

Exhibit 15

Rochester Gas and Electric Corporation
Financial Condition

(a) Capital Stock Authorized by Amended Certificate of Incorporation:

Serial Preferred Stock	2,000,000 Shares	\$100 par value	\$200,000,000
Serial Preferred Stock	4,000,000 Shares	\$ 25 par value	100,000,000
Preference Stock	5,000,000 Shares	\$ 1 par value	5,000,000
Common Stock	50,000,000 Shares	\$5.00par value	<u>250,000,000</u>
			<u>\$555,000,000</u>

(b) Commission Authorization for Capital Stock Outstanding:

N/A

(c) Capital Stock at December 31, 2006:

Common Stock – \$5.00 Par \$194,430,000*

* Includes 4,379,000 shares held in treasury

(d) Terms of Preference for Preferred Stock:

N/A

(e) Nonpar Stock

N/A

(f) Authorized bonds, notes or other evidences of indebtedness

Mortgage Bonds

	<u>Case No.</u>	<u>Date of Order</u>	<u>Authorized</u>	<u>Issued</u>
1	97-M-2148-51	4/24/1998	50,000,000	12/22/1998
2	97-M-2148-51	4/24/1998	100,000,000	12/22/1998
3	00-M-1107	11/27/2000	200,000,000	4/1/2001
4	03-M-0178	8/1/2003	10,500,000	8/28/2004
5	03-M-0178	8/1/2003	50,000,000	8/28/2004
6	03-M-0178	8/1/2003	75,000,000	9/15/2003
6	03-M-0178	8/1/2003	<u>100,000,000</u>	9/15/2003
			585,500,000	

Unsecured Pollution Control NYSERDA Notes

	<u>Case No.</u>	<u>Date of Order</u>	<u>Authorized</u>	<u>Issued</u>
1	93-M-0355-0360	8/5/1997	101,900,000	8/19/1997
2	93-M-0355-0360	8/5/1997	<u>25,500,000</u>	12/1/1998
			127,400,000	

(g) Brief description of each mortgage

Date of execution - September 1, 1918 and supplementals dated 3/21/1921, 10/23/1928, 8/1/1932, 5/1/1940, 3/1/1949, 8/15/1950, 6/1/1952, 3/1/1955, 7/1/1957, 10/15/1959, 11/15/1961, 9/15/1964, 5/1/1966, 9/15/1967, 7/1/1968, 8/15/1968, 9/1/1970, 8/1/1974, 6/15/1976, 9/15/1977, 12/1/1978, 8/1/1979, 2/15/1980, 6/15/1981, 5/15/1982, 6/15/1982, 3/1/1983, 6/15/1984, 5/15/1985, 8/1/1986, 5/1/1987, 12/15/1987, 12/15/1998, 4/1/1991, 3/15/1992, 5/1/1992, 10/15/1992, 9/1/1993, 4/1/2001, 6/15/2002, 9/15/2003, 7/15/2007.

Mortgagor - Rochester Railway and Light Company. Name changed to Rochester Gas and Electric Corporation on 11/10/1919

Trustee and paying agent - Deutsche Bank Trust Co.

Amount of indebtedness to be secured - open mortgage

Brief description of mortgaged property - Entire property and franchises of the Company now owned or that may be hereafter acquired, except cash and accounts receivable. This includes plants, reservoirs, conduits, wires, cables, poles, machinery and equipment of all kinds.

(h) Each bond issue

Mortgage Bonds	Authorized	Issue Date	Maturity Date	Issued	Reacquired and Cancelled	As of July 2007 Outstanding
1 Secured Medium Term Notes Series B (5.84% due 2008)	50,000,000	12/22/1998	12/22/2008	50,000,000		50,000,000
2 Secured Medium Term Notes Series B (7.60% due 2009)	100,000,000	12/22/1998	10/27/2009	100,000,000		100,000,000
3 First Mortgage Bond Series TT due 2011	200,000,000	4/1/2001	4/1/2011	200,000,000	39,000,000	161,000,000
4 Series 2004 A Bonds due 2032	10,500,000	8/26/2004	5/15/2032	10,500,000		10,500,000
5 Series 2004 B Bonds due 2032	50,000,000	8/26/2004	5/15/2032	50,000,000		50,000,000
6 First Mortgage Bond Series VV due 2033	75,000,000	9/15/2003	9/15/2033	75,000,000		75,000,000
8 First Mortgage Bond Series WW due 2032	100,000,000	9/15/2003	7/15/2032	100,000,000		100,000,000
	565,500,000			565,500,000	39,000,000	546,500,000

