

**PSC EPS Proceeding  
Working Group III  
October 19, 2007**

**Report Outline**

Carol distributed latest version of report outline. Items discussed included:

- Item (c) to section VI- studies to focus on in 2008- NYSERDA will provide suggestions for statewide studies.
- Process evaluation will be included in Section V.
- There was discussion regarding whether an independent entity should evaluate measures (particularly when incentives are involved). Con Edison suggested that there be consistent evaluation criteria across state for all program administrators
- Format of report will include items of consensus as well as those where there is no consensus and the varying positions.

Carol will make final changes and will put outline on list serve.

**B/C Analysis**

Marc Vatter is not sure whether WGIII has been tasked to apply benefit/ cost to fast track programs. (It is not a WGIII project, but of interest to the team because of our work on B/C analysis.

Spreadsheet was sent to WGIII to view detail of B/C analyses in draft PSC report. Marc reviewed questions that were submitted by WGIII and also advised that answers from consultant Steve Nadel of ACEEE were pending.

Discussion regarding appropriate discount rate to be used and other benefit/ cost considerations (environmental externalities, etc.) need to be discussed at a future meeting. DPS accounting and finance staff will discuss discount rate at a future meeting.

Marginal cost studies from all utilities need to be updated to develop avoided cost recommendations. All utilities were asked to see if this can be done and will be discussed at next meeting. (*see outstanding issue*)

**Load Forecast**

Utilities still need to review NYPA numbers to see if they are included in their forecasts. Per Paul Agresta- the final forecast should have line items that denote forecast with and without NYPA sales.

WGIII also has to complete estimates of DSM- what is in forecast and what is not. Marc Vatter and Mike Townsley will distribute to WGIII their latest definition of what constitutes planned DSM that should be included in forecast and what DSM can be counted towards the 15% goal. Theoretically, anything installed after January 2007 should be counted towards goal. (The definition was distributed on Friday, Oct 19, 2007.)

Also needed are estimated decatherms to be used in gas efficiency goals.

**Next Meeting**

October 29, 2007 1- 3 pm (Carol has already sent call in instructions.)

Reminder- Next PSC EPS collaborative meeting is November 5<sup>th</sup> in Albany. Working Groups will present outlines and progress to date. Meeting will take place in Room A of Legislative Office Building. There will be 45 minute presentations from each WG.

It was confirmed that there will be no extension of December 5 report deadline.

**Outstanding Issues**

First draft of straw proposals for WGIII report is due COB Friday, October 26<sup>th</sup>.

B/C responses pending from Steve Nadel

Finalize Load Forecast and Planned DSM projections

Definition of Evaluation Task Force Responsibilities

Guidelines to review other States' evaluation protocols