	10,530	2	\$ 5,726.22	\$ 0.33	\$ 5,726.55
91-250 therms	18,598	6	\$ 5,596.08	\$ 2.99	\$ 5,599.07
251 -- 3,000 therms	234,731	43	\$ 46,312.46	\$ 38.50	\$ 46,350.96
Over 3,000 therms	<u>622,748</u>	<u>69</u>	<u>\$ 64,516.69</u>	<u>\$ 358.53</u>	<u>\$ 64,875.22</u>
Total	886,935	120	\$ 123,637.05	\$ 400.35	\$ 124,037.40
<u>SC 3 Heating - 1 to 4 Family</u>					
0 - 3 therms	8,582,911	59,415	\$ 35,423,017.80	\$ 11,254.04	\$ 35,434,271.84
4 - 90 therms	156,456,676	1,657,280	\$ 85,081,140.30	\$ 272,545.63	\$ 85,353,685.93
91-3000 therms	152,149,651	1,144,130	\$ 59,490,513.54	\$ 428,887.64	\$ 59,919,401.18
Over 3,000 therms	<u>1,134,837</u>	<u>485</u>	<u>\$ 354,182.63</u>	<u>\$ 1,938.24</u>	<u>\$ 356,120.87</u>
Total	318,324,075	2,861,310	\$ 180,348,854.27	\$ 714,625.55	\$ 181,063,479.82

**Annual Base Revenues for the 12 months ended December 2007 FOR SALES AND TRANSPORTATION
Current 10/01/04 Rates**

	Based on Respin Data		Delivery Revenue	Elapsed Day Adjustment	Base Revenue
	<u>Annual Therms</u>	<u>No of Bills</u>			
<u>SC 3 Heating - 1 to 4 Family - Low Income</u>					
0 - 3 therms	233,544	2,082	\$ 964,711.50	\$ 394.36	\$ 965,105.86
4 - 90 therms	3,984,567	49,224	\$ 1,625,304.76	\$ 8,402.12	\$ 1,633,706.88
91-3000 therms	2,816,125	26,614	\$ 1,101,104.88	\$ 5,162.12	\$ 1,106,267.00
Over 3,000 therms	10,684	5	\$ 3,334.48	\$ 19.08	\$ 3,353.56
Total	7,044,920	77,925	\$ 3,694,455.62	\$ 13,977.68	\$ 3,708,433.30
<u>SC 3 with A/C - 1 to 4 Family</u>					
0-1200	4,920	Included with	\$ 955.46	\$	\$ 955.46
> 1,200 Therms	18,238	<u>SC3</u>	\$ 3,031.16	\$	\$ 3,031.16
Total	23,158		\$ 3,986.62	\$	\$ 3,986.62
<u>SC 3 Heating - Multi Dwelling</u>					
0 - 3 therms	503,544	7,617	\$ 2,134,349.14	\$ 1,442.76	\$ 2,135,791.90
4 - 90 therms	13,457,722	25,961	\$ 7,318,309.38	\$ 4,269.38	\$ 7,322,578.76
91-3000 therms	130,775,205	124,051	\$ 51,133,105.16	\$ 46,501.66	\$ 51,179,606.82
Over 3,000 therms	124,191,133	14,774	\$ 38,760,052.73	\$ 59,042.36	\$ 38,819,095.09
Total	268,927,604	172,403	\$ 99,345,816.41	\$ 111,256.16	\$ 99,457,072.57
<u>SC 3 Heating - Multi Dwelling - Low Income</u>					
0 - 3 therms	200	3	\$ 829.46	\$ 0.57	\$ 830.03
4 - 90 therms	4,093	36	\$ 1,669.53	\$ 6.14	\$ 1,675.67
91-3000 therms	5,577	28	\$ 2,180.61	\$ 5.43	\$ 2,186.04
Over 3,000 therms	-	-	\$ -	\$ -	\$ -
Total	9,870	67	\$ 4,679.60	\$ 12.14	\$ 4,691.74

**Annual Base Revenues for the 12 months ended December 2007 FOR SALES AND TRANSPORTATION
Current 10/01/04 Rates**

	Based on Respin Data		Delivery Revenue	Elapsed Day Adjustment	Base Revenue
	<u>Annual Therms</u>	<u>No of Bills</u>			
<u>SC 3 with A/C - Multi Dwelling</u>					
0-1200	27,566	Included with	\$ 5,353.24	\$	5,353.24
> 1,200 Therms	<u>91,530</u>	<u>SC3</u>	<u>\$ 15,212.32</u>	<u>\$</u>	<u>15,212.32</u>
Total	119,096		\$ 20,565.56	\$	20,565.56
<u>SC 13</u>					
0- 3 therms	12,301	1,893	\$ 122,863.80	\$ 614.59	\$ 123,478.39
4 - 1,200 therms	528,044	3,812	\$ 102,546.12	\$ 1,203.64	\$ 103,749.76
Over 1,200 therms	<u>312,058</u>	<u>85</u>	<u>\$ 51,864.04</u>	<u>\$ 70.53</u>	<u>\$ 51,934.57</u>
	852,403	5,790	\$ 277,273.96	\$ 1,888.76	\$ 279,162.72
<u>SC 14</u>					
Total	-	-	\$ -	\$ -	\$ -
<u>SC2 Commercial DG</u>					
Total	-	-	\$ -	\$ -	\$ -
TOTAL BEFORE FIRM BYPASS	1,101,095,691	12,935,024	\$ 575,643,417.50	\$ 2,830,976.33	\$ 578,474,393.83
<u>Firm Bypass</u>					
Total	-	-	\$ -	\$ -	\$ -
Total	1,101,095,691	12,935,024	\$ 575,643,417.50	\$ 2,830,976.33	\$ 578,474,393.83

**Annual Base Revenues for the 12 months ended December 2007 FOR SALES AND TRANSPORTATION
Current 10/01/04 Rates**

	Based on Respin Data		<u>Delivery Revenue</u>	<u>Elapsed Day Adjustment</u>	<u>Base Revenue</u>
	<u>Annual Therms</u>	<u>No of Bills</u>			
<u>Summary</u>					
<u>SC1</u>					
SC1	43,676,176	7,468,499	\$ 107,989,523.59	\$ 1,329,821.89	\$ 109,319,345.48
SC1 - Low Income	<u>5,673,872</u>	<u>921,916</u>	<u>\$ 12,766,614.89</u>	<u>\$ 163,092.23</u>	<u>\$ 12,929,707.12</u>
Total SC1	49,350,048	8,390,415	\$ 120,756,138.48	\$ 1,492,914.12	\$ 122,249,052.60
<u>Heating</u>					
SC2	283,592,664	708,872	\$ 107,712,090.10	\$ 274,248.90	\$ 107,986,339.00
Rider G	1,753,652	1,067	\$ 336,249.09	\$ 1,092.15	\$ 337,341.24
SC3	587,251,680	3,033,713	\$ 279,694,670.68	\$ 825,881.71	\$ 280,520,552.39
SC3 - Low Income	<u>7,054,790</u>	<u>77,992</u>	<u>\$ 3,699,135.22</u>	<u>\$ 13,989.82</u>	<u>\$ 3,713,125.04</u>
Total Heating	879,652,785	3,821,644	\$ 391,442,145.09	\$ 1,115,212.58	\$ 392,557,357.67
<u>Non-Heating</u>					
SC2	166,870,433	717,055	\$ 62,457,559.05	\$ 220,560.52	\$ 62,678,119.57
Rider G	886,935	120	\$ 123,637.05	\$ 400.35	\$ 124,037.40
SC2 Heat A/C	1,852,083	0	\$ 312,325.29	\$ -	\$ 312,325.29
SC2 Non-Heat A/C	1,488,751	0	\$ 249,786.40	\$ -	\$ 249,786.40
SC3 A/C	142,254	0	\$ 24,552.18	\$ -	\$ 24,552.18
SC13	<u>852,403</u>	<u>5,790</u>	<u>\$ 277,273.96</u>	<u>\$ 1,888.76</u>	<u>\$ 279,162.72</u>
Total Non-Heating	172,092,858	722,965	\$ 63,445,133.93	\$ 222,849.63	\$ 63,667,983.56
SC14	0	0	\$ -	\$ -	\$ -
SC2 Commercial DG	0	0	\$ -	\$ -	\$ -
TOTAL BEFORE FIRM BYPASS	1,101,095,691	12,935,024	\$ 575,643,417.50	\$ 2,830,976.33	\$ 578,474,393.83
Firm Bypass	0	0	\$ -	\$ -	\$ -
Total All Classes	1,101,095,691	12,935,024	\$ 575,643,417.50	\$ 2,830,976.33	\$ 578,474,393.83

**FULL SERVICE GAS REVENUES-12 MONTHS ENDED DECEMBER 31, 2007
AT RATES EFFECTIVE 10/01/04**

<u>Service Classification</u>	<u>Bills</u>	<u>Therms</u>	<u>Base Revenue</u>
1-RESIDENTIAL&RELIGIOUS	6,700,114	37,840,015 \$	97,507,067.95
1-RESIDENTIAL&RELIGIOUS-LOW INCOME	778,425	4,762,459 \$	10,908,551.37
1-Total SC1	7,478,539	42,602,474 \$	108,415,619.32
2-GENERAL NONHEATING	587,170	99,223,666 \$	40,319,029.68
2-GENERAL NONHTNG A.C.	(A)	732,407 \$	122,991.15
2-ECO DEVEL ZONE NONHTNG	24	47,316 \$	9,735.78
2-TOTAL NONHEATING	587,194	100,003,389 \$	40,451,756.61
2-COMMERCIAL DG	0	0 \$	-
13 WATER HEATING OFF-PEAK	5,608	535,523 \$	220,699.26
TOTAL NONHEATING(INCL SC 13 and COMMERCIAL DG)	592,802	100,538,912 \$	40,672,455.87
2-GENERAL HEATING	574,229	180,611,583 \$	72,374,293.07
2-GENERAL HEATING&A.C.	(A)	784,580 \$	132,407.96
2-ECO DEVEL ZONE HTNG	790	750,109 \$	168,860.83
TOTAL HEATING	575,019	182,146,272 \$	72,675,561.86
2-GENERAL TOTAL	1,161,399	279,835,248 \$	112,693,322.75
2-A.C. TOTAL	(A)	1,516,987 \$	255,399.11
2-ECO DEVELOPMENT TOTAL	814	797,425 \$	178,596.61
2-COMMERCIAL DG	0	0 \$	-
13-WATER HEATING OFF-PEAK	5,608	535,523 \$	220,699.26
2-TOTAL	1,167,821	282,685,183 \$	113,348,017.73

**FULL SERVICE GAS REVENUES-12 MONTHS ENDED DECEMBER 31, 2007
AT RATES EFFECTIVE 10/01/04**

<u>Service Classification</u>	<u>Bills</u>	<u>Therms</u>	<u>Base Revenue</u>
3-Heating 1 to 4 Family			
3-RESIDENTIAL & RELIGIOUS HEATING	2,486,879	272,698,802 \$	155,717,068.30
3-RESIDENTIAL & RELIGIOUS HEATING-LOW INCOME	65,781	5,867,712 \$	3,099,079.53
3-AIR CONDITIONING	(A)	0 \$	-
3-Heating Multi Dwelling			
3-RESIDENTIAL & RELIGIOUS HEATING	118,360	95,049,466 \$	38,771,395.59
3-RESIDENTIAL & RELIGIOUS HEATING-LOW INCOME	67	9,870 \$	4,691.74
3-AIR CONDITIONING	(A)	66,552 \$	11,420.56
3-RESID & RELIGIOUS HTG TOTAL	2,671,087	373,692,402 \$	197,603,655.72
14-Natural Gas Vehicle	0	0 \$	-
TOTAL SERVICE BEFORE FIRM BYPASS	11,317,447	698,980,059 \$	419,367,292.77
Firm Bypass	0	0 \$	-
TOTAL SERVICE	11,317,447	698,980,059 \$	419,367,292.77

(A) Bills are included in the general category directly above.

(B) The Monthly Rate Adjustment (MRA) factors used are a composite for firm sales customers from Downloaded Sales and are a

(C) The Gas Cost Factors (GCF) used are a composite for firm sales customers from Downloaded Sales and are as follows: for \$

(D) The Delivery GRT factors used are a composite for firm sales and firm transportation and are as follows: 0.023297 for SC1, 0.

(E) The Commodity GRT factors used are a composite for firm sales and firm transportation and are as follows: 0.021483 for SC1

**TRANSPORTATION GAS REVENUES-12 MONTHS ENDED DECEMBER 31, 2007
AT RATES EFFECTIVE 10/01/04**

<u>Service Classification</u>	<u>Bills</u>	<u>Therms</u>	<u>Base Revenue</u>
1-RESIDENTIAL&RELIGIOUS	768,385	5,836,161 \$	11,812,277.53
1-RESIDENTIAL&RELIGIOUS	143,491	911,413 \$	2,021,155.75
1-RESIDENTIAL&RELIGIOUS	911,876	6,747,574 \$	13,833,433.28
2-GENERAL NONHEATING	129,885	67,646,767 \$	22,359,089.89
2-GENERAL NONHTNG A.C. (A)		756,344 \$	126,795.25
2-ECO DEVEL ZONE NONHTNG	96	839,619 \$	114,301.62
2-TOTAL NONHEATING	129,981	69,242,730 \$	22,600,186.76
2-COMMERCIAL DISTRIBUTION GENERATION	0	0 \$	-
13 WATER HEATING OFF-PEAK	182	316,880 \$	58,463.46
TOTAL NONHEATING(INCL SC 13 and COMMERCIAL DG)	130,163	69,559,610 \$	22,658,650.22
2-GENERAL HEATING	134,643	102,981,081 \$	35,612,045.93
2-GENERAL HEATING&A.C. (A)		1,067,503 \$	179,917.33
2-ECO DEVEL ZONE HTNG	277	1,003,543 \$	168,480.41
TOTAL HEATING	134,920	105,052,127 \$	35,960,443.67
2-GENERAL TOTAL	264,528	170,627,848 \$	57,971,135.82
2-A.C. TOTAL (A)		1,823,847 \$	306,712.58
2-ECO DEVELOPMENT TOTAL	373	1,843,162 \$	282,782.03
2-COMMERCIAL DISTRIBUTION GENERATION	0	0 \$	-
13-WATER HEATING OFF-PEAK	182	316,880 \$	58,463.46
2-TOTAL	265,083	174,611,737 \$	58,619,093.89

**TRANSPORTATION GAS REVENUES-12 MONTHS ENDED DECEMBER 31, 2007
AT RATES EFFECTIVE 10/01/04**

<u>Service Classification</u>	<u>Bills</u>	<u>Therms</u>	<u>Base Revenue</u>
3-Heating 1 to 4 Family			
3-RESIDENTIAL & RELIGIOUS HEATING	374,431	45,625,273 \$	25,346,411.52
3-RESIDENTIAL & RELIGIOUS HEATING-LOW INCOME	12,144	1,177,208 \$	609,353.77
3-AIR CONDITIONING (A)		23,158 \$	3,986.62
3-Heating Multi Dwelling			
3-RESIDENTIAL & RELIGIOUS HEATING	54,043	173,878,138 \$	60,685,676.98
3-RESIDENTIAL & RELIGIOUS HEATING-LOW INCOME	0	0 \$	-
3-AIR CONDITIONING (A)		52,544 \$	9,145.00
3-RESID & RELIGIOUS HTG TOTAL	440,618	220,756,321 \$	86,654,573.89
14-Natural Gas Vehicle	0	0 \$	-
TOTAL SERVICE BEFORE FIRM BYPASS	1,617,577	402,115,632 \$	159,107,101.06
Firm Bypass	0	0 \$	-
TOTAL SERVICE	1,617,577	402,115,632 \$	159,107,101.06

(A) Bills are included in the general category directly above.

