

CASE 07-M-0548

**PROCEEDING ON MOTION OF THE COMMISSION REGARDING ENERGY
EFFICIENCY PORTFOLIO STANDARD**

**NEW YORK STATE ELECTRIC & GAS CORPORATION AND ROCHESTER
GAS AND ELECTRIC CORPORATION RESPONSES TO ADMINISTRATIVE
LAW JUDGE ELEANOR STEIN QUESTIONS 1 AND 2**

1. Please provide actual annual sales data for 2006 and an annual sales forecast (electric in MWhs, gas in Decatherms) for your service territory for each year 2007 through 2015. The data should be broken down by and include every service class (even the one you might deem irrelevant) bad transportation/sales. Please identify the source of the forecasts.

Answer: Attachment 1 contains actual 2006 gas and electric sales information for New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas and Electric Corporation ("RG&E"). Attachment 2 includes annual sales forecast information for the period 2007 through 2015. The electric forecast information is the data contained in FERC Form 714 provided to the Federal Energy Regulatory Commission. The gas data is taken from the Winter Plan report provided to the State of New York Public Service Commission. To the extent available, the information shown in Attachments 1 and 2 are shown in the form requested in the question.

2. Please provide actual annual achieved end-user energy efficiency data for 2006 and end-user energy efficiency forecast (electric in MWhs, gas in Decatherms) for your service territory for your already-planned end-user energy efficiency programs each year 2007 through 2015. The data should be broken down by program and should not include peak shaving or demand response programs (except Con Edison should include NYSERDA programs provided solely for Con Edison.) If possible, provide a description, cost per MWh or Decatherm, and total resource cost test scores for each program.

Answer: NYSEG and RG&E do not currently have specific energy efficiency programs in place and, therefore, the Companies do not track the information sought in this question. If the information becomes available during this proceeding, NYSEG and RG&E will supplement this response as appropriate.

ATTACHMENT 1

Rochester Gas & Electric Corporation
2006 Annual MWh Sales Data

	<u>Service Class Description</u>	<u>Retail</u>	<u>Retail Access</u>	<u>Total</u>
SC 1	Residential Service	1,921,398	577,694	2,499,092
SC 2	General Service - Small Use	135,424	84,871	220,295
SC 3	General Service - 100 kW Minimum	150,061	386,313	536,374
SC 4	Residential Time of Use	67,593	27,837	95,430
SC 6	Area Lighting	5,332	1,723	7,055
SC7	General Service - 12 kW Minimum	319,109	396,021	715,129
SC 8	Large General Service - Time of Use	388,394	1,894,656	2,283,050
SC 9	General Service - Time of Use	22,086	53,877	75,963
SC 10	General Service - Individually Negotiated Contracts	341,114	31,554	372,669
SC 11	General Service - Economic Development	30,686	24,515	55,201
SC 12	Power for Jobs	35,791	69,180	104,971
SC 14	Standby Service	62,601	105,232	167,833
SL	Street Lighting	15,496	24,407	39,903
		<u>3,495,085</u>	<u>3,677,880</u>	<u>7,172,965</u>

New York State Electric & Gas Corporation
2006 Annual MWh Sales Data

	<u>Service Class Description</u>	<u>Retail</u>	<u>Retail Access</u>	<u>Total</u>
SC 1	Residential Service	4,007,694	338,083	4,345,777
SC 2	General Service w/Demand Metering	1,420,398	1,336,538	2,756,937
SC 3	Primary Service - 25 kW or more	65,408	73,676	139,084
SC 5	Outdoor Lighting Service	13,049	6,584	19,613
SC 6	General Service w/Demand Metering	225,291	61,542	286,833
SC 7, 13 & 14	Competitive Alternative Industrial Service and Large Economic Development Service	2,014,016	3,437,573	5,451,589
SC 8	Residential - Day Night Service	1,565,507	122,549	1,688,057
SC 9	General - Day Night Service	16,517	2,490	19,007
SC 11	Standby Service	237,481	31,094	268,575
SC 12	Residential Service w/Time of Use Metering	180,071	49,585	229,636
	Subtotal	9,745,434	5,459,676	15,205,109
	<u>Street Lighting</u>			
SC 1	Street Lighting Service w/Contributory Provisions	163	186	349
SC 2	Street Lighting Service - Energy and Limited Maintenance	1,199	16,910	18,109
SC 3	Standard Street Lighting	22,852	33,641	56,493
	Subtotal	24,215	50,736	74,951
	Grand Total	9,769,648	5,510,412	15,280,060

RG&E Gas Sales 2006 Annual

	<u>Service Class Description</u>	<u>Therms</u>
SC 1	General Sales Service	258,063,364
SC 5	Small Transportation	71,166,304
SC 3	Large Transportation Service	<u>142,686,772</u>
	Total Transportation	213,853,076
	Grand Total	471,916,440

NYSEG Gas Billed Sales 2006 Annual

	<u>Service Class Descriptions</u>	<u>Therms</u>
SC 1	Residential Service	224,572,755
SC 2	General Service	79,631,589
SC 3	Interruptible Sales Service	19,455,175
SC 5	Seasonal Gas Cooling Service	65,622
SC 9	Industrial Manufacturing or Processing	336,607
	Total Sales	<u>324,061,748</u>
SC 1	Firm Transportation Service	55,185,338
SC 2	Interruptible Transportation Service	29,467,640
SC 5	Small Firm Transportation Service	26,016,204
SC 7	Negotiated Transportation Service	72,757,266
	Residential Firm Aggregation Transportation	
SC 13	Service	2,632,545
	Non Residential Firm Aggregation Transportation	
SC 14	Service	34,824,962
	Total Transportation	<u>220,883,955</u>
	Grant Total	544,945,703

ATTACHMENT 2

**RG&E Electric
Supply Forecasts**

Year	GWh
2007	7,721
2008	7,761
2009	7,800
2010	7,837
2011	7,873
2012	7,906
2013	7,939
2014	7,970
2015	7,999
2016	8,027

Source: FERC Form #714

**RG&E Gas
Supply Forecasts (Mdt)**

Gas Year	Sales	Transportation	Total
2006/2007	28,245	23,417	51,662
2007/2008	28,245	23,417	51,662
2008/2009	28,245	23,417	51,662
2009/2010	28,245	23,417	51,662
2010/2011	28,245	23,417	51,662
2011/2012	28,245	23,417	51,662
2012/2013	28,245	23,417	51,662
2013/2014	28,245	23,417	51,662
2014/2015	28,245	23,417	51,662
2015/2016	28,245	23,417	51,662

Source: 2006-2007 PSC Winter Plan

**NYSEG Electric
Supply Forecasts**

Year	GWh
2007	16,255
2008	16,296
2009	16,406
2010	16,512
2011	16,613
2012	16,710
2013	16,803
2014	16,891
2015	16,975
2016	17,056

Source: FERC Form #714

**NYSEG Gas
Supply Forecasts (Mdt)**

Gas Year	Sales	Transportation	Total
2006/2007	31,877	22,466	54,343
2007/2008	31,877	22,466	54,343
2008/2009	31,877	22,466	54,343
2009/2010	31,877	22,466	54,343
2010/2011	31,877	22,466	54,343
2011/2012	31,877	22,466	54,343
2012/2013	31,877	22,466	54,343
2013/2014	31,877	22,466	54,343
2014/2015	31,877	22,466	54,343
2015/2016	31,877	22,466	54,343

Source: 2006-2007 PSC Winter Plan