5.84% bonds due 12/22/2008 and 7.60% bonds due 10/27/2009 are designated Secured Medium Term Notes, Series B, one to thirty year maturities. FMB Series WW was issued in July 2007, to partially fund the redemption, at par, of \$125,000,000 First Mortgage Bond Series UU due 2032

Unsecured Pollution Control NYSERDA Notes	Authorized	Issue Date	Maturity Date	Issued	and Cancelled	As of July 2007 Outstanding
1 \$101.9 Million Promissory Note - 1997, due 2032, Series A,B,C	101,900,000	8/19/1997	8/1/2032	101,900,000		101,900,000
2 \$25.5 Million Promissory Note - 1998, due 2033, Series A	25,500,000	12/1/1998	8/1/2033	25,500,000		25,500,000
	127,400,000			127,400,000		127,400,000

The company is obligated to make payments of principal, premium and interest on each Promissory Note which correspond to the payments of principal, premium and interest on certain Pollution Control Revenue Bonds issued by the New York Energy Research and Development Authority (NYSERDA) as described below. Each of the bonds is issued by the Authority pursuant to and are secured by an Indenture of Trust with The Bank of New York, which also acts as trustee and paying agent.

Multi-mode pollution control notes totaling the principal amount of \$101.9 million were issued in connection with NYSERDA's Pollution Control Revenue Bonds (Rochester Gas and Electric Corporation Project), \$34,000,000 1997 Series A, \$34,000,000 1997 Series B, \$33,900,000 1997 Series C. The multi-mode revenue bonds have a structure that enables the Company to optimize the use of short-term rates by allowing for the interest rates to be based on a daily rate, a weekly rate, a commercial paper rate, an auction rate, or a multi-year fixed rate. Payment of the principal of, and interest on the multi-mode revenue bonds is guaranteed under bond insurance policies issued by MIBA Insurance Corporation. During 2006 interest rates were set every 35 days based on a "Dutch Auction" process and in 2006, the average interest rate on the bonds was 3.25%.

The \$25.5 million promissory note was issued in connection with NYSERDA's 5.95% Pollution Control Revenue Bonds (Rochester Gas and Electric Project), 1998 Series A. Payment of the principal of, and interest on the Series A bonds is guaranteed under a bond insurance policy issued by MIBA Insurance Corporation. The note becomes callable at 102% on 8/1/2008.

(i) Statement of affiliated interest

Petitioner had receivables from affiliated interests of \$12.4 million at December 31, 2004, \$19.2 million at December 31, 2005 and \$11.0 million at December 31, 2006. Petitioner had indebtedness to affiliated interests of \$7.4 million at December 31, 2004, \$6.3 million at December 31, 2005 and \$11.7 million at December 31, 2006. Receivables from and indebtedness to affiliated interests are primarily for services rendered under affiliate agreements.

(i) Other indebtedness

Short-term debt is incurred to finance a portion of Petitioner's capital expenditures and to meet working capital needs. Petitioner had no short-term debt outstanding on December 31 of 2004 and 2005 and \$20.9 million short-term debt outstanding on December 31, 2006.

Petitioner is party to a joint revolving credit agreement along with New York State Electric & Gas Corporation, Central Maine Power Company, Connecticut Natural Gas Corporation, The Southern Connecticut Gas Company and The Berkshire Gas Company (the "Borrowers") under which all Borrowers are limited to borrowings of \$475 million and Petitioner is limited to borrowings of \$100 million. The agreement expires in June 2012.

Petitioner had customer deposits of \$12.5 million at December 31, 2004, \$3.5 at December 31, 2005 and \$3.8 million at December 31, 2006.

