

Staff's Alternate Proposed Revenue Allocation for the Rate Year Ending 3/31/2009										
Based on 12 Months Ended December 31, 2005 Adjusted Data										
	Historical Year 2005 Sales kWh	Historical Year Adjusted Bundled T&D Rev @4/1/07 Rate Level	Staff Rate Year Sales kWh	Staff Rate Year Bundled T&D Rev @4/1/07 Rate Level	Ratio of Rate Year to Historical Year T&D Rev	1/3 of Staff's Rate Year Deficiency (/Surplus) from ECOS	Rate Year Re-Aligned Bundled T&D Rev @4/1/07 Rate Level	Rate Year Proposed T&D Rate Change	Rate Year Rate Change Including Deficiency (/Surplus)	Rate Year % Rate Change
	(1)	(2)	(3)	(4)	(5)-(4)/(2)	(6)	(7)-(4)+(6)	(8)-(7)*17.547416%	(9)-(6)+(8)	(9a)-(9)/(4)
<b>Con Edison</b>										
SC1 Rate I	13,929,057,293	\$1,147,388,646								
SC1 Rate II	129,039,572	\$6,457,205								
SC1 Rider H & D	15,482	\$139,981								
SC1	14,058,112,347	\$1,153,985,832	14,113,000,000	\$1,179,075,000	1.0217413	\$0	\$1,179,075,000	\$206,897,195	\$206,897,195	17.547%
SC2 Rate I	2,185,799,916	\$191,485,884								
SC2 Rate II	3,672,624	\$170,009								
SC2	2,189,472,540	\$191,655,893	2,265,000,000	\$200,185,000	1.0445022	\$0	\$200,185,000	\$35,127,295	\$35,127,295	17.547%
SC4 Rate I (4&4D)	1,636,828,062	\$90,446,544								
SC4 Rate III	18,814,506	\$762,973								
SC4 Rate I&III	1,655,642,568	\$91,209,517	1,654,382,207	\$88,381,202	0.9689910	\$0	\$88,381,202	\$15,508,617	\$15,508,617	17.547%
SC4 Rate II	4,969,037,039	\$205,839,432	5,193,617,793	\$212,244,798	1.0311183	-\$2,726,963	\$209,517,835	\$36,764,966	\$34,038,003	16.037%
SC4	6,624,679,607	\$297,048,949	6,848,000,000	\$300,626,000		-\$2,726,963	\$297,899,037	\$52,273,583	\$49,546,620	16.481%
SC5 Rate I	819,155	\$30,663	1,017,391	\$32,745	1.0679106	\$8,469			\$4,643	14.179%
SC5 Rate II	128,124,000	\$3,781,550	115,982,609	\$3,262,255	0.8626766	-\$102,845			\$462,608	14.181%
SC5 Rate	128,943,155	\$3,812,213	117,000,000	\$3,295,000		-\$94,376	\$3,200,624	\$561,627	\$467,251	14.181%
SC6	10,735,692	\$1,191,707	12,000,000	\$1,320,000	1.1076548	\$9,647	\$1,329,647	\$233,319	\$242,966	18.407%
SC7 Rate I	205,581,601	\$11,980,853								
SC7 Rate II	4,262,333	\$164,943								
SC7	209,843,934	\$12,145,796	199,000,000	\$11,160,000	0.9188364	\$0	\$11,160,000	\$1,958,292	\$1,958,292	17.547%
SC8 Rate I	1,845,466,781	\$81,143,309								
SC8 Rate III	11,901,626	\$461,315								
SC8 Rate I&III	1,857,368,407	\$81,604,624	1,852,083,127	\$81,409,938	0.9976143	\$0	\$81,409,938	\$14,285,341	\$14,285,341	17.547%
SC8 Rate II	180,169,700	\$6,716,800	167,916,873	\$6,230,062	0.9275342	\$0	\$6,230,062	\$1,093,215	\$1,093,215	17.547%
SC8	2,037,538,107	\$88,321,424	2,020,000,000	\$87,640,000	0.0000000	\$0	\$87,640,000	\$15,378,556	\$15,378,556	17.547%
SC9 Rate I (9&9D)	15,567,209,271	\$758,179,397								
SC9 Max	50,356,351	\$11,536,640								