(B) The Monthly Rate Adjustment (MRA) factors used are a composite for firm transportation customers from Downloaded Sales and are as follow:

(C) The Gas Cost Factors (GCF) used are a composite for firm sales customers from Downloaded Sales and are as follows: for SC1, 1.16 for SC

(D) The Delivery GRT factors used are a composite for firm sales and firm transportation and are as follows: 0.023297 for SC1, 0.023185 for SC2

(E) The Commodity GRT factors used are a composite for firm sales and firm transportation and are as follows: 0.021483 for SC1, 0.02315 for SC

**FULL SERVICE AND TRANSPORTATION GAS REVENUES-12 MONTHS ENDED DECEMBER 31, 2007
AT RATES EFFECTIVE 10/01/04**

<u>Service Classification</u>	<u>Bills</u>	<u>Therms</u>	<u>Base Revenue</u>
1-RESIDENTIAL&RELIGIOUS	7,468,499	43,676,176 \$	109,319,345.48
1-RESIDENTIAL&RELIGIOUS-LOW INCOME	921,916	5,673,872 \$	12,929,707.12
1-RESIDENTIAL&RELIGIOUS	8,390,415	49,350,048 \$	122,249,052.60
2-GENERAL NONHEATING	717,055	166,870,433 \$	62,678,119.57
2-GENERAL NONHTNG A.C.	(A) 120	1,488,751 \$	249,786.40
2-ECO DEVEL ZONE NONHTNG	120	886,935 \$	124,037.40
2-TOTAL NONHEATING	717,175	169,246,119 \$	63,051,943.37
2-COMMERCIAL DISTRIBUTION GENERATION	0	0 \$	-
13 WATER HEATING OFF-PEAK	5,790	852,403 \$	279,162.72
TOTAL NONHEATING(INCL SC 13 and COMMERCIAL DG)	722,965	170,098,522 \$	63,331,106.09
2-GENERAL HEATING	708,872	283,592,664 \$	107,986,339.00
2-GENERAL HEATING&A.C.	(A) 1,067	1,852,083 \$	312,325.29
2-ECO DEVEL ZONE HTNG	1,067	1,753,652 \$	337,341.24
TOTAL HEATING	709,939	287,198,399 \$	108,636,005.53
2-GENERAL TOTAL	1,425,927	450,463,096 \$	170,664,458.57
2-A.C. TOTAL	(A)	3,340,834 \$	562,111.69
2-ECO DEVELOPMENT TOTAL	1,187	2,640,587 \$	461,378.64
2-COMMERCIAL DISTRIBUTION GENERATION	0	0 \$	-
13-WATER HEATING OFF-PEAK	5,790	852,403 \$	279,162.72
2-TOTAL	1,432,904	457,296,920 \$	171,967,111.62

**FULL SERVICE AND TRANSPORTATION GAS REVENUES-12 MONTHS ENDED DECEMBER 31, 2007
AT RATES EFFECTIVE 10/01/04**

<u>Service Classification</u>	<u>Bills</u>	<u>Therms</u>	<u>Base Revenue</u>
3-Heating 1 to 4 Family			
3-RESIDENTIAL & RELIGIOUS HEATING	2,861,310	318,324,075 \$	181,063,479.82
3-RESIDENTIAL & RELIGIOUS HEATING-LOW INCOME	77,925	7,044,920 \$	3,708,433.30
3-AIR CONDITIONING	(A)	23,158 \$	3,986.62
3-Heating Multi Dwelling			
3-RESIDENTIAL & RELIGIOUS HEATING	172,403	268,927,604 \$	99,457,072.57
3-RESIDENTIAL & RELIGIOUS HEATING-LOW INCOME	67	9,870 \$	4,691.74
3-AIR CONDITIONING	(A)	119,096 \$	20,565.56
3-RESID & RELIGIOUS HTG TOTAL	3,111,705	594,448,723 \$	284,258,229.61
14-Natural Gas Vehicle	0	0 \$	-
TOTAL SERVICE BEFORE FIRM BYPASS	12,935,024	1,101,095,691 \$	578,474,393.83
Firm Bypass	0	0 \$	-
TOTAL SERVICE	12,935,024	1,101,095,691 \$	578,474,393.83

(A) Bills are included in the general category directly above.

(B1) The Monthly Rate Adjustment (MRA) factors used are a composite for firm sales customers from Downloaded Sales and are as follows: NYC MRA for SC1, -0.007

(B2) The Monthly Rate Adjustment (MRA) factors used are a composite for firm transportation customers from Downloaded Sales and are as follows: for SC1, -0.0073

(C) The Gas Cost Factors (GCF) used are a composite for firm sales and firm transportation from Downloaded Sales and are as follows: for SC1, 1.16 for SC2 Non-He

(D) The Delivery GRT factors used are a composite for firm sales and firm transportation and are as follows: 0.023297 for SC1, 0.023185 for SC2 Non-Heating, 0.0180

(E) The Commodity GRT factors used are a composite for firm sales and firm transportation and are as follows: 0.021483 for SC1, 0.02315 for SC2 Non-Heating, 0.021

Staff's Proposal

Summary Statement

- Staff's position is that Rate Plan's RDM mechanism should continue with modification.

Background – Rate Plan EB Forecast

- Historically, the Company only tracked bills and customer counts by month.
- The Rate Plan 30 day equivalent bills (EB) forecasted growth rates were based on class specific regressions of the actual customer counts which were then applied monthly starting from the Company's 2005 rate design EBs as stated by their rate engineering group (EBs – could be considered an adjusted customer count).

Analysis

Q: Is the actual growth to date in EBs reasonable?

A: Staff believes not. The actual growth is exceeding the forecast growth in the Rate Plan by a significant amount.

2 Year Time Frame	Rate Plan Growth Rate	2005 RD EBs* to 12 ME 2007 EBs
	Forecast	Actual
SC 2 NHT	1.45%	2.87%
SC 2 HT	4.95%	7.01%
SC 3 1-4	2.36%	4.95%
SC 3 5+	2.13%	5.42%
* elapsed day adjustment		

Q: Did Staff conduct an analysis to determine the reasonable growth?

A: Yes. Staff used the Company's recent IR responses to perform an analysis. Staff compared the Company's 2005 rate design EBs to the Company's 2007 rate design EBs (Staff asked the Company to conduct the 2007 rate design analysis in the same manner as the 2005 rate design). Staff considers the result to be the most reliable measurement of real growth over the two year period because the rate design EBs have a direct relationship to the revenues of the Company in those periods.

Real Growth Rate	2005 RD to 2007 RD
SC 2 NHT	1.57%
SC 2 HT	4.17%
SC 3 1-4	4.49%
SC 3 5+	3.24%

Q: Did Staff compare the results of the Company's 2007 rate design to the actual EBs for the same period?

A: Yes, and Staff noticed that the Company's 2007 RD projected EBs that were lower than the actual EBs.

2007	Avg Annual # of Customers		2007 RD Undercount
	2007 RD EBs*	EBs 12 ME 12/07	
SC 2 NHT	59,147	59,883	736
SC 2 HT	58,396	59,971	1,576
SC 3 1-4	235,251	236,270	1,019
SC 3 5+	14,777	14,478	299

Q: Do you believe there is a problem with one of the two sources the Company relies on for stating the monthly EBs?

A: Yes, and we tested our theory by backcasting from the actual EBs 12 months ended 2007 to determine if the same discrepancy existed in 2005 (2005 rate design EBs*).

Q: How did Staff backcast to determine what the 2005 rate design EBs should have been?

A: Staff utilized the real growth rates determined from the 2005 to 2007 rate design (see first chart above) and worked them backward from the actual EBs 12 months ended 2007.

Q: What did Staff find when the results of the Company's 2005 rate design was compared to the backcasted 2005 EBs?

A: Staff found that the Company's 2005 rate design EBs were also undercounted.

2005	2005 RD EBs*	Staff Backcast 2005 RD EBs*	2005 RD Undercount
SC 2 NHT	58,215	58,955	740
SC 2 HT	56,041	57,570	1,528
SC 3 1-4	225,137	226,126	989
SC 3 5+	13,734	14,024	290

Q: Was the undercount consistent in both periods?

A: Based on our analysis, yes, the source the Company relies on for its rate design EBs consistently understates them, and therefore, a correction is required.

	2005 RD Undercount	2007 RD Undercount
SC 2 NHT	740	736
SC 2 HT	1,528	1,576
SC 3 1-4	989	1,019
SC 3 5+	290	299

Recommendation – Staff's Proposal

- A dollar adjustment is required to each of the RDM classes for Rate Years 1, 2, & 3 to account for the error in the Rate Plan's EB forecast.
- Staff proposes a per class dollar adjustment to the existing RDM mechanism (no change to the existing RDM targets).

	Rate Year 1	Rate Year 2	Rate Year 3
SC 2 NHT	\$ 1,385,825	\$ 1,556,938	\$ 1,731,810
SC 2 HT	\$ 1,709,046	\$ 1,860,305	\$ 2,007,981
SC 3 1-4	\$ 809,789	\$ 892,308	\$ 964,295
SC 3 5+	\$ 1,997,864	\$ 2,218,410	\$ 2,486,420
	\$ 5,902,524	\$ 6,527,961	\$ 7,190,506

Staff's Proposal

In response to comments presented at the April 4 and earlier RDM collaborative meetings, staff proposes to modify the current RDM mechanism. We believe a change will work to mitigate concerns and narrow differences allowing parties to agree on a consensus RDM mechanism for filing and approval.

Briefly, the proposal consists of two components. The first component is the simple RDM component (aka the Electric RDM Model). The second component is the growth RDM component which addresses customer growth, consistent with the intent of the Gas Joint Proposal (JP).

The growth component begins with the growth component of the RDM in the JP which is the difference between the actual customers and the JP customer forecast, as determined by 30 day equivalent bills (EBs – a surrogate customer count), times the revenue per customer. The growth component is then adjusted to align the Company's Rate Design EBs with the actual growth substantiated by the Company's customer count, as was generally agreed to at our April 4, 2008 meeting (Table 1 page 2). The growth component is then reduced by a marginal factor (Table 2 page 2), developed using the Company's Gas Marginal Transmission and Distribution Cost Analysis (Exhibit__ (GRP-3), Case 06-G-1332) and the JP's revenue requirement and volumetric forecast. The marginal factor reduces the RDM component to equal the marginal costs applicable to the customer growth beyond the JP customer forecast.

This proposal is designed to build on the protections afforded by the Electric RDM Model and allow the Company to retain revenues above the revenue requirements due to growth beyond the forecast, as intended by the JP. Staff proposes this method be applied to rate years 1, 2, and 3.

RDM Surcharge/(Refund) Calculation Procedures

Part 1 – Simple RDM Component (RDM Surcharge/(Refund) in the Electric RDM Model)

- Take the difference between the actual revenues per class and the allowed revenues per class stated in the JP

Part 2 – Growth RDM Component

- Determine the additional RDM Surcharge/(Refund) in the JP's RDM Model for actual customer growth beyond the JP customer forecast
 - Calculated from the customer growth above/(below) the JP forecast by EB count
- Adjust the calculated RDM Surcharge/(Refund) to align forecast with actual growth
 - Subtract the corresponding amount in Table 1 for each class
- Reduce the adjusted RDM Surcharge/(Refund) to equal the marginal costs for actual customer growth beyond the forecast
 - Multiply by the corresponding marginal factor in Table 2 for each class
- The result is the Growth RDM Component

Part 3 – Total RDM Surcharge/(Refund)

- The total RDM Surcharge/(Refund) is the Simple RDM Component plus the Growth RDM Component

Note: Page 2 provides Tables 1 and 2 and an example of how the Total RDM Surcharge/(Refund) and its components are calculated.

Table 1 – Adjustment to Align Company’s Rate Design with Actual Growth

Class	RDM Target Adjustment		
	RY 1	RY 2	RY 3
SC 2 NHT	\$ 834,630	\$ 922,463	\$ 1,010,484
SC 2 HT	\$ 2,837,713	\$ 3,139,832	\$ 3,441,363
SC 3 1-4	\$ 809,789	\$ 892,308	\$ 964,295
SC 3 5+	\$ 1,997,864	\$ 2,218,410	\$ 2,486,420

Table 2 – Development of Marginal Factor (using Exhibit__(GRP-3), Case 06-G-1332)

	Rate Year 2 (Midpoint of Rate Plan)				
	Revenue Requirement ¹	Therms ¹	Marginal Rate (GRP-3)	Marginal Dollars	Marginal Factor
	A	B	C	D = B x C	E = D / A
SC 2 NHT	\$ 74,890,164	179,690,663	\$ 0.1188	\$ 21,344,979	28.50%
SC 2 HT	\$ 126,399,965	298,464,838	\$ 0.1188	\$ 35,453,850	28.05%
SC 3 1-4	\$ 212,866,641	341,092,848	\$ 0.1188	\$ 40,517,518	19.03%
SC 3 5+	\$ 109,630,906	263,132,722	\$ 0.1188	\$ 31,256,841	28.51%

Sample RDM Surcharge/(Refund) Calculation for SC 2 NHT in RY 1

Part 1 - Simple RDM Component (RDM Surcharge/(Refund) in the Electric RDM Model)

- The revenue requirement¹: \$66,934,328 (for RY 1)
- *Hypothetical* actual revenues: \$66,046,916
- **Simple RDM Component: \$66,934,328 - \$66,046,916 = \$887,412**

Part 2 - Growth RDM Component

- Determine the additional RDM Surcharge/(Refund) in the JP’s RDM Model for actual customer growth beyond the JP customer forecast
 - RDM Surcharge/(Refund) for *hypothetical* customer growth above JP forecast = \$1,365,772
- Adjust the calculated RDM Surcharge/(Refund) to align forecast with actual growth
 - Subtract **\$834,630 (See Table 1)**
 - Result: \$1,365,772 - \$834,630 = \$531,142
- Reduce the adjusted RDM Surcharge/(Refund) to equal the marginal costs for actual customer growth beyond the forecast
 - Multiply by **28.50% (See Table 2)**
 - Result: \$531,142 x 28.50% = \$151,385
- **Growth RDM Component: \$151,385**

Part 3 – Total RDM Surcharge/(Refund)

- Simple RDM Component plus the Growth RDM Component
 - \$887,412 + \$151,385 = \$1,039,797
- **Total RDM Surcharge/(Refund) = \$1,039,797**

¹ Case 06-G-1332, Appendix III of Compliance Order, dated January 16, 2008.

Staff responses to Mr. Chernick's Questions

Q: Could someone circulate the Company's Gas Marginal Transmission and Distribution Cost Analysis (Exhibit __ (GRP-3), Case 06-G-1332) for those of us who don't have a copy handy?

A: See attached.

Q: Does the \$0.1188/therm including the marginal customer costs?

A: No.

Q: Did Staff intend to include an allowance for marginal customer costs?