(k) Amount of interest accrued

Outstanding on 12/31/06		<u>2006</u>
5.84% Bonds due 12/22/2008	\$	2,920,000
7.60% Bonds due 10/27/2009		7,600,000
6.95% Bonds due 4/1/2011		11,189,500
6.65% Bonds due 6/15/2032		8,312,500
Series 2004 A Bonds 5/15/32		313,551
Series 2004 B Bonds 5/15/32		1,702,838
6.375% Bonds due 9/1/2033		4,781,250
\$101.9 Million Promissory Note - 1997, due 2032, Series A,B,C		3,367,777
\$25.5 Million Promissory Note - 1998, due 2033, Series A		<u>1,517,250</u>
Subtotal Long-term Debt Interest Expense	\$	41,704,666
SHORT TERM DEBT	\$	540,015
CUSTOMER DEPOSITS		93,838
MISCELLANEOUS		186,699
DEFERRAL OF VARIABLE RATE DEBT		(1,401,945)
REVOLVER - FEES		118,289
WEEKLY AUCTION PERCENT FEES		460,527
ALWCE FOR FUNDS USED DURING CONSTR-PROJ-OTHER		2,931,676
CARRYING COST - ELECTRIC		11,168,243
CARRYING COST - ELECTRIC COMMODITY		144,770
AMORTIZATION DEBT EXPENSES		1,502,924
AMORTIZATION DEBT DISCOUNT		74,175
AMORT LOSS REACQ DEBT		<u>3,265,048</u>
Total Interest Expense	\$	60,788,925

(f) Dividends declared and paid

	2002			2003			2004			2005			2006		
	Annual Rate	Amount Declared	Amount Paid	Annual Rate	Amount Declared	Amount Paid	Annual Rate	Amount Declared	Amount Paid	Annual Rate	Amount Declared	Amount Paid	Annual Rate	Amount Declared	Amount Paid
Serial Cumulative Preferred Stock:															
Series F	4.00%	480,000	480,000	4.00%	480,000	480,000	4.00%	163,525	163,525	4.00%	-	-	3.75%	-	-
Series H	4.10%	328,000	328,000	4.10%	328,000	328,000	4.10%	112,983	112,983	4.10%	-	-	4.50%	-	-
Series I	4.75%	285,000	285,000	4.75%	285,000	285,000	4.75%	98,187	98,187	4.75%	-	-	4.50%	-	-
Series J	4.10%	205,000	205,000	4.10%	205,000	205,000	4.10%	70,615	70,615	4.10%	-	-	4.50%	-	-
Series K	4.95%	297,000	297,000	4.95%	297,000	297,000	4.95%	102,337	102,337	4.95%	-	-	4.50%	-	-
Series M	4.55%	455,000	455,000	4.55%	455,000	455,000	4.55%	156,729	156,729	4.55%	-	-	4.40%	-	-
Series V	6.60%	1,650,000	1,650,000	6.60%	1,650,000	1,650,000	6.60%	555,250	555,250	6.60%	-	-	4.15%	-	-
		<u>3,700,000</u>	<u>3,700,000</u>		<u>3,700,000</u>	<u>3,700,000</u>		<u>1,259,627</u>	<u>1,259,627</u>						
Common Stock		66,154,129	55,196,895		60,000,000	60,000,000		245,000,000	245,000,000		70,000,000	70,000,000		60,000,000	36,000,000
Total Dividends		<u>69,854,128</u>	<u>58,896,895</u>		<u>63,700,000</u>	<u>63,700,000</u>		<u>246,259,627</u>	<u>246,259,627</u>		<u>70,000,000</u>	<u>70,000,000</u>		<u>60,000,000</u>	<u>35,000,000</u>

(m) Statement of contingent assets and liabilities

Petitioner has not recognized any contingent assets or contingent liabilities on its Balance Sheet at December 31, 2004; December 31, 2005; or December 31, 2006. There are various matters pending that, because of uncertainty over their outcome, could be regarded as contingent liabilities. An amount for these items, in aggregate, cannot be reasonably quantified.

(n) See next page

(o) Statement of program of amortization of deferred debits and credits

Amortization of deferred debits and deferred credits or other balance sheet accounts consists of the systematic extinguishment of the assets or liabilities concurrent with the recovery of such amounts in rates or allocation of the costs over the useful life of the underlying asset or liability.

