

BEFORE THE
STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

In the Matter of

Consolidated Edison Company of New York, Inc.

Case 07-E-0523

September 2007

Prepared Exhibits of:

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Christopher L. Graves - Hourly Pricing

Exhibit__(CLG-1)

List of Staff Information Requests

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Company Name: Con Edison

Case: 07-E-0523

Question No. :202

Subject: Mandatory Hourly Pricing Expansion - In the Customer Operations Panel - Electric testimony, on page 12, lines 10 and 11, it is stated that "There are currently 1,570 customers with demand greater than 500 kW and up to and including 1,500 kW." Please provide further information about this group as follows:. 1. For customers who have demand greater than 500 kW but less than 1,000 kW: How many customers have demand greater than 500 kW but less than 1,000 kW? What is the approximate load of the customers? How many of the customers are full service customers? What is the approximate load of the full service customers? How many customers would qualify for an exemption from Hourly Pricing as discussed on page 14, lines 18 and 19? How much load is represented by customers who would qualify for an exemption from Hourly Pricing? 2. For customers who have demand greater than 1,000 kW but less than 1,500 kW: How many customers have demand greater than 1,000 kW but less than 1,500 kW? What is the approximate load of the customers? How many of the customers are full service customers? What is the approximate load of the full service customers? How many customers would qualify for an exemption from Hourly Pricing as discussed on page 14, lines 18 and 19? How much load is represented by customers who would qualify for an exemption from Hourly Pricing?

Response:

1. For customers who have demand greater than 500 kW but less than 1,000 kW:
 - 1,240 customers have demand greater than 500 kW but less than 1,000 kW
 - 859 MW is the approximate load of this customer group
 - 443 are full service customers
 - 304 MW is the approximate load of the full service customers
 - 28 of the full service customers would qualify for an exemption from Hourly Pricing as discussed on page 14, lines 18 and 19
 - 21 MW is represented by the full service customers who would qualify for an exemption from Hourly Pricing

2. For customers who have demand greater than 1,000 kW but less than 1,500 kW:
 - 330 customers have demand greater than 1,000 kW but less than 1,500 kW
 - 404 MW is the approximate load of this customer group
 - 59 are full service customers
 - 67 MW is the approximate load of the full service customers
 - 11 of the full service customers would qualify for an exemption from Hourly Pricing as discussed on page 14, lines 18 and 19
 - 15 MW is represented by the full service customers who would qualify for an exemption from Hourly Pricing

Company Name: Con Edison
Case: 07-E-0523

Response to DPS Interrogatories – Set Staff 203

Question No. :203

Subject: Mandatory Hourly Pricing Expansion - In the Customer Operations Panel - Electric testimony, on page 15, lines 11 through 13, it is stated, “The Company plans an extensive outreach and education program so the affected customers may fully understand and benefit from the implementation of MHP.” What outreach and education programs are planned? Will the outreach and education programs be addressed to only the company’s full service customers, or will retail access customers be addressed also. How will the outreach and education programs differ from the programs presented to Hourly Pricing customers with demand over 1,500 kW?

Response:

Direct-mail and bill inserts will be used to communicate with customers regarding MHP and will be sent to both full service and retail access customers in the 500 kW to 1500 kW group. Efforts may also include information exchange meetings. Letters and information exchange meetings were used for the over 1500 kW customers but not bill inserts.

Company Name: Con Edison
Case Description: Electric Rate Filing
Case: 07-E-0523

Response to DPS Interrogatories – Set Staff 11

Question No. :204

DPS-204 Subject: Mandatory Hourly Pricing Expansion - In the Customer Operations Panel - Electric testimony, on page 16, lines 1 through 6, the panel discusses the timetable for the installation of interval meters. Will meters be installed in time to give customers at least one year of interval data about their individual load?

Response:

No.

Company Name: Con Edison
Case: 07-E-0523

Response to DPS Interrogatories – Set Staff 205

Question No. :205

Subject: Mandatory Hourly Pricing Expansion - In the Customer Operations Panel - Electric testimony, on page 16, lines 16 through 23, the panel discusses customers' refusal to grant access to meters. Is the experience