A: No. The Company's response to IR-10 showed an additional 2.5% to the total planned new services, which does not account for much of the growth beyond the Company's forecast. This suggests that a good percentage of the unanticipated customer growth in SC 3, 1-4 is from customers migrating from SC 1 (cooking) to SC 3 (heating). These customers already have sufficient services to handle their increased volumetric usage which is fully covered by the marginal volumetric rate.

Q: I am still concerned that the use of EBs may produce different amounts of customer growth.

A: Staff maintains that the measurement of EBs has a direct relationship to the minimum charge revenues which reflects the customers' opportunity to use the system, and therefore a reasonable customer growth surrogate.

Q: The number of customers can rise due to changes in metering, without substantial Con Edison costs (and before RDM, without significantly changing revenues, as one large customer was replaced by several small ones).

A: The case, you cite, may be a positive one from a conservation perspective as the end user is directly paying for energy costs and more likely to conserve. In addition, the larger customer's usage is mostly in the tail block, while the smaller ones would be in the lower blocks at higher rates. A case study would be needed to quantify each situation and then the number of instances of each case would be needed to determine the total impact.

Q: The Rate Year 1 deferral still includes reductions in Con Ed booked revenues from correction of bills before RDM, which should not be recovered through the RDM. (The fact that Con Ed overstated its sales and revenues in March or August of 2007, and now has to refund the over-billing to customers, is not a reason to increase the RDM deferral.)

A: There is no evidence that Con Ed's billing errors, normal in any utility operation, are at an abnormal level or biased in either an over-billing or under-billing direction. Rebilling is an ongoing occurrence in the normal course of operations, whose net impact would need to be quantified. The rate year begins at the end of the low usage period for heating customers, so that any bias would be minimized, to the extent it exists. Further, the situation, you cite, occurs in any RDM model, including the electric RDM Model, unless the billing system is able to track revenues applicable to the rate year's rates only. Staff believes that this would be a new requirement for the Con Ed billing system.

Consolidated Edison Company of New York, Inc.
Gas Marginal Transmission and Distribution Cost Analysis

(1) Average Annual Capital Investment Years 2007-2011	\$ 11,865,000
(2) Carrying Charge	13%
(3) Annualized Cost (1) x (2)	\$ 1,542,450
(4) O&M Expense = 2.57% x (1)	\$ 304,931
(5) Total Annual Cost Including O&M	\$ 1,847,381
(6) Incremental Annual Sales (Average of years 2007-2011)	15,552,000
(7) Total Marginal Cost (Dollars per Therm)	\$ 0.1188

Comparison of RDM Models

RDM Models

1. Gas JP RDM Model
2. Electric RDM (Revenue Stabilization) Model
3. Marginal Cost Recovery RDM Model

- Gas JP RDM Model

- Model allows the Company to recover the revenue requirement on a revenue per customer (usage) basis.

- The Company recovers all lost revenue due to conservation. Conservation is the usage below the forecast usage except that usage captured by the weather normalization adjustment clause for all customers.

- To the extent there is less/more usage than the forecast usage, the Company surcharges/(refunds) the customer.

- The Company can exceed the revenue requirement when customer growth is more than the forecast customer growth. The Company is at risk for customer growth less than the forecast customer growth; the revenue requirement is reduced. The Company assumes 100% of the reward/risk.

- Electric RDM (Revenue Stabilization) Model

- Model allows the Company to recover the revenue requirement.

- The Company recovers all lost revenue due to conservation.

Conservation is the usage below the forecast usage except that usage captured by the weather normalization adjustment clause for the forecast customers.

- To the extent there is less/more usage than the forecast usage, the Company surcharges/(refunds) the customer.

- To the extent that there is customer growth beyond the forecast customer growth, those revenues from the additional customer growth are used to offset the lost revenue due to conservation. To the extent that there is customer growth less than the forecast customer growth, those unrealized revenues are added to the lost revenue due to conservation.

- To the extent there is less/more customer growth than the forecast customer growth the RDM surcharge/(refund) is increased/(reduced).

- The Company can not exceed the revenue requirement when customer growth is more than the forecast customer growth. The Company is not at risk for customer growth less than the customer forecast; the revenue requirement is not reduced. The customer assumes 100% of the reward/risk.

- Marginal Cost Recovery RDM Model

- Model allows the Company to recover the revenue requirement on a revenue per customer (usage) basis.

- The Company recovers all lost revenue due to conservation. Conservation is the usage below the forecast usage except that usage captured by the weather normalization adjustment clause for all customers.

- To the extent there is less/more usage than the forecast usage, the Company surcharges/(refunds) the customer.

- To the extent that there is customer growth beyond the forecast customer growth, those non-marginal cost revenues from the additional customer growth are used to offset the lost revenue due to conservation. To the extent that there is customer growth less than the forecast customer growth, those unrealized non-marginal cost revenues are added to the lost revenue due to conservation.

- To the extent there is less/more customer growth than the forecast customer growth the RDM surcharge/(refund) is increased/(reduced).

- The Company can exceed the revenue requirement when customer growth is more than the forecast customer growth. The Company is at risk for customer growth less than the customer forecast; the revenue requirement is reduced. The Company assumes an estimated 23% of the reward/risk and the customer an estimated 77% of the reward/risk.

Consolidated Edison Company, Inc.,
Case 06-G-1332
Revenue Decoupling Mechanism (RDM)
Collaborative
Consensus Building Proposal

- Goal: A framework for future RDM with wide application and relatively simple adjustment to current RDM.
- Problem: The prediction of customer growth and customer usage becomes more prone to error the greater the time between the historical year and the rate year.
- Result: The risk/reward is magnified for actual customer growth and magnitude of RDM surcharge/refund increases.
- Solution: Shorten time between historical year and rate year.

RDM

Application: Design rates for each year based on the most current data for 30 day in future bills and therm usage in each block with adjustment for weather. Set cases RPC factor for rate year on previous rate year 30 day bills (EBs).

Current RDM

Application: Keep rates for rate years 2 and 3 unchanged. Set RPC factor for rate year on previous rate year 30 day bills (EBs).

Reason: Rates for rate years 2 and 3 have been already determined and published. Changing rates for rate years 2 and 3 would add confusion.

Proposal

Benefits:

1. The use of recent data for rate design and previous year EBs for RPC factors will minimize RDM surcharge/refund.
2. The Company will capture the new business revenue in the rate year.
3. Existing customers will capture the benefits of additional customers spreading the costs going forward.
4. Forecasts for customer growth and customer usage become moot.
5. Adjustment to current RDM is simple and straightforward.

Chernick Data Requests from April 22, 2008

1. Could someone please email out Exhibit__(GRP-3), Case 06-G-1332, the document Staff cites for the marginal rate?

Response: This was provided by separate email on April 22, 2008.

2. There was some discussion of the March accrual results. I don't think I've seen a March report (although maybe I can't find it). Could someone send that out, or remind us of when it was sent, so I can find it in my emails?

Response: Please see attached.



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14440.pdf (9 KB...

3. Staff presented some numbers in a handout (?) at the meeting. Can that be shared with the parties on the phone?

Response: Direct request to Staff.

4. I'm still interested in increasing the revenue target by a \$/customer-month to cover meters, billing and customer service. Are those costs available from the rate case (maybe from the COSS)? (Con Edison: I'm talking about revenues that would be incremental to the Staff proposal, so it's in your interest to find those values.)

Response: The attached reflects information contained in the Company's ECOS study. Please note that this worksheet only includes classes relevant to the RDM. In providing this information, the Company does not acknowledge that the approach suggested by the City is appropriate. Moreover, to the extent such an approach is considered, marginal costs should not be limited to what the City considers to be customer costs.



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14441.pdf (10 K...

5. It seems to me that the allowance for meters, etc., should not be applied to customers switching from SC1 to SC3, or interruptible to firm service. Are the numbers of SC1 and interruptible customers available by month?

Response: Yes. However, the City's blanket assertion that the allowance for meters, etc., should not be applied to any customers switching from SC1 to SC3 or from interruptible to firm service is incorrect. While in some cases it may be true that the Company would

not incur certain customer costs, this would not be true in all cases. A common example of a situation where this would not be true is small 1-4 family buildings with individual cooking load that are torn down in favor of large multi-dwellings with master-metered heat.

6. Similarly, the added revenue for an SC3 customer who used to be an SC1 customer should be the difference between SC3 and SC1 revenues. Are annual and monthly revenues per SC1 customer available from the rate-case rate-design workpapers? Or can Staff develop them?

Response: The rate design workpapers include an annual period only.

7. As I have pointed out from the beginning of our discussions, the RDM should not be compensating (or charging) the Company for corrections to bills from before the beginning of the RDM. If Con Edison can get us data on the revenues attributed to each historical month in its long bills, we can do that exclusion directly. I understand that Con Edison allocates the revenues to reflect changes in base rates, commodity costs and adjustments among months. Otherwise, I will propose deleting the revenues and customer-months associated with the long bills (and the associated credits) from the RY1 RPC that are contaminated by pre-RDM costs (bills over 35 days in October, over 45 days in November, 76 days in December, etc.). After RY1, this should not be a significant factor. Can Con Edison provide the allocation of revenues by month for the long bills? Can Con Edison provide the distribution of revenues from long bills by length of bill?

Response: The Company would not be able to provide the data requested in all cases without implementing major programming changes to its data retrieval systems. In any event, as the Company has consistently argued throughout this collaborative process, the Company believes that the impact of corrected bills is minimal and that what the Company gains at the beginning of a rate year, it loses at the end, essentially resulting in a wash.

From: Acevedo, Enver - Regulatory
Sent: Friday, April 25, 2008 5:39 PM
To: Bomke, David F.
Cc: Colletti, Christine; 'david_vanort@dps.state.ny.us'; Jacob, Shajan; 'Jeffrey_Hogan@dps.state.ny.us'; Krayske, Mary - Regulatory; Lenz, Margaret; 'Michael Salony (DPS)'; Miller, Richard B. - Regulatory; 'nicole_joss@dps.state.ny.us'; Ostrowska, Joanna; Richter, Marc - Regulatory; Scarpitta, Grace; Schain, Alan M.; Schwabe, Paul D; Yaegel, Frank C.; 'danielle_rathbun@dps.state.ny.us'; Gupta, Ashok; 'akling@nycedc.com'; Luthin, Catherine; 'cnesser@keyspanenergy.com'; 'Luis Martinez'; 'Lou Manuta'; 'Marcia G. Collier (National Grid)'; 'mbonder@couchwhite.com'; 'jdowling@nycap.rr.com'; Rosenblum, Dan; Diamatopoulos, George; 'ganorlander@pulp.tc'; Hepinstall, David; 'fradigan@aol.com'; Glass, Stewart M.; 'Robert Loughney Esq. (E-mail)'; 'ngreene@nrdc.org'; 'Margaret M. Janzen'; 'Janel Guerrero'; Delaney, Michael; 'Linda Dent'; 'epetrocione@cfplegal.com'; Pullaro, Esq. Francis E.; 'James Gallagher'; 'John.Walters@consumer.state.ny.us'; Acevedo, Enver - Regulatory
Subject: Case 06-G-1332 Gas RDM Collaborative - NYECC Data Requests
Attachments: 30 day bills Accrual Scenerios.pdf; # of Customers Accrual Scenerios2.pdf; # of Customers Accrual Scenerios.pdf; # of Customers Accrual Scenerios3.pdf

The attachments below respond to information requested by NYECC at the April 22, 2008 RDM Collaborative meeting:

The first document shows ***for illustrative purposes only*** what the accrual would be based on the use of rolling 12 month average number of 30 day bills. This analysis as shown indicates a six month total of @ 8.6 M. The Company however believes, that because of the lagging impact of the use of rolling averages to monthly computations, this would not be indicative of what the final determination of RPC dollars for recovery might be at the end of rate year 1 based on the 30 day equivalent bill approach.



30 day bills Accrual
Scenerios...

The **first document** shows ***for illustrative purposes only*** what the current accrual RPC dollars for recovery would have been using actual Customer Report data and RPC factors based on customer report data. This indicates a six month total of @ \$5.8M. The second and third documents show the computations of a estimated projection of the potential accrual based on the use of customer report data. This indicates a end of rate year total of @ 7.3 M.



of Customers
Accrual Sceneri...



of Customers
Accrual Sceneri...



of Customers
Accrual Sceneri...

March 2008 Accrual (Apr 07 - Mar 08)

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills based on 12month rolling average	March Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	61,643.17	\$101.52	\$6,258,014	\$5,907,116	\$350,899
SC 2 Heat	62,105.60	\$242.28	\$15,046,946	\$15,272,620	(\$225,675)
SC 3 (1 - 4 DU's)	244,837.65	\$105.76	\$25,894,030	\$24,654,608	\$1,239,422
SC 3 (> 4 DU's)	14,816.18	\$925.19	\$13,707,778	\$15,303,739	(\$1,595,961)
Total	383,402.60		\$60,906,768	\$61,138,083	(\$231,315)

February 2008 Accrual (Mar 07 - Feb 08)

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills based on 12month rolling average	February Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	61,545.11	\$104.03	\$6,402,537	\$6,188,960	\$213,577
SC 2 Heat	61,831.59	\$299.15	\$18,496,920	\$18,180,891	\$316,029
SC 3 (1 - 4 DU's)	243,491.22	\$130.68	\$31,819,432	\$29,259,237	\$2,560,196
SC 3 (> 4 DU's)	14,802.56	\$1,135.50	\$16,808,303	\$17,776,387	(\$968,084)
Total	381,670.47		\$73,527,193	\$71,405,475	\$2,121,718

January 2008 Accrual (Feb 07 - Jan 08)

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills based on 12month rolling average	January Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	61,041.12	\$100.32	\$6,123,645	\$5,996,148	\$127,497
SC 2 Heat	61,186.74	\$274.67	\$16,806,163	\$16,909,842	(\$103,679)
SC 3 (1 - 4 DU's)	241,148.04	\$125.92	\$30,365,361	\$28,302,970	\$2,062,390
SC 3 (> 4 DU's)	14,693.90	\$1,145.47	\$16,831,424	\$17,317,455	(\$486,032)
Total	378,069.80		\$70,126,592	\$68,526,415	\$1,600,176

December 2007 Accrual (Jan 07 - Dec 07)

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills based on 12month rolling average	December Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	60,715.17	\$98.95	\$6,007,766	\$5,849,603	\$158,163
SC 2 Heat	60,804.42	\$207.44	\$12,613,268	\$12,514,918	\$98,350
SC 3 (1 - 4 DU's)	239,551.75	\$96.58	\$23,135,908	\$22,395,059	\$740,849
SC 3 (> 4 DU's)	14,679.50	\$870.06	\$12,772,046	\$12,770,243	\$1,803
Total	375,750.83		\$54,528,988	\$53,529,823	\$999,165

November 2007 Accrual (Dec '06 - Nov'07)

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills based on 12month rolling average	November Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	60,159.17	\$86.98	\$5,232,644	\$5,051,360	\$181,285
SC 2 Heat	59,938.58	\$130.98	\$7,850,756	\$7,619,265	\$231,491
SC 3 (1 - 4 DU's)	237,607.08	\$61.93	\$14,715,007	\$12,904,535	\$1,810,472
SC 3 (> 4 DU's)	14,646.42	\$542.54	\$7,946,267	\$7,291,344	\$654,923
Total	372,351.25		\$35,744,674	\$32,866,503	\$2,878,171