(n) Analysis of unearned surplus

Rochester Gas and Electric Corporation
Statements of Changes in Common Stock Equity

	Common Stock Outstanding \$5 Par Value	Capital in Excess of Par Value	Retained Earnings	Accumulated Other Comprehensive Loss	Treasury Stock	Total
(Thousands)	Shares	Amount				
Balance, January 1, 2004	38,886	\$194,429	\$121,032	-	\$(117,238)	\$754,413
Net income			70,317			70,317
Other comprehensive income, net of tax				\$(26)		(26)
Comprehensive income						70,291
Liquidating dividend		(75,000)				(75,000)
Equity contribution from parent		563				563
Dividends declared						
Preferred stock			(1,789)			(1,789)
Common stock			(170,000)			(170,000)
Balance, December 31, 2004	38,886	194,429	19,560	(26)	(117,238)	578,478
Net income			78,989			78,989
Other comprehensive income, net of tax				(6,461)		(6,461)
Comprehensive income						72,528
Equity contribution from parent						1,499
Common stock dividends declared						
Balance, December 31, 2005	38,886	194,429	28,549	(6,487)	(117,238)	582,505
Net income			82,295			82,295
Other comprehensive income, net of tax				1,885		1,885
Comprehensive income						84,180
Adjustment to initially apply Statement 158 for nonqualified plans				(4,505)		(4,505)
Equity contribution from parent						410
Common stock dividends declared			(60,000)			(60,000)
Balance, December 31, 2006	38,886	\$194,429	\$50,844	\$(9,107)	\$(117,238)	\$602,590
		\$483,662				

(p) Income statement and balance sheet

**Rochester Gas and Electric Corporation
Statements of Income**

Year Ended December 31, (Thousands)	2006	2005	2004
Operating Revenues			
Electric	\$731,185	\$691,159	\$664,794
Natural gas	385,108	414,367	369,263
Total Operating Revenues	1,116,293	1,105,526	1,034,057
Operating Expenses			
Electricity purchased and fuel used in generation	321,524	296,009	225,607
Natural gas purchased	244,060	270,647	228,937
Other operating expenses	172,245	182,285	205,249
Maintenance	49,441	49,942	55,709
Depreciation and amortization	71,285	72,858	89,822
Other taxes	69,630	65,396	74,912
Gain on sale of generation assets	-	-	(340,739)
Deferral of asset sale gain	-	-	228,785
Total Operating Expenses	928,185	937,137	768,282
Operating Income	188,108	168,389	265,775
Other (Income)	(4,382)	(4,391)	(11,717)
Other Deductions	1,232	2,684	(983)
Interest Charges, Net	56,203	56,445	54,831
Income Before Income Taxes	135,055	113,651	223,644
Income Taxes	52,760	34,662	153,327
Net Income	82,295	78,989	70,317
Preferred Stock Dividends	-	-	1,789
Earnings Available for Common Stock	\$82,295	\$78,989	\$68,528

(p) Income statement and balance sheet

**Rochester Gas and Electric Corporation
Balance Sheets**

December 31, (Thousands)	2006	2005
Assets		
Current Assets		
Cash and cash equivalents	\$5,902	\$28,752
Investments available for sale	-	53,325
Accounts receivable and unbilled revenues, net	213,142	193,807
Fuel and natural gas in storage, at average cost	50,021	57,434
Materials and supplies, at average cost	13,533	13,204
Deferred income taxes	14,663	-
Derivative assets	21	21,597
Broker margin accounts	31,359	-
Prepayments and other current assets	36,760	27,047
Total Current Assets	365,401	395,166
Utility Plant, at Original Cost		
Electric	1,298,609	1,258,330
Natural gas	584,857	572,943
Common	202,276	199,015
	2,085,742	2,030,288
Less accumulated depreciation	619,262	583,557
Net Utility Plant in Service	1,466,480	1,446,731
Construction work in progress	80,291	18,748
Total Utility Plant	1,546,771	1,465,479
Other Property and Investments	11,271	11,634
Regulatory and Other Assets		
Regulatory assets		
Nuclear plant obligations	174,307	183,039
Deferred income taxes	-	12,007
Unfunded future income taxes	13,154	-
Environmental remediation costs	25,988	25,013
Unamortized loss on debt reacquisitions	11,071	14,336
Nonutility generator termination agreement	73,021	82,243
Natural gas hedges	22,724	-
Other	123,720	127,867
Total regulatory assets	443,985	444,505
Other assets		
Prepaid pension benefits	97,180	48,368
Other	15,782	17,121
Total other assets	112,962	65,489
Total Regulatory and Other Assets	556,947	509,994
Total Assets	\$2,480,390	\$2,382,273