SC9 Rate I	15,617,565,622	\$769,716,037								
SC9 Rate III	482,347,912	\$16,789,920								
SC9 Rate I&III	16,099,913,534	\$786,505,957	16,879,269,785	\$824,543,214	1.0483637	\$0	\$824,543,214	\$144,686,028	\$144,686,028	17.547%
SC9 Rate II	4,141,743,942	\$151,958,449	4,172,730,215	\$147,966,786	0.9737319	-\$4,301,977	\$143,664,809	\$25,209,462	\$20,907,485	14.130%
SC9	20,241,657,476	\$938,463,406	21,052,000,000	\$972,510,000	0.0000000	-\$4,301,977	\$968,208,023	\$169,895,490	\$165,593,513	17.027%
SC12 Non-Demand	1,572,962	\$96,885								
SC12 Demand	206,918,522	\$6,369,938								
SC12 Rate I	208,491,484	\$6,466,823								
SC12 Rate III										
SC12 I&III	208,491,484	\$6,466,823	194,573,304	\$6,242,160	0.9652591	\$0	\$6,242,160	\$1,095,338	\$1,095,338	17.547%
SC12 Rate II	277,547,600	\$9,334,398	261,426,696	\$8,706,840	0.9327693	-\$152,455	\$8,554,386	\$1,501,074	\$1,348,619	15.489%
SC12	486,039,084	\$15,801,221	456,000,000	\$14,949,000	0.0000000	-\$152,455	\$14,796,545	\$2,596,412	\$2,443,957	16.349%
SC13 Rate II	28,592,359	\$593,916	90,000,000	\$1,792,000	3.0172617	-\$2,842	\$1,789,158	\$313,951	\$311,109	17.361%
Special Provision I	0	\$0	0	\$0	0.0000000	\$0	\$0	\$0	\$0	
CON EDISON	46,015,614,301	\$2,703,020,357	47,172,000,000	\$2,772,552,000	1.0257237	-\$7,268,965	\$2,765,283,035	\$485,235,720	\$477,966,755	17.239%
Special Contract	87,100	\$73,854	0	\$0	0.0000000	\$0	\$0	\$0	\$0	
Total CON EDISON	46,015,701,401	\$2,703,094,211	47,172,000,000	\$2,772,552,000	1.0256957	-\$7,268,965	\$2,765,283,035	\$485,235,720	\$477,966,755	17.239%
							Proposed Rate Change Excl Deficiency/(Surplus)	\$485,235,718		
							Proposed % Rate Change	17.547416%		
								(8)-(7)*17.547416%		
<b>NYP&amp; Del Service</b>										
Energy Charge Only	85,523,729	\$8,073,441								
Rate I	6,641,374,101	\$182,976,853								
Rate II	3,501,910,570	\$78,479,558								
Facility Charge	0	\$15,075,202								
Total NYP&	10,228,808,400	\$284,605,054	10,681,000,000	\$301,378,000	1.0589341	\$7,268,965	\$308,646,965	\$54,159,567	\$61,428,532	20.383%
							Proposed Rate Change Excl Deficiency/(Surplus)	\$54,159,567		
							Proposed % Rate Change	17.547416%		
								(8)-(7)*17.547417%		
<b>EDDS Del Service</b>										
Rate I	64,368,608	\$2,342,704	64,000,000	\$2,426,000						
Rate II	832,519,776	\$17,881,438	847,000,000	\$18,225,000						
Total EDDS	896,888,384	\$20,224,142	911,000,000	\$20,651,000	1.0211064	\$0	\$20,651,000	\$3,623,717	\$3,623,717	17.547%
							Proposed Rate Change Excl Deficiency/(Surplus)	\$3,623,717		
							Proposed % Rate Change	17.547417%		
								(8)-(7)*17.547417%		
<b>Grand Total</b>	<b>57,141,398,185</b>	<b>\$3,007,923,407</b>	<b>58,764,000,000</b>	<b>\$3,094,581,000</b>	<b>1.0288098</b>		<b>\$3,094,581,000</b>	<b>\$543,019,004</b>	<b>\$543,019,004</b>	<b>17.547%</b>
									1.5 band	26.32%
									0.5 band	8.77%