October 2007 Accrual (Nov '06 - Oct '07)

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills based on 12month rolling average	October Target RPC	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,771.92	\$85.87	\$5,132,614	\$4,725,969	\$406,646
SC 2 Heat	59,465.25	\$84.24	\$5,009,353	\$4,781,607	\$227,745
SC 3 (1 - 4 DU's)	235,933.08	\$34.80	\$8,210,471	\$7,630,100	\$580,371
SC 3 (> 4 DU's)	14,505.83	\$295.31	\$4,283,718	\$4,310,303	-\$26,586
Total	369,676.08		\$22,636,156	\$21,447,980	\$1,188,176

Rolling 30-Day Bills (Oct 07 - Mar 08) Total

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	Equivalent No. of 30 Day Bills based on 12month rolling average		Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	364,876		35,157,221	33,719,155	1,438,065
SC 2 Heat	365,332		75,823,405	75,279,143	544,262
SC 3 (1 - 4 DU's)	1,442,569		134,140,209	125,146,509	8,993,700
SC 3 (> 4 DU's)	88,144		72,349,535	74,769,471	-2,419,936
Total	2,260,921		\$317,470,370	\$308,914,279	\$8,556,091

Forecasted September 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	March RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,480	\$85.25	\$5,070,651	\$5,119,072	(\$48,422)
SC 2 Heat	62,044	\$76.92	\$4,772,583	\$4,733,737	\$38,846
SC 3 (1 - 4 DU's)	240,918	\$29.03	\$6,992,852	\$6,790,727	\$202,125
SC 3 (> 4 DU's)	14,591	\$177.57	\$2,590,940	\$2,565,370	\$25,570
Total	377,033		\$19,427,026	\$19,208,906	\$218,120

Forecasted August 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	March RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,457	\$82.63	\$4,912,971	\$4,957,839	(\$44,868)
SC 2 Heat	61,787	\$73.72	\$4,554,630	\$4,527,576	\$27,053
SC 3 (1 - 4 DU's)	240,426	\$27.93	\$6,714,359	\$6,528,924	\$185,435
SC 3 (> 4 DU's)	14,571	\$180.79	\$2,634,354	\$2,609,367	\$24,986
Total	376,241		\$18,816,313	\$18,623,707	\$192,606

Forecasted July 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	March RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,434	\$84.73	\$5,035,667	\$5,079,555	(\$43,889)
SC 2 Heat	61,530	\$75.32	\$4,634,134	\$4,616,284	\$17,850
SC 3 (1 - 4 DU's)	239,934	\$30.65	\$7,354,207	\$7,158,133	\$196,074
SC 3 (> 4 DU's)	14,551	\$213.48	\$3,106,414	\$3,077,951	\$28,463
Total	375,449		\$20,130,422	\$19,931,924	\$198,498

Forecasted June 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	March RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,411	\$92.59	\$5,500,675	\$5,546,320	(\$45,645)
SC 2 Heat	61,273	\$81.07	\$4,967,446	\$4,958,772	\$8,675
SC 3 (1 - 4 DU's)	239,442	\$34.46	\$8,252,257	\$8,040,162	\$212,095
SC 3 (> 4 DU's)	14,531	\$244.00	\$3,545,601	\$3,514,269	\$31,332
Total	374,657		\$22,265,979	\$22,059,523	\$206,456

Forecasted May 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	March RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,388	\$92.59	\$5,498,587	\$5,541,918	(\$43,331)
SC 2 Heat	61,016	\$102.17	\$6,234,304	\$6,236,654	(\$2,350)
SC 3 (1 - 4 DU's)	238,950	\$49.72	\$11,880,028	\$11,586,147	\$293,881
SC 3 (> 4 DU's)	14,511	\$364.70	\$5,292,112	\$5,247,033	\$45,079
Total	373,865		\$28,905,031	\$28,611,753	\$293,278

Forecasted April 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	March RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,365	\$97.30	\$5,776,438	\$5,819,544	(\$43,106)
SC 2 Heat	60,759	\$175.40	\$10,657,129	\$10,683,965	(\$26,836)
SC 3 (1 - 4 DU's)	238,458	\$80.83	\$19,275,731	\$18,817,559	\$458,172
SC 3 (> 4 DU's)	14,491	\$667.87	\$9,678,083	\$9,598,750	\$79,333
Total	373,073		\$45,387,382	\$44,919,819	\$467,563

Forecasted April - September 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	March RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	356,535	\$535.09	\$31,794,989	\$32,064,250	(269,261)
SC 2 Heat	368,409	\$584.60	\$35,820,226	\$35,756,989	63,237
SC 3 (1 - 4 DU's)	1,438,128	\$252.62	\$60,469,434	\$58,921,652	\$1,547,782
SC 3 (> 4 DU's)	87,246	\$1,848.42	\$26,847,503	\$26,612,740	234,763
Total	2,250,318		\$154,932,153	\$153,355,631	\$1,576,521

* The monthly growth rate is defined as the interim growth between October 2007 and March 2008

** Based on prorated share of Revenue Requirement

March 2008 Accrual From Customer Report

	Column (1) No. Customers from Customer Report	Column (2) March RPC based on Customer Report	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,342	\$102.54	\$6,084,929	\$5,907,116	\$177,813
SC 2 Heat	60,502	\$242.55	\$14,674,760	\$15,272,620	(\$597,860)
SC 3 (1 - 4 DU's)	237,966	\$107.48	\$25,576,586	\$24,654,608	\$921,978
SC 3 (> 4 DU's)	14,471	\$926.14	\$13,402,172	\$15,303,739	(\$1,901,567)
Total	372,281		\$59,738,446	\$61,138,083	(\$1,399,637)

February 2008 Accrual From Customer Report

	Column (1) No. Customers from Customer Report	Column (2) February RPC based on Customer Report	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,517	\$105.16	\$6,259,083	\$6,188,960	\$70,123
SC 2 Heat	60,291	\$300.11	\$18,093,725	\$18,180,891	(\$87,166)
SC 3 (1 - 4 DU's)	237,276	\$132.95	\$31,546,112	\$29,259,237	\$2,286,876
SC 3 (> 4 DU's)	14,460	\$1,137.86	\$16,453,412	\$17,776,387	(\$1,322,975)
Total	371,544		\$72,352,332	\$71,405,475	\$946,858

January 2008 Accrual From Customer Report

	Column (1) No. Customers from Customer Report	Column (2) January RPC based on Customer Report	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,571	\$101.50	\$6,046,457	\$5,996,148	\$50,308
SC 2 Heat	60,145	\$276.12	\$16,607,237	\$16,909,842	(\$302,604)
SC 3 (1 - 4 DU's)	236,885	\$128.25	\$30,380,501	\$28,302,970	\$2,077,531
SC 3 (> 4 DU's)	14,449	\$1,149.04	\$16,602,479	\$17,317,455	(\$714,976)
Total	371,050		\$69,636,674	\$68,526,415	\$1,110,259

December 2007 Accrual From Customer Report

	Column (1) No. Customers from Customer Report	Column (2) December RPC based on Customer Report	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,511	\$100.19	\$5,962,323	\$5,849,603	112,720
SC 2 Heat	59,856	\$208.97	\$12,508,404	\$12,514,918	(6,514)
SC 3 (1 - 4 DU's)	236,329	\$98.47	\$23,272,093	\$22,395,059	877,034
SC 3 (> 4 DU's)	14,419	\$873.70	\$12,597,832	\$12,770,243	(172,411)
Total	370,115		\$54,340,652	\$53,529,823	\$810,829

November 2007 Accrual From Customer Report

	Column (1) No. Customers from Customer Report	Column (2) November RPC based on Customer Report	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,283	\$88.14	\$5,225,089	\$5,051,360	\$173,729
SC 2 Heat	59,270	\$132.23	\$7,837,418	\$7,619,265	\$218,154
SC 3 (1 - 4 DU's)	235,780	\$63.21	\$14,903,270	\$12,904,535	\$1,998,735
SC 3 (> 4 DU's)	14,384	\$545.38	\$7,844,745	\$7,291,344	\$553,401
Total	368,717		\$35,810,522	\$32,866,503	\$2,944,019

October 2007 Accrual From Customer Report

	Column (1) No. Customers from Customer Report	Column (2) October RPC based on Customer Report	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,203	\$87.09	\$5,156,037	\$4,725,969	\$430,068
SC 2 Heat	58,959	\$85.23	\$5,024,940	\$4,781,607	\$243,333
SC 3 (1 - 4 DU's)	235,016	\$35.56	\$8,356,868	\$7,630,100	\$726,768
SC 3 (> 4 DU's)	14,350	\$297.17	\$4,264,340	\$4,310,303	(\$45,964)
Total	367,528		\$22,802,184	\$21,447,980	\$1,354,205

Six-Month Total From Customer Reports

	Column (1) No. Customers from Customer Report	Column (2)	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	356,427		34,733,917	33,719,155	1,014,762
SC 2 Heat	359,023		74,746,485	75,279,143	(532,658)
SC 3 (1 - 4 DU's)	1,419,252		134,035,430	125,146,509	8,888,921
SC 3 (> 4 DU's)	86,533		71,164,978	74,769,471	(3,604,493)
Total	2,221,235		\$314,680,811	\$308,914,279	\$5,766,532

Six-Month Total From Customer Report (Oct 07 - Mar 08)

	Column (1) Allowed	Column (2) Actuals	Column (3) Accrual <i>Col (1) - Col (2)</i>
<i>SC 2 Non-Heat</i>	34,733,917	33,719,155	1,014,762
<i>SC 2 Heat</i>	74,746,485	75,279,143	(532,658)
<i>SC 3 (1 - 4 DU's)</i>	134,035,430	125,146,509	8,888,921
<i>SC 3 (> 4 DU's)</i>	71,164,978	74,769,471	(3,604,493)
Total	\$314,680,811	\$308,914,279	\$5,766,532

Forecasted April - September 2008 Accrual From Customer Report

	Column (1) Allowed	Column (2) Actuals*	Column (3) Accrual <i>Col (1) - Col (2)</i>
<i>SC 2 Non-Heat</i>	31,794,989	32,064,250	(269,261)
<i>SC 2 Heat</i>	35,820,226	35,756,989	63,237
<i>SC 3 (1 - 4 DU's)</i>	60,469,434	58,921,652	1,547,782
<i>SC 3 (> 4 DU's)</i>	26,847,503	26,612,740	234,763
Total	\$154,932,153	\$153,355,631	\$1,576,521

Total 6 months Actual (Oct 07 - Mar 08) and 6 months Forecasted (Apr 08 - Sep 08)

	Column (1) Allowed	Column (2) Actuals	Column (3) Accrual <i>Col (1) - Col (2)</i>
<i>SC 2 Non-Heat</i>	\$66,528,906	\$65,783,405	\$745,501
<i>SC 2 Heat</i>	\$110,566,711	\$111,036,131	(\$469,420)
<i>SC 3 (1 - 4 DU's)</i>	\$194,504,864	\$184,068,162	\$10,436,703
<i>SC 3 (> 4 DU's)</i>	\$98,012,481	\$101,382,212	(\$3,369,730)
Total	\$469,612,963	\$462,269,910	\$7,343,054

* Based on 6 months of Actuals and 6 months Forecast based on prorata share of Revenue Requirement

City Proposal for Con Edison Gas RDM

Rate Year 1

1. Make Staff's correction for the discontinuity in customer number.
2. Remove the effects of the long bills that include rebillings for months prior to RDM.
 - a. Delete the revenues and customer-months associated with the long bills (and the associated cancelations) from the RY1 RPC that are contaminated by pre-RDM costs (bills over 35 days in October, over 45 days in November, 76 days in December, etc.).
 - b. "The Company believes that the impact of corrected bills is minimal and that what the Company gains at the beginning of a rate year, it loses at the end, essentially resulting in a wash." (Response to City question 7, April 22, 2008)
 - i. As shown in the attached table, the data Con Edison has provided indicates that the average incremental revenue for the month from long bills is 40%–50% of the revenue from normal bills.
 - ii. The Company would be correct if the RDM were only to be in effect for one year, or even three years. However, it is not clear that the RDM will ever end. Hence, failing to correct for this problem results in the Company collecting over-billed revenue from the previous year in RY1, with no prospect of an offsetting effect at the end of RDM.

Rate Year 2 and 3

1. Start with the rate case total allowed revenue by class.
2. Add an allowance for metering, billing and customer service for each additional meter/customer. (Staff does not include any allowance for these costs.)
 - a. Exclude customers switching from SC1 or interruptible service (they already have meters and bills).
 - b. Based on the information Con Edison supplied in response to the City's April 22 questions, it appears that the total allocated customer costs are about \$40/month for SC 2 and 3. That estimate includes services, and is thus probably too large for remetering situations.
3. Add an allowance for distribution upgrades for each customer that is a new connection (not remetering of the space), using Staff's \$0.1138/therm times average class usage. Since most of the distribution upgrades in a three-year rate plan would typically be in the capital plan, and the additional upgrades due to customer-growth-related load during the rate plan would come into service after the rate plan, Con Edison probably retains most of these revenues. (Staff would apply the \$0.1138/therm to all new customers, including remetering.)
 - a. For conversions from SC1 to SC3, or SC2 non-heating to SC2 heating, use \$0.1138/therm times the difference between class usages.
 - i. $\$0.1138 \times (118.8 - 5.7) = \$12.87/\text{month}$ for SC1 to SC3 1-4
 - ii. $\$0.1138 \times (398.5 - 245.7) = \$17.38/\text{month}$ for SC2 non-heating to SC2 heating

- b. For new buildings and newly gas-served buildings, use \$0.1138/therm times the average class usage, as in Staff proposal. The following values are my understanding of the load-related allowance for :
 - i. SC2 heating: \$45.35/month
 - ii. SC2 non-heating: \$27.96/month
 - iii. SC3 1-4: \$13.51/month
 - iv. SC3 >5: \$171.97/month

December 2007 Accrual

	Column (1) Equivalent No. of 30 Day Bills	Column (2) December Target RPC	Column (3) Allowed <i>Col (1) * Col (2)</i>	Column (4) Actuals	Column (5) Accrual <i>Col (3) - Col (4)</i>	Average Revenues <i>Col (3) ÷ Col (1)</i>
<i>SC 2 Non-Heat</i>	65,061.02	\$98.95	\$6,437,788	\$5,849,603	\$588,185	\$89.91
<i>SC 2 Heat</i>	67,929.27	\$207.44	\$14,091,248	\$12,514,918	\$1,576,330	\$184.23
<i>SC 3 (1 - 4 DU's)</i>	260,006.07	\$96.58	\$25,111,386	\$22,395,059	\$2,716,327	\$86.13
<i>SC 3 (> 4 DU's)</i>	15,436.57	\$870.06	\$13,430,742	\$12,770,243	\$660,499	\$827
Total	408,432.93		\$59,071,164	\$53,529,823	\$5,541,341	

December 2007 Accrual - Removing All Long Bills 35 Days or Greater

<i>SC 2 Non-Heat</i>	55,639.26	\$98.95	\$5,505,505	\$5,466,709	\$38,796	\$98.25
<i>SC 2 Heat</i>	57,171.60	\$207.44	\$11,859,677	\$11,661,057	\$198,619	\$203.97
<i>SC 3 (1 - 4 DU's)</i>	228,645.29	\$96.58	\$22,082,562	\$20,895,847	\$1,186,715	\$91.39
<i>SC 3 (> 4 DU's)</i>	14,768.53	\$870.06	\$12,849,507	\$12,485,217	\$364,291	\$845.39
Total	356,224.68		\$52,297,251	\$50,508,830	\$1,788,421	

December 2007 Accrual - Long Bills 35 Days or Greater

<i>SC 2 Non-Heat</i>	9,421.76			\$382,894	\$549,389	\$40.64
<i>SC 2 Heat</i>	10,757.67			\$853,860	\$1,377,711	\$79.37
<i>SC 3 (1 - 4 DU's)</i>	31,360.78			\$1,499,213	\$1,529,611	\$47.81
<i>SC 3 (> 4 DU's)</i>	668.04			\$285,026	\$296,209	\$426.66
	52,208.25			\$3,020,993	\$3,752,920	

Ratio of Incremental Revenues from Long Bills & Normal Bills

<i>SC 2 Non-Heat</i>						41.4%
<i>SC 2 Heat</i>						38.9%
<i>SC 3 (1 - 4 DU's)</i>						52.3%
<i>SC 3 (> 4 DU's)</i>						50.5%

Source: Con Edison RDM Packet, 1-24-08

Number of Customers						JP Monthly Growth Rates			
		Commercial		Residential		SC2NH	SC2H	SC3 (1-4 Dus)	SC3 (GT 4 Dus)
		SC 2 Non Heat	SC 2 Heat	SC3 (1 - 4 dwelling units)	SC3 (> 4 dwelling units)	48	127	249	15
Actual*	Dec-05	58,464	57,356	225,818	13,952				
Projected**	Jan-06	58,512	57,483	226,067	13,967				
	Feb-06	58,560	57,610	226,316	13,982				
	Mar-06	58,608	57,737	226,565	13,997				
	Apr-06	58,656	57,864	226,814	14,012				
	May-06	58,704	57,991	227,063	14,027				
	Jun-06	58,752	58,118	227,312	14,042				
	Jul-06	58,800	58,245	227,561	14,057				
	Aug-06	58,848	58,372	227,810	14,072				
	Sep-06	58,896	58,499	228,059	14,087				
	Oct-06	58,944	58,626	228,308	14,102				
	Nov-06	58,992	58,753	228,557	14,117				
	Dec-06	59,040	58,880	228,806	14,132				
	Jan-07	59,088	59,007	229,055	14,147				
	Feb-07	59,136	59,134	229,304	14,162				
	Mar-07	59,184	59,261	229,553	14,177				
	Apr-07	59,232	59,388	229,802	14,192				
	May-07	59,280	59,515	230,051	14,207				
	Jun-07	59,328	59,642	230,300	14,222				
	Jul-07	59,376	59,769	230,549	14,237				
	Aug-07	59,424	59,896	230,798	14,252				
	Sep-07	59,472	60,023	231,047	14,267				
	Oct-07	59,520	60,150	231,296	14,282				
	Nov-07	59,568	60,277	231,545	14,297				
	Dec-07	59,616	60,404	231,794	14,312				
	Jan-08	59,664	60,531	232,043	14,327				
	Feb-08	59,712	60,658	232,292	14,342				
	Mar-08	59,760	60,785	232,541	14,357				
	Apr-08	59,808	60,912	232,790	14,372				
	May-08	59,856	61,039	233,039	14,387				
	Jun-08	59,904	61,166	233,288	14,402				
Jul-08	59,952	61,293	233,537	14,417					
Aug-08	60,000	61,420	233,786	14,432					
Sep-08	60,048	61,547	234,035	14,447					
Oct-08	60,096	61,674	234,284	14,462					
Nov-08	60,144	61,801	234,533	14,477					
Dec-08	60,192	61,928	234,782	14,492					
Jan-09	60,240	62,055	235,031	14,507					
Feb-09	60,288	62,182	235,280	14,522					
Mar-09	60,336	62,309	235,529	14,537					
Apr-09	60,384	62,436	235,778	14,552					
May-09	60,432	62,563	236,027	14,567					
Jun-09	60,480	62,690	236,276	14,582					
Jul-09	60,528	62,817	236,525	14,597					
Aug-09	60,576	62,944	236,774	14,612					
Sep-09	60,624	63,071	237,023	14,627					
Oct-09	60,672	63,198	237,272	14,642					
Nov-09	60,720	63,325	237,521	14,657					
Dec-09	60,768	63,452	237,770	14,672					
Jan-10	60,816	63,579	238,019	14,687					
Feb-10	60,864	63,706	238,268	14,702					
Mar-10	60,912	63,833	238,517	14,717					
Apr-10	60,960	63,960	238,766	14,732					
May-10	61,008	64,087	239,015	14,747					
Jun-10	61,056	64,214	239,264	14,762					
Jul-10	61,104	64,341	239,513	14,777					
Aug-10	61,152	64,468	239,762	14,792					
Sep-10	61,200	64,595	240,011	14,807					

12 months ending September 2009

Total # of bills based on customers	724,320	748,470	2,827,842	174,534
Average	60,360	62,373	235,654	14,545

12 months ending September 2010

Total # of bills based on customers	731,232	766,758	2,863,698	176,694
Average	60,936	63,897	238,642	14,725

* From Company's Customer Report

** Incremental growth in customers based on the levels assumed in the Joint Proposal

Rate Year 2 - 12 months ending September 2009

	Revenue Requirement (\$)	Average number of Customers*	Revenue per Customer (\$)
SC 2 NH	74,890,164	60,360	1,240.73
SC 2 H	126,399,965	62,373	2,026.52
SC 11	212,866,641	235,654	903.30
SC 31	109,630,906	14,545	7,537.36

Rate Year 3 - 12 months ending September 2010

	Revenue Requirement (\$)	Average number of Customers*	Revenue per Customer (\$)
SC 2 NH	82,812,985	60,936	1,359.02
SC 2 H	141,928,365	63,897	2,221.21
SC 11	232,916,269	238,642	976.01
SC 31	124,404,553	14,725	8,448.53

* see Appendix B

April 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report	April RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,270	\$97.30	\$5,766,971	\$5,320,476	\$446,495
SC 2 Heat	60,184	\$175.40	\$10,556,274	\$10,640,514	(\$84,241)
SC 3 (1 - 4 DU's)	238,575	\$80.83	\$19,284,017	\$17,492,307	\$1,791,710
SC 3 (> 4 DU's)	14,484	\$667.87	\$9,673,429	\$10,993,949	(\$1,320,520)
Total	372,513		\$45,280,691	\$44,447,247	\$833,444

March 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report	March RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,342	\$102.54	\$6,084,929	\$5,907,116	\$177,813
SC 2 Heat	60,502	\$242.55	\$14,674,760	\$15,272,620	(\$597,860)
SC 3 (1 - 4 DU's)	237,966	\$107.48	\$25,576,586	\$24,654,608	\$921,978
SC 3 (> 4 DU's)	14,471	\$926.14	\$13,402,172	\$15,303,739	(\$1,901,567)
Total	372,281		\$59,738,446	\$61,138,083	(\$1,399,637)

February 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report	February RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,517	\$105.16	\$6,259,083	\$6,188,960	\$70,123
SC 2 Heat	60,291	\$300.11	\$18,093,725	\$18,180,891	(\$87,166)
SC 3 (1 - 4 DU's)	237,276	\$132.95	\$31,546,112	\$29,259,237	\$2,286,876
SC 3 (> 4 DU's)	14,460	\$1,137.86	\$16,453,412	\$17,776,387	(\$1,322,975)
Total	371,544		\$72,352,332	\$71,405,475	\$946,858

January 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report	January RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,571	\$101.50	\$6,046,457	\$5,996,148	\$50,308
SC 2 Heat	60,145	\$276.12	\$16,607,237	\$16,909,842	(\$302,604)
SC 3 (1 - 4 DU's)	236,885	\$128.25	\$30,380,501	\$28,302,970	\$2,077,531
SC 3 (> 4 DU's)	14,449	\$1,149.04	\$16,602,479	\$17,317,455	(\$714,976)
Total	371,050		\$69,636,674	\$68,526,415	\$1,110,259

December 2007 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report	December RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,511	\$100.19	\$5,962,323	\$5,849,603	112,720
SC 2 Heat	59,856	\$208.97	\$12,508,404	\$12,514,918	(6,514)
SC 3 (1 - 4 DU's)	236,329	\$98.47	\$23,272,093	\$22,395,059	877,034
SC 3 (> 4 DU's)	14,419	\$873.70	\$12,597,832	\$12,770,243	(172,411)
Total	370,115		\$54,340,652	\$53,529,823	\$810,829

November 2007 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report	November RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,283	\$88.14	\$5,225,089	\$5,051,360	\$173,729
SC 2 Heat	59,270	\$132.23	\$7,837,418	\$7,619,265	\$218,154
SC 3 (1 - 4 DU's)	235,780	\$63.21	\$14,903,270	\$12,904,535	\$1,998,735
SC 3 (> 4 DU's)	14,384	\$545.38	\$7,844,745	\$7,291,344	\$553,401
Total	368,717		\$35,810,522	\$32,866,503	\$2,944,019

October 2007 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report	October RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,203	\$87.09	\$5,156,037	\$4,725,969	\$430,068
SC 2 Heat	58,959	\$85.23	\$5,024,940	\$4,781,607	\$243,333
SC 3 (1 - 4 DU's)	235,016	\$35.56	\$8,356,868	\$7,630,100	\$726,768
SC 3 (> 4 DU's)	14,350	\$297.17	\$4,264,340	\$4,310,303	(\$45,964)
Total	367,528		\$22,802,184	\$21,447,980	\$1,354,205

Seven-Month Total From Customer Reports

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report		Allowed <i>Col (1) * Col (2)</i>	Actuals	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	356,427		34,733,917	33,719,155	1,461,257
SC 2 Heat	359,023		74,746,485	75,279,143	(616,898)
SC 3 (1 - 4 DU's)	1,419,252		134,035,430	125,146,509	10,680,631
SC 3 (> 4 DU's)	86,533		71,164,978	74,769,471	(4,925,013)
Total	2,221,235		\$314,680,811	\$308,914,279	\$6,599,976

Forecasted May 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	May RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,280	\$92.59	\$5,488,588	\$5,541,918	(\$53,330)
SC 2 Heat	60,359	\$102.17	\$6,167,175	\$6,236,654	(\$69,479)
SC 3 (1 - 4 DU's)	239,083	\$49.72	\$11,886,640	\$11,586,147	\$300,493
SC 3 (> 4 DU's)	14,503	\$364.70	\$5,289,194	\$5,247,033	\$42,161
Total	373,225		\$28,831,598	\$28,611,753	\$219,845

Forecasted June 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	June RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,290	\$92.59	\$5,489,472	\$5,546,320	(\$56,848)
SC 2 Heat	60,534	\$81.07	\$4,907,535	\$4,958,772	(\$51,237)
SC 3 (1 - 4 DU's)	239,591	\$34.46	\$8,257,392	\$8,040,162	\$217,230
SC 3 (> 4 DU's)	14,522	\$244.00	\$3,543,405	\$3,514,269	\$29,136
Total	373,937		\$22,197,804	\$22,059,523	\$138,281

Forecasted July 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	July RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,300	\$84.73	\$5,024,313	\$5,079,555	(\$55,242)
SC 2 Heat	60,709	\$75.32	\$4,572,300	\$4,616,284	(\$43,984)
SC 3 (1 - 4 DU's)	240,099	\$30.65	\$7,359,265	\$7,158,133	\$201,132
SC 3 (> 4 DU's)	14,541	\$213.48	\$3,104,279	\$3,077,951	\$26,328
Total	374,649		\$20,060,157	\$19,931,924	\$128,234

Forecasted August 2008 Accrual From Customer Report

	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	August RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,310	\$82.63	\$4,900,824	\$4,957,839	(\$57,015)
SC 2 Heat	60,884	\$73.72	\$4,488,065	\$4,527,576	(\$39,511)
SC 3 (1 - 4 DU's)	240,607	\$27.93	\$6,719,413	\$6,528,924	\$190,490
SC 3 (> 4 DU's)	14,560	\$180.79	\$2,632,365	\$2,609,367	\$22,997
Total	375,361		\$18,740,668	\$18,623,707	\$116,960

Forecasted September 2008 Accrual From Customer Report

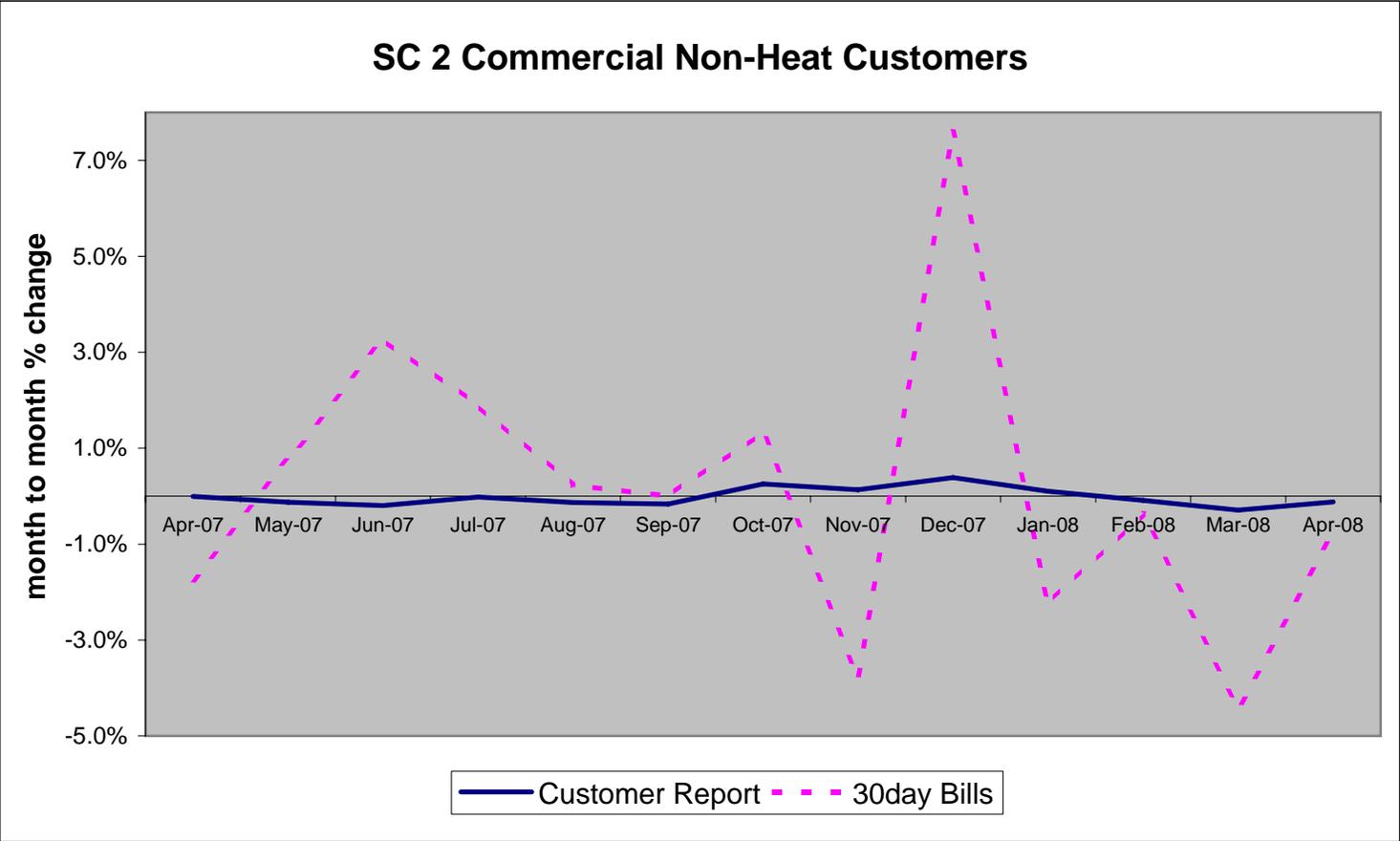
	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	September RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	59,320	\$85.25	\$5,057,011	\$5,119,072	(\$62,062)
SC 2 Heat	61,059	\$76.92	\$4,696,815	\$4,733,737	(\$36,923)
SC 3 (1 - 4 DU's)	241,115	\$29.03	\$6,998,570	\$6,790,727	\$207,843
SC 3 (> 4 DU's)	14,579	\$177.57	\$2,588,809	\$2,565,370	\$23,439
Total	376,073		\$19,341,204	\$19,208,906	\$132,298

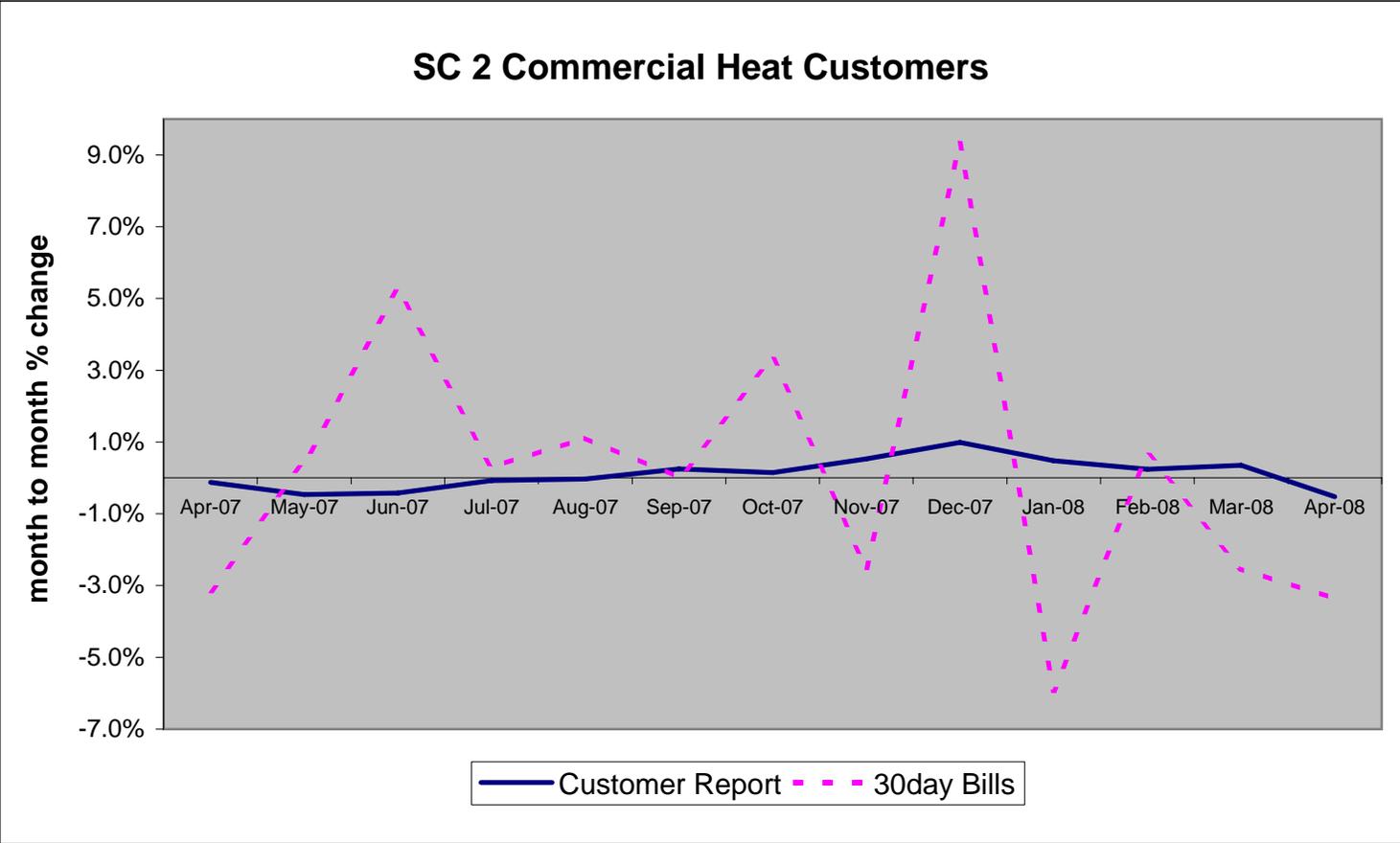
Forecasted May - September 2008 Accrual From Customer Report

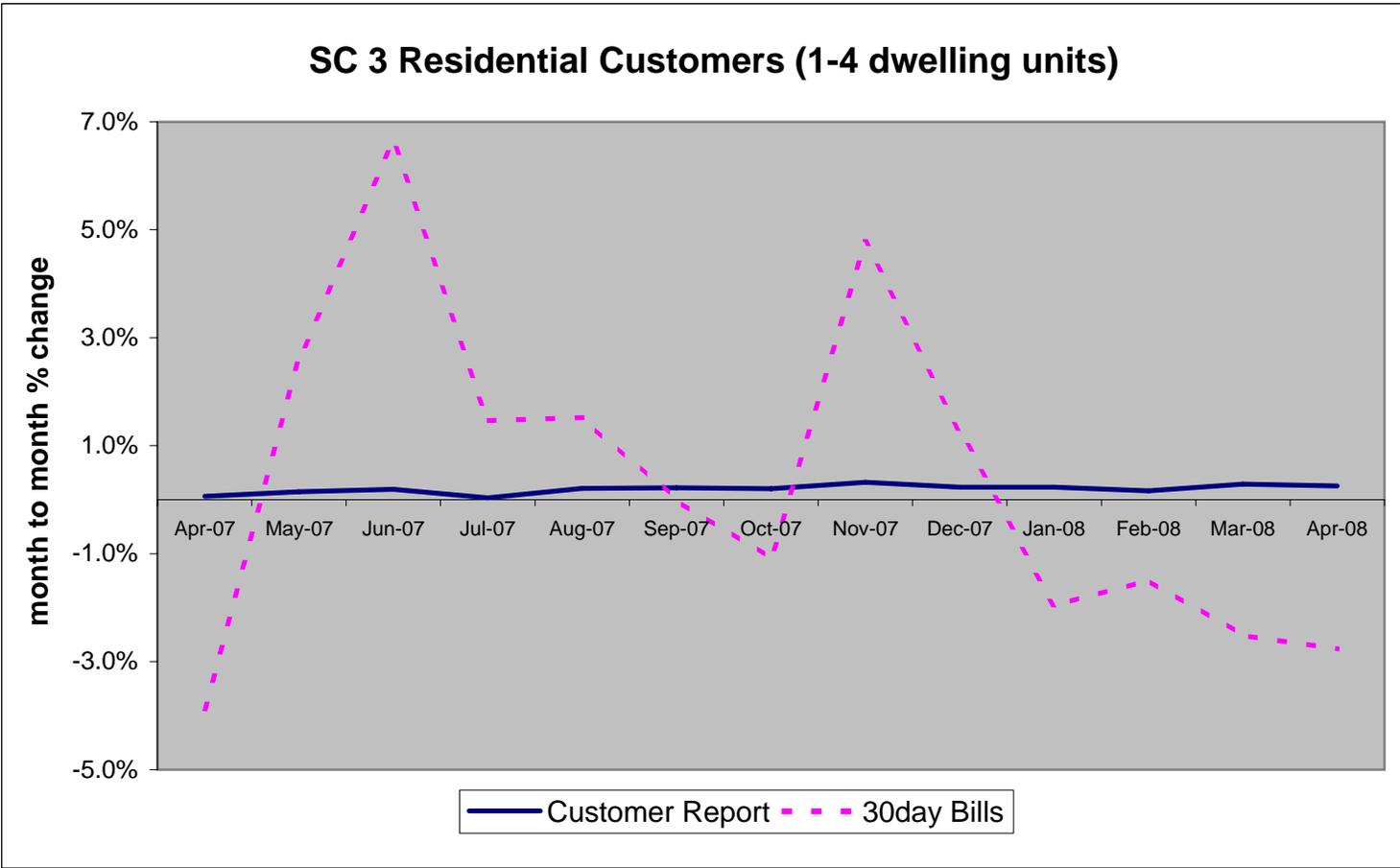
	Column (1)	Column (2)	Column (3)	Column (4)	Column (5)
	No. Customers from Customer Report *	RPC based on Customer Report	Allowed <i>Col (1) * Col (2)</i>	Actuals**	Accrual <i>Col (3) - Col (4)</i>
SC 2 Non-Heat	296,500		25,960,208	26,244,706	(\$284,498)
SC 2 Heat	303,545		24,831,890	25,073,024	(\$241,134)
SC 3 (1 - 4 DU's)	1,200,495		41,221,281	40,104,093	\$1,117,188
SC 3 (> 4 DU's)	72,705		17,158,052	17,013,990	\$144,062
Total	1,873,245		\$109,171,431	\$108,435,813	\$735,619

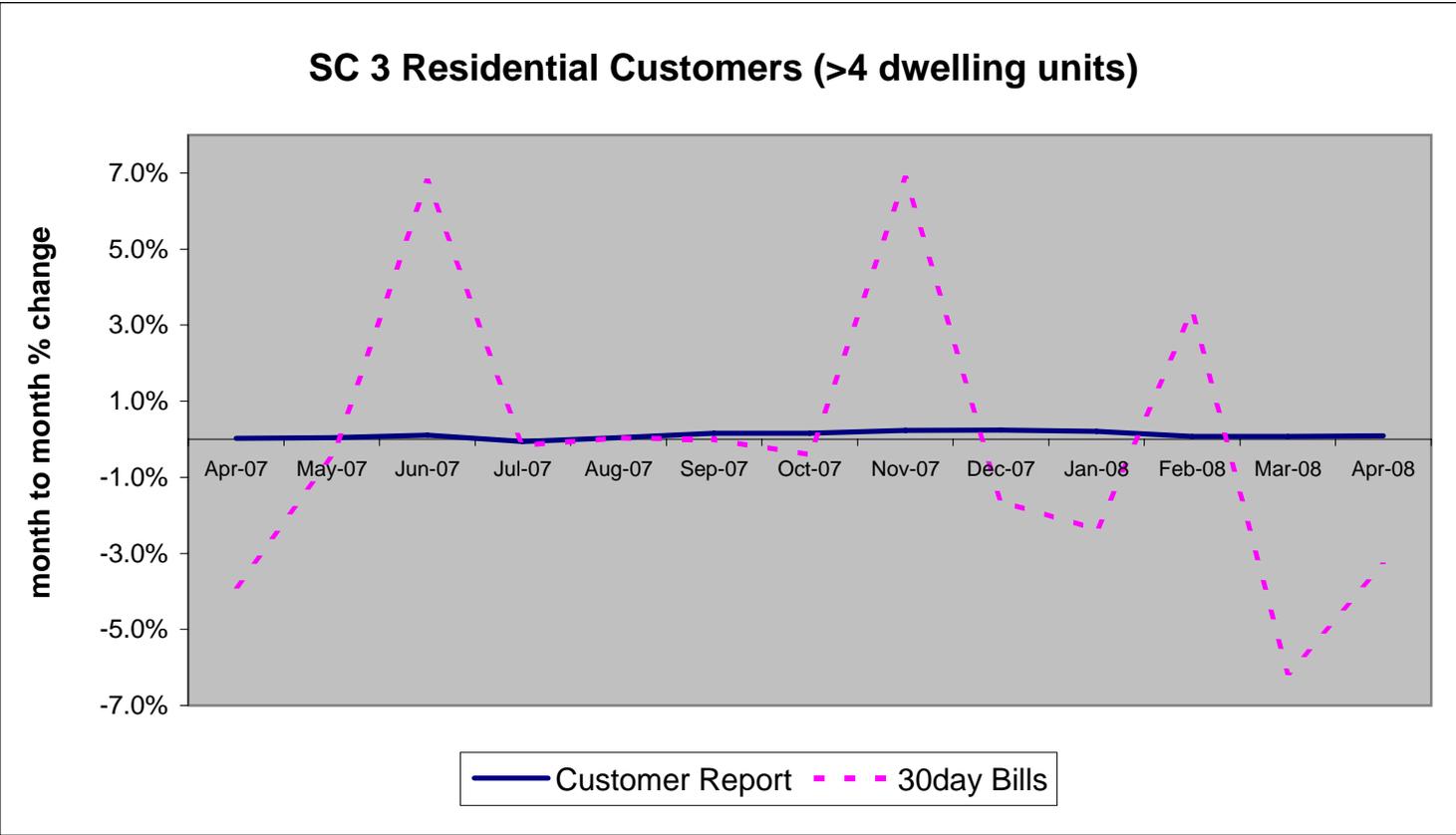
* The monthly growth rate is defined as the interim growth between October 2007 and September 2008

** Based on prorate share of Revenue Requirement









1. November 8, 2007 – Collaborative Kickoff Meeting

The first Collaborative meeting focused on the objectives of the Collaborative as set forth in the Joint Proposal, and reviewed the RPC mechanism that is in place for RY1. The Company presented the annual RPC targets by RPC grouping and the October 2007 accrual, and compared the October 2007 30-Day equivalent bills to the average number of 30-Day equivalent bills in the 2007 Gas Rate Plan. Staff requested that the Company start to collect therm data by consumption block to use as workpapers for future rate cases, as well as an informational tool for energy efficiency program evaluation purposes. The Company began to collect therm data by consumption block for the RPC groupings in January 2008. The Company indicated its plans to start collecting therm data for non-RPC groupings.

Staff made a presentation regarding the RY 1 methodology, including a preliminary recommendation to continue the RY1 mechanism in RYs 2&3 premised on the Company providing workpapers with the actual billing determinants that tie customer count and usage to the actual revenues collected.

The materials distributed by the Company at the November 8, 2007 Collaborative meeting (which is comprised of RY1 RPC Factors; data for October 2007 regarding 30-Day equivalent bills; and DPS Staff presentation material) are included in Appendix B.

2. December 17, 2007 – 2nd Collaborative Meeting

At the second Collaborative meeting, the parties discussed at length the November 2007 accrual as well as a correction to the October 2007 accrual. The original reported October accrual inadvertently included in the computation of actual Pure Base

Revenue fuel related revenues associated with certain voucher bills as well as revenue from one RPC exclusionary customer.

The participants reviewed follow-up materials that were circulated by the Company under separate cover on December 6, 2007 (Appendix C), which addressed questions on how the Company distributed the annual RPC targets on a monthly basis, and provided the historical 30-Day equivalent bills data for purposes of comparison. Staff explained that any RPC mechanism will capture effects beyond just energy conservation and that some portion of the larger than expected net accrual could be due to these effects. The Company presented its analysis on how much of the October and November surcharges may have been related to the Weather Normalization Clause's limits in capturing extraordinary weather in transitional weather months.

The materials distributed by the Company at the December 17, 2007 Collaborative meeting (which are comprised of back up data related to the revised October 2008 RPC accrual, the November 2008 RPC accrual , and a statistical analysis of how customers responded to weather differently in October 2007 compared to October 2006) are included in Appendix D.

Some participants expressed concern as to the calculated level of accrued revenues for October and November. Staff stated that at least some portion of the higher than expected accrual could be attributable to different types of usage drivers (i.e., economic conditions; abnormal weather patterns that the WNC can not account for; and conservation practices outside of gas efficiency programs) and had requested that the Company quantify the impacts. At the December 17, 2008 Collaborative meeting, the Company reviewed with the parties its estimate of the impact that abnormal weather

patterns had at the beginning of the rate year, which was not captured by WNC billings. The Company also verbally noted that its projections of economic conditions and conservation practices outside of gas efficiency programs were reflected and quantified in its filed forecast in the rate proceeding.

3. January 24, 2008 – 3rd Collaborative Meeting

At the third Collaborative meeting, the Company presented the December 2007 accrual. The Company noted that the monthly distribution of the annual RPC targets are more heavily proportioned in the winter heating months and that it follows that the size of the accruals would likely be larger in the winter heating months.

The Company also presented data showing how much of the December 2007 accrual was estimated to be from billing adjustments for service prior to December 2007. The presented data indicated the level of Pure Base Revenue associated with long bills (defined as bills for service of 35 days or more). See Appendix E, which shows the accruals through December 2007, including the removal of all long bills. As noted below, at the February 25, 2008 meeting, the Company clarified that the impact was much smaller due to the impact of related cancelled bills. Staff noted that it believed that the level of the accrual would begin to drop. Staff subsequently (i.e., at the March 7, 2008 Collaborative Meeting) presented its estimate of the end-of-rate-year results.

4. February 6, 2008 – 4th Collaborative Meeting

The Collaborative discussions leading up to the February 6, 2008, meeting were centered primarily on the monthly update of the accruals, the 30-Day equivalent bills

concept, and the monthly distribution of the annual RPC targets. These discussions continued at the February 6th meeting. In addition, the Company presented an outline for the RDM Collaborative report and a review of the impact of abnormal weather on the fourth quarter of 2007 (Appendix F).

The Company listed alternative RDM proposals for RY2 and RY3 to include a continuation of the RY1 mechanism, an RPC mechanism that could be based on the Company's Customer Report, and a place holder for other measures (note - up to that point, no other proposals had been put forward by any of the parties).

The Company requested that going forward any proposal(s) put forth by any party allow enough time for thorough analysis and discussions.

5. February 25, 2008 – 5th Collaborative Meeting

Staff circulated 30-Day equivalent bill history on February 20, 2008 (Appendix G) and the Company responded to an earlier request by Staff to reconcile the number of 30-Day equivalent bills to the number of customers from the Customer Report for a given month and RPC grouping. Staff noted that the results of the analysis seemed to indicate that both measurements were being captured accurately for that particular month and RPC grouping. The Company also responded to a request by NYECC to re-calculate the monthly accruals using the Customer Report as a substitute for 30-Day equivalent bills. The Company reported that the estimated monthly accruals based on the Customer Report would be significantly lower than using 30-Day equivalent bills. The Company distributed at the meeting the reconciliation analysis noted above, a comparison of December's actual accrual for the reconciliation group vs. the level computed using total

bills and customers as reported in the Company's Customer Report, and a comparison of the actual accruals for the first four months of Rate Year 1 vs. the amount based on the use of Customer Report data, which are included in Appendix H.

Staff then suggested an alternative RDM proposal based upon separate RPC Factors for growth, which would continue the mechanism used under RY1 with modified RPC factors for 30-Day equivalent bills in excess of the forecast. Specifically, Staff suggested that the RY1 RPC mechanism could be modified for RY2 and RY3 by applying separate RPC factors within each of the RDM groupings, and calculating the total Allowed Pure Base Revenue as a two-step process. That is, for all 30-Day equivalent bills up to the level embedded in the forecast, the Allowed Pure Base Revenue would be the product of the established RPC factors times the number of 30-Day equivalent bills in the forecast, in effect the level of revenue set forth in the Joint Proposal. For all 30-Day equivalent bills in excess of the forecast, the Allowed Pure Base Revenue would be the product of a modified RPC factor times the number of 30-Day equivalent bills that exceeded the forecast. The modified RPC factors for each grouping would be the total amount of actual dollars collected divided by the total 30-Day equivalent bills during the rate year. At the end of each of Rate Years 2 and 3, the two Allowed Pure Base Revenue amounts would be added together for a total Allowed Pure Base Revenue.

As noted above, at this meeting the Company clarified Appendix E (which was distributed at the January 24th meeting), noting that one cannot look at long bills without also looking at related cancellations to gauge the net impact of re-rendered bills and that Appendix E did not reflect the related cancellations.

6. March 7, 2008 – 6th Collaborative Meeting

The City circulated a revised proposed outline of the report on the Collaborative (Appendix I). The City proposed adding certain topics, including a discussion of the volatility of 30-Day equivalent bills by month, as well as that gas service from pre-RDM periods will be recovered in certain instances on an RDM basis. The Company noted that to address these concerns that it could support an RPC mechanism that was based on the use of the Company's Customer Reports. As to the City's second concern, the Company explained that it believes that the impact of such slippage was minimal and that what the Company gains at the beginning of a rate year, it loses at the end, essentially resulting in a wash.

The City also added two alternative RDM mechanisms to the report outline – one based upon the number of current bills and another based upon a fixed revenue target, with cost-based adjustments for physical customers added. The City did not provide any details describing how to implement the alternative mechanisms at this meeting or thereafter.

Staff presented an analysis that projected the total end-of-rate-year surcharge under the RY1 RPC mechanism using 30-Day equivalent bills (Appendix J). Staff estimated an end-of-rate-year surcharge of approximately \$16 million.

The Company discussed its responses to a series of questions received from the City on February 26 (120-page response attached as Appendix K).

To address several concerns raised by certain Collaborative participants, including the monthly volatility of 30-Day equivalent bills and the effects of out-of-period billing

adjustments on the accrual estimates, the Company said that it would consider supporting an RPC mechanism in RY2 and RY3 that was based on its Customer Report.

Specifically, the Company suggested that it could modify the calculation of Allowed Pure Base Revenue for Rate Years 2 and 3 by replacing the 30-Day equivalent bills with customer count data taken from the Company's Customer Report (sample copy attached as Appendix K, p. 5). The Company explained that its Customer Report counts active customers as of the last billing day in a calendar month. The RPC factors for RY2 and RY3 would then be calculated to be consistent with the use of the Customer Report data, and the end-of-rate-year refund or surcharge would be the result of the difference between the Allowed Pure Base Revenues calculated using these customer count data and the actual Pure Base Revenues. The calculation of RPC targets based on customer counts is shown in Appendices V and W. Appendix V forecasts number of customers for RY2 and RY3 that builds on the actual December 2005 Customer Report and includes the monthly growth rates contained in the Joint Proposal and adopted by the Commission in the Gas Rates Order. Appendix W calculates the RPC factors in RY2 and RY3 by dividing the revenue requirements in each RPC grouping by the average number of forecasted customers in RY2 and RY3.

The Company estimated (using data through April 2008) that had this proposed method been in place for RY1, the projected end of RY1 net surcharge would be approximately \$7.3 million (the \$7.3 million is comprised of two components - Appendix X shows the seven month accrual based on actual Customer Report data and modified RPC factors, resulting in a \$6.6 million accrual for October 2007 through April 2008; Appendix Y forecasts the accrual for the remaining months of RY1 based on the growth

rate seen in the Company's Customer Report in the first seven months of the rate year, resulting in a forecasted accrual of \$.7 million for May 2008 to September 2008). Staff stated it does not believe that the customer count accurately reflects the equivalent number of customers in a month and that the method did not accurately reflect the correct accrual. The Company noted that the month-to-month gains and losses in customers are reflected in the net additions and subtractions in its Customer Report. The Company explained that if a customer enrolls for service before the end of the last billing day of the month, he is added to the Customer Report and, conversely, if a customer terminates service before the end of the last billing day of the month, he is removed from the Customer Report. Thus, the Company believes that the customer report is an accurate measure of the number of customers.

7. **March 21, 2008 Staff Circulation of Collar Around Revenue Requirements Proposal**¹

Staff circulated a written proposal for RY2 and RY3 that would impose a collar on the total RDM allowed revenues (Appendix L). The collar would limit the RDM Allowed Pure Base Revenues in total to plus or minus 1 percent of the revenue requirements set forth in the Joint Proposal adopted by the 2007 Gas Rates Order. The Allowed Pure Base Revenues would be calculated as the product of the number of 30-Day equivalent bills times the established RPC factors. The collar would be triggered if the Allowed Pure Base Revenues were not within 1 percent of the revenue requirements in either direction.

¹ At that time, it was unclear whether each of Staff's proposals superseded its previous proposals or if Staff's previous proposals remained as alternatives still under consideration.

8. April 3, 2008 Staff Circulation of “Dollar Adjustment to Existing RPC”

Proposal

Staff circulated an alternative RDM proposal (Appendix N) that recommended an adjustment to the RY1 mechanism, as well as suggested a framework for an RDM in RY2 and RY3. Under this proposal, a straight dollar adjustment would be made to each of the RPC groupings for all three of the rate years to account for what Staff describes as a necessary adjustment to the starting point that was used to develop the Rate Plan’s 30-Day equivalent bills forecast. Staff explained in its proposal that the adjustment was necessary because its statistical backcast based on data provided by the Company for the 12 months ended December 2007 did not reproduce the data provided by the Company for the 12 months ended December 2005, which was the starting point for the projections of 30 days bills reflected in the Joint Proposal. (At the April 22, 2008 Collaborative meeting, Staff conceded that the size of its adjustment could be impacted by what forward period data it selected in its backcast. To mitigate this impact, Staff noted that the calendar year was chosen for an “apples to apples” comparison consistent with the Company’s rate design for the previous two rate cases. However, the Company countered that the impact was not mitigated since the outcome changes depending on the calendar year chosen for comparison (for example, if Staff had used calendar year 2006 instead of calendar year 2007, there would be a different result), undermining Staff’s claim of an “apples to apples” comparison. Staff explained that under this model, the Allowed Pure Base Revenues for each RPC grouping would be calculated as the product of the number of 30-Day equivalent bills in the rate year times the established RPC factor

for that grouping and the result adjusted downward in each of the RPC groupings by a fixed dollar amount.

9. April 4, 2008 – 7th Collaborative Meeting

The Company discussed its response to a data request by Staff on March 24, 2008 (Appendix M). The requested data and responses covered the following areas: Company customer count measures from various sources and reasons for variances; billing data by billing determinants; meter data; RPC exclusion customers; gas capital construction budget and actual expenses; and rate design.

Staff discussed the “Dollar Adjustment” proposal it circulated on April 3rd (Appendix N) and also suggested a modification to that proposal, which called for both a dollar adjustment as well as a cap of Allowed Pure Base Revenues (referred to as the Dollar Adjustment Plus Collar proposal). Specifically, there would be a straight downward dollar adjustment to the Allowed Pure Base Revenues to which Staff would have the Commission impose a collar around any resulting difference between the downward adjusted Allowed Pure Base Revenues and the revenue requirements. The collar would cap the difference between the calculated Allowed Pure Base Revenues and the revenue requirements at 1 percent in either direction. If the difference between the calculated Allowed Pure Base Revenues and the revenue requirements were within the 1 percent band, the collar would not be triggered. Staff recommended that the two-part proposal be applied to RY1, RY2 and RY3.

The Company expressed its objection to this proposal, again noting that caps on potential revenues were outside the scope of the Collaborative and would effectively

constitute a material change to the 2007 Gas Rate Plan. The Company also noted that proposing a change to the RY1 mechanism to take effect in RY1 was also outside the scope of this Collaborative.

The City noted its March 26, 2008 correspondence suggesting that the Collaborative may want to consider the Order in the Con Edison electric rate case, which rejected the RPC. The Company and Staff both noted that the discussion of this issue clearly distinguished electric and gas service in terms of whether an RPC was appropriate.

10. April 11, 2008 Staff Circulation of Marginal Cost Recovery RPC

Proposal

Staff circulated a two-part RDM proposal that would be applied to RY1, RY2, and RY3 (Appendix O). This Marginal Cost Recovery RPC Model consists of a revenue stabilization component and a growth component. The revenue stabilization component is similar to the Company's current Electric RDM model, and is the difference between actual revenues for each RDM group and the Allowed Pure Base Revenues consistent with the revenue requirements. The growth component would then be computed in a three-step process.

The first step would be to multiply the difference in average 30-Day equivalent bills for the rate year and the average level in the forecast, times the RPC factors for the rate year. The second step would subtract (or add if the result of step 1 indicated less actual average 30-Day equivalent bills than the level used in the forecast) a fixed dollar amount from the results of step one. In step three, the results of step two would be

further reduced by applying marginal cost factors as a percentage of the adjusted RDM surcharge/refund. The marginal cost factors were developed by Staff using two sources: the Company's Gas Marginal Transmissions and Distribution Cost Analysis, and the Joint Proposal's revenue requirement and volumetric forecast. The total RDM refund or surcharge would be the addition of the revenue stabilization component plus the growth component.

11. April 22, 2008 - 8th Collaborative Meeting

At the request of Staff, the Collaborative met on April 22nd at the Commission's 90 Church Street offices to give parties an opportunity to clearly state their positions and thereby determine whether consensus could be achieved on any issues. The parties' stated key positions were as follows:

City of New York - The City suggested that a large proportion of the growth in customer number may result from (1) oil-heating customers switching to gas, resulting in migration of SC 1 customers (excluded from the RDM) to SC 3, imposing some system reinforcement costs, but no additional metering, billing or service costs; (2) interruptible customers (excluded from the RDM) switching to firm service, again imposing system costs, but not metering, billing or service costs; (3) centrally-heated apartments switching to individual unit heating (sometimes in conjunction with conversion to condos), moving the individual units from SC 1 to SC 3 (1-4 units), while leaving the common-area building account on SC 3 (5+ units), imposing additional metering and billing costs but no additional costs for service lines, or load-related system costs; or (4) conversion of centrally-heated commercial building from one SC 2 – Rate II heating account to several

separately-metered SC 2 – Rate II accounts, again with additional metering and billing costs but no service or system costs. The City suggested that the increases in the RDM target revenue for new customers should only reflect truly new business and the portion of the class RPC revenues associated with the new part of the business: metering and billing for re-metered buildings (cases 2 and 3 above), system costs for heating conversions (case 1), and the entire RPC for truly new loads.

NYECC - NYECC indicated they will not support a RY2 mechanism that continues to use 30-Day equivalent bills as the measurement of customers. NYECC was supportive of revisiting an RPC mechanism based on 30-Day equivalent bills if the volatility observed in the monthly data is proven to be mitigated on an annual basis.

NRDC - NRDC supported an RDM that allows the Company to retain revenue due to customer growth. As to Staff's Marginal Cost Recovery Model, NRDC expressed concern that it would reward the Company for encouraging existing customers to expand gas usage, and thus undermine the intent of an RDM to divorce the linkage between the Company's sales and revenues.

Westchester - Westchester expressed the view that an RDM should be consistent for both the gas and electric systems.

Staff - Staff expressed its belief that any RPC mechanism should be predicated on the use of 30-Day equivalent bills as a surrogate for the number of customers because 30-Day equivalent bills (and not a customer count from the Company's Customer Report) is the only direct measure of a customer's opportunity to use the Company's delivery system and is the best linkage to actual revenue received by the Company.

Con Edison – The Company reiterated its view that any RDM for Rate Years 2 and 3 must provide for the Company to retain new business revenues.

Staff presented its April 11th proposal (Appendix O), which attempted to capture an RDM approach, previously presented by the City orally. Although the description of this proposal states that “Staff proposes this method be applied to rate years 1, 2 and 3,” Staff subsequently clarified its position and explained that its intent was that this proposal would only apply to RY2 and RY3 and that information for RY1 was provided for illustrative purposes only.

As explained above, under this proposal, the RY2 and RY3 RDM would apply the Electric RDM model with an incremental revenue allowance for growth for RY2 and RY3. This proposal’s first step would determine the difference between actual revenues and the revenue requirements for the RPC groups. Next, for any difference in the number of customers above or below the level assumed in the revenue requirement, Staff would make both a dollar adjustment and apply a marginal cost adjustment factor. Any revenues computed in this step would be added or subtracted to the amount determined in step 1 above.

Staff responded to questions from the City regarding marginal costs and billing concerns (Appendix P) and compared the new proposal against other mechanisms previously discussed (Appendix Q).

The Company provided its view that Staff’s latest proposal, like some of its previous proposals, limits the Company’s revenue retention (in this case, to reimbursement for marginal costs) and therefore does not comport with the framework set forth in the Gas Rates Order for the parties to consider revenue decoupling

mechanisms for Rate Years 2 and 3. Specifically, the Company reminded the parties that “Each of the alternatives will be premised upon ... the Company’s opportunity to retain new business.”²

The meeting concluded without any consensus as to an RDM mechanism for the second and third rate years.

12. April 25, 2008 – Con Edison Circulates Responses to Data Requests

On April 25, 2008, the Company responded to various questions and data requests from the City (Appendix S) and from NYECC (Appendix T).

13. April 28, 2008 - City Circulates RDM Plus Allowance Proposal

The City circulated a proposal (Appendix U) in which it proposed to implement what it characterizes as “Staff’s correction” to the Company’s customer numbers for RY1 and then to remove any long bills that are associated with service provided prior to the implementation of the RY1 RDM.

For RY2 and RY3, the RDM would begin with the total Allowed Pure Base Revenue by grouping as established in the rate case. Next, there would be two allowances added to the total Allowed Pure Base Revenue. The first allowance would be metering, billing and customer service expenditures for each additional meter or customer. The second allowance would be for distribution upgrades for each customer that is a new connection, conversion from non-heating to heating service, or conversion from interruptible to firm service.

² Gas Rates Order, Attachment 1, at p. 11.

14. May 16, 2008 – Staff Circulates Its “Most Preferred Proposal”

Staff circulated a proposal (Appendix R), which they characterized as their preferred proposal, which would maintain the status quo for RY1 and make adjustments to the mechanism for RY2 and RY3. Staff stated that its proposal would make the prediction of customer growth and usage less prone to error by reducing the length of the forecast. This proposal would rely upon more recent data as a basis for revising the forecast of customer growth and usage for Rate Years 2&3. Specifically, the RY2 RPC factors would be calculated as the revenue requirement for each RPC grouping in RY2 divided by the RY1 average of the actual 30-Day equivalent total bills for that grouping. Similarly, the RY3 RPC factors would be calculated as the revenue requirement for each RPC grouping in RY3 divided by the RY2 average of the actual 30-Day equivalent total bills for that grouping.

Staff characterized the proposal as benefiting both the Company and its customers, arguing that the Company would benefit in that it would retain revenues for all new business for a period of twelve months as opposed to retaining revenues from only the new business beyond the forecasted new business in each rate year; that the Company would no longer have to achieve a forecasted customer level to collect additional revenues beyond the revenue requirement; that the Company would only have to increase the actual customer level in the rate year from the actual customer level in the previous year; and that the customer, thereafter, would benefit from the sharing of the revenue requirement among an increased number of customers.

15. May 19, 2008 – 9th Collaborative Meeting

This final Collaborative meeting began with a discussion of Staff's May 16th proposal, which Staff reiterated was their most preferred consensus building proposal. As indicated above, Staff's proposal would essentially establish a new RPC forecast for each rate year based upon data from the previous rate year and thereby Staff believes it would result in a more accurate prediction of customer growth and usage. The Company again expressed its view that this proposal would effect a material change in the 2007 Gas Rate Plan and was therefore outside the scope of the Collaborative's consideration of an RDM mechanism for Rate Years 2 and 3 of the 2007 Gas Rate Plan.

The parties then discussed comments and suggestions on the initial draft of the Collaborative report that the Company circulated on May 7, 2008.

The Company advised the parties that it would send a follow-up letter to the Commission advising them as to the status of the Collaborative and that the Company was working to finalize and file the Report. The Company also advised the parties that it would provide a final draft for comment by the parties before filing the Report with the Commission. The Company circulated that final draft to the parties on June 1, 2008.

16. July 24, 2008 – 10th Collaborative Meeting

This follow-up meeting was conducted after the Company submitted its RDM Collaborative Report to the Commission on June 19, 2008, as a result of new information indicating that the Company's calculation of 30 Day equivalent bills for the first rate year was overstated. At this meeting, the Company described its efforts during the course of the Collaborative to identify any issues with the manner in which it was calculating 30

Day Equivalent bills. The Company also described its continued efforts after the Report had been filed.

The Company described how, on July 10, 2008, the Company first determined that its calculation of 30 Day equivalent bills for the first rate year was overstated and the reason for the overstatement. Specifically, the accrual balance of approximately \$22.4 million as of April 2008 (as noted in the Report) should have been approximately \$13.2 million. The Company explained that the reason for the overstatement was the way the Company's IR system treated certain transaction records related to customers on Levelized Payment Plans.

Prior to this meeting, the Company circulated a draft updated report to the parties for comment and sought to discuss parties' comments at the meeting. The Company explained that its position and the recommendations it made in the RDM Report filed on June 19th would not change as a result of this new information.

Staff stated that it was still reviewing this new information and had not made a determination as to whether its position would change as a result of this new information.

The Company stated that it planned to file an updated Report explaining this recent development. The Company asked the parties to provide any revisions to their positions as a result of this new information for inclusion in the updated Report.

REVISED ACCRUALS

April 2008 Accrual from 30-Day Bill Equivalents

Column (1) Equivalent No. of 30 Day Bills	Column (2) April Target RPC	Column (3) Allowed Col (1) * Col (2)	Column (4) Actuals	Column (5) Revised Accrual Col (3) - Col (4)	Column (6) Original Accrual	Column (7) Delta Accrual
SC 2 Non-Heat	58,822.04	\$96.41	\$5,671,033	\$5,320,476	\$350,557	(\$122,815)
SC 2 Heat	58,989.07	\$175.57	\$10,356,711	\$10,840,514	(\$283,803)	(\$279,744)
SC 3 (1 - 4 DU's)	232,958.30	\$79.62	\$18,548,140	\$17,492,307	\$1,055,833	\$1,461,341
SC 3 (> 4 DU's)	14,133.14	\$667.88	\$9,439,242	\$10,993,949	(\$1,554,708)	\$0
Total	364,902.55		\$44,015,125	\$44,447,247	(\$432,122)	(\$608,068)

March 2008 Accrual from 30-Day Bill Equivalents

Column (1) Equivalent No. of 30 Day Bills	Column (2) March Target RPC	Column (3) Allowed Col (1) * Col (2)	Column (4) Actuals	Column (5) Revised Accrual Col (3) - Col (4)	Column (6) Original Accrual	Column (7) Delta Accrual
SC 2 Non-Heat	59,935.85	\$101.52	\$6,084,887	\$5,907,116	\$177,772	(\$64,454)
SC 2 Heat	61,424.25	\$242.28	\$14,881,867	\$15,272,620	(\$390,753)	(\$307,434)
SC 3 (1 - 4 DU's)	241,006.76	\$105.76	\$25,488,875	\$24,654,608	\$834,267	\$1,237,154
SC 3 (> 4 DU's)	14,618.43	\$925.19	\$13,524,825	\$15,303,739	(\$1,778,914)	\$0
Total	376,985.29		\$59,980,255	\$61,138,083	(\$1,157,828)	(\$774,775)

February 2008 Accrual from 30-Day Bill Equivalents

Column (1) Equivalent No. of 30 Day Bills	Column (2) February Target RPC	Column (3) Allowed Col (1) * Col (2)	Column (4) Actuals	Column (5) Revised Accrual Col (3) - Col (4)	Column (6) Original Accrual	Column (7) Delta Accrual
SC 2 Non-Heat	61,782.55	\$104.03	\$6,427,239	\$6,188,960	\$238,279	(\$164,609)
SC 2 Heat	63,056.19	\$299.15	\$18,863,259	\$18,180,891	\$682,368	(\$378,718)
SC 3 (1 - 4 DU's)	246,062.73	\$130.68	\$32,155,478	\$29,259,237	\$2,896,241	(\$661,821)
SC 3 (> 4 DU's)	14,941.07	\$1,135.50	\$16,965,585	\$17,776,387	(\$810,802)	(\$718,533)
Total	385,842.54		\$74,411,560	\$71,405,475	\$3,006,086	(\$1,923,681)

January 2008 Accrual from 30-Day Bill Equivalents

Column (1) Equivalent No. of 30 Day Bills	Column (2) January Target RPC	Column (3) Allowed Col (1) * Col (2)	Column (4) Actuals	Column (5) Revised Accrual Col (3) - Col (4)	Column (6) Original Accrual	Column (7) Delta Accrual
SC 2 Non-Heat	62,336.10	\$100.32	\$6,253,558	\$5,996,148	\$257,410	(\$126,733)
SC 2 Heat	63,272.19	\$274.67	\$17,378,972	\$16,909,842	\$469,131	(\$173,240)
SC 3 (1 - 4 DU's)	250,494.74	\$125.92	\$31,542,298	\$28,302,970	\$3,239,327	(\$556,025)
SC 3 (> 4 DU's)	15,069.82	\$1,145.47	\$17,262,027	\$17,317,455	(\$55,429)	\$0
Total	391,172.85		\$72,436,854	\$68,526,415	\$3,910,439	(\$855,998)

December 2007 Accrual from 30-Day Bill Equivalents

Column (1) Equivalent No. of 30 Day Bills	Column (2) December Target RPC	Column (3) Allowed Col (1) * Col (2)	Column (4) Actuals	Column (5) Revised Accrual Col (3) - Col (4)	Column (6) Original Accrual Col (3) - Col (4)	Column (7) Delta Accrual
SC 2 Non-Heat	63,839.92	\$98.95	\$6,316,960	\$5,849,603	\$467,357	(\$124,580)
SC 2 Heat	64,203.10	\$207.44	\$13,318,291	\$12,489,362	\$828,929	(\$782,599)
SC 3 (1 - 4 DU's)	253,718.54	\$96.58	\$24,504,137	\$22,385,000	\$2,119,137	(\$637,450)
SC 3 (> 4 DU's)	15,436.57	\$870.06	\$13,430,742	\$12,777,511	\$653,231	\$0
Total	397,198.13		\$57,570,130	\$53,501,476	\$4,068,654	(\$1,544,629)

November 2007 Accrual from 30-Day Bill Equivalents

Column (1) Equivalent No. of 30 Day Bills	Column (2) November Target RPC	Column (3) Allowed Col (1) * Col (2)	Column (4) Actuals	Column (5) Revised Accrual Col (3) - Col (4)	Column (6) Original Accrual Col (3) - Col (4)	Column (7) Delta Accrual
SC 2 Non-Heat	59,529.99	\$86.98	\$5,177,919	\$5,051,360	\$126,559	(\$81,792)
SC 2 Heat	59,316.25	\$130.98	\$7,769,242	\$7,619,265	\$149,978	(\$369,608)
SC 3 (1 - 4 DU's)	239,838.11	\$61.93	\$14,853,174	\$12,904,535	\$1,948,640	(\$1,047,888)
SC 3 (> 4 DU's)	14,438.85	\$542.54	\$7,833,654	\$7,291,344	\$542,310	(\$680,139)
Total	373,123.20		\$35,633,989	\$32,866,503	\$2,767,486	(\$2,179,427)

October 2007 Accrual from 30-Day Bill Equivalents

Column (1) Equivalent No. of 30 Day Bills	Column (2) October Target RPC	Column (3) Allowed Col (1) * Col (2)	Column (4) Actuals	Column (5) Revised Accrual Col (3) - Col (4)	Column (6) Original Accrual Col (3) - Col (4)	Column (7) Delta Accrual
SC 2 Non-Heat	60,374.85	\$85.87	\$5,184,388	\$4,725,969	\$458,420	(\$212,199)
SC 2 Heat	58,753.42	\$84.24	\$4,949,388	\$4,781,607	\$167,781	(\$420,840)
SC 3 (1 - 4 DU's)	232,047.20	\$34.80	\$8,075,243	\$7,630,100	\$445,142	(\$452,780)
SC 3 (> 4 DU's)	14,373.36	\$295.32	\$4,244,741	\$4,310,303	(\$65,563)	(\$91,993)
Total	365,548.83		\$22,453,760	\$21,447,980	\$1,005,780	(\$1,177,812)

Oct 07 - Apr 08 Total Accrual

Column (1) Equivalent No. of 30 Day Bills	Column (2)	Column (3) Allowed Col (1) * Col (2)	Column (4) Actuals	Column (5) Revised Accrual Col (3) - Col (4)	Column (6) Original Accrual Col (3) - Col (4)	Column (7) Delta Accrual
SC 2 Non-Heat	426,621	41,115,784	39,039,631	2,076,152	2,973,334	(\$897,182)
SC 2 Heat	429,014	87,517,732	85,894,101	1,623,631	4,335,813	(\$2,712,183)
SC 3 (1 - 4 DU's)	1,686,126	155,167,343	142,628,758	12,538,586	16,702,946	(\$4,164,361)
SC 3 (> 4 DU's)	103,011	82,700,815	85,770,688	(3,069,873)	(1,579,209)	(\$1,490,665)
Total	2,654,773*	\$366,501,675	\$353,333,178	\$13,168,495	\$22,432,886**	(\$9,264,389)

* This level represents an approximate 82,000 30-day equivalent bill decrease from the sum of the months reported in Appendix A. However, Appendix A inadvertently summed only the bill data from October through March. Appendix A bill data summary for October through April should have shown a level of 2,737,263 30-day equivalent bills.

** The accrual amount shown in Appendix A is approximately \$72,000 lower. The difference is related to an adjustment made to the December accrual. This adjustment was recorded in the company's books for January. The December accrual amount shown in this appendix is the corrected amount. The originally filed Appendix A inadvertently excluded the adjustment amount.