(p) Income statement and balance sheet

**Rochester Gas and Electric Corporation
Balance Sheets**

December 31, (Thousands)	2006	2005
Liabilities		
Current Liabilities		
Notes payable	\$20,890	-
Accounts payable and accrued liabilities	135,863	\$123,145
Interest accrued	9,589	9,830
Taxes accrued	12,711	16,438
Unfunded future income taxes	3,987	-
Deferred income taxes	-	698
Derivative liabilities	22,542	1,562
Other	44,947	36,396
Total Current Liabilities	250,529	188,069
Regulatory and Other Liabilities		
Regulatory liabilities		
Accrued removal obligation	189,035	182,346
Deferred income taxes	6,541	-
Unfunded future income taxes	-	89,104
Gain on sale of generation assets	118,031	111,262
Pension benefit	33,519	-
Natural gas hedges	-	21,969
Other	39,096	51,015
Total regulatory liabilities	386,222	455,696
Other liabilities		
Deferred income taxes	237,440	167,785
Nuclear waste disposal	113,763	108,570
Other postretirement benefits	74,583	80,045
Asset retirement obligation	21,251	5,805
Environmental remediation costs	37,523	36,506
Other	58,464	59,341
Total other liabilities	543,024	458,052
Total Regulatory and Other Liabilities	929,246	913,748
Long-term debt	698,025	697,951
Total Liabilities	1,877,800	1,799,768
Commitments and Contingencies		
Common Stock Equity		
Common stock (\$5 par value, 50,000 shares authorized, 38,886 shares outstanding at December 31, 2006 and 2005)	194,429	194,429
Capital in excess of par value	483,662	483,252
Retained earnings	50,844	28,549
Accumulated other comprehensive loss	(9,107)	(6,487)
Treasury stock, at cost (4,379 shares at December 31, 2006 and 2005)	(117,238)	(117,238)
Total Common Stock Equity	602,590	582,505
Total Liabilities and Stockholder's Equity	\$2,480,390	\$2,382,273

Exhibit 16 NYCRR Section 39.1

Energy East Corporation: 5 Year History of High - Low Share Price, Equity Market Value, and Dividends Paid



Quarter Ending	High Price	Low Price	Shares Outstanding Month End	Market Value at High Price	Market Value at Low Price	Quarterly Dividends Declared and Paid per share
6/30/2007	\$ 27.00	\$ 22.11	158,230,710	\$ 4,272,229,170	\$ 3,498,480,998	\$ 0.30
3/31/2007	25.93	23.60	157,020,770	4,071,548,566	3,705,690,172	0.30
12/31/2006	25.66	23.62	147,906,756	3,795,287,359	3,493,557,577	0.30
9/30/2006	25.20	23.36	147,701,521	3,722,078,329	3,450,307,531	0.29
6/30/2006	25.39	22.18	147,678,358	3,749,553,510	3,275,505,980	0.29
3/31/2006	25.57	22.98	147,677,858	3,776,122,829	3,393,637,177	0.29
12/31/2005	25.95	22.50	147,701,362	3,832,850,344	3,323,280,645	0.29
9/30/2005	29.35	24.82	147,692,158	4,334,764,837	3,665,719,362	0.28
6/30/2005	30.07	25.09	147,479,336	4,434,703,634	3,700,256,540	0.28
3/31/2005	26.95	24.98	147,292,738	3,969,539,289	3,679,372,595	0.28
12/31/2004	27.08	24.75	147,118,329	3,983,964,349	3,641,178,643	0.28
9/30/2004	25.25	23.48	146,900,238	3,709,231,010	3,449,217,588	0.26
6/30/2004	26.05	21.85	146,694,058	3,821,380,211	3,205,265,167	0.26
3/31/2004	25.49	22.29	146,462,844	3,733,337,894	3,264,656,793	0.26
12/31/2003	23.71	21.64	146,262,170	3,467,876,051	3,165,113,359	0.25
9/30/2003	22.48	19.39	146,028,608	3,282,723,108	2,831,494,709	0.25
6/30/2003	21.95	17.70	145,780,313	3,199,877,870	2,580,311,540	0.25
3/31/2003	23.71	17.40	145,472,098	3,449,143,444	2,531,214,505	0.25
12/31/2002	22.70	18.25	144,966,300	3,290,735,010	2,645,634,975	0.24
9/30/2002	22.53	15.75	144,751,666	3,261,255,035	2,279,838,740	0.24
6/30/2002	23.13	20.92	144,507,166	3,342,450,750	3,023,089,913	0.24
3/31/2002	21.92	18.50	116,821,708	2,560,731,839	2,161,201,598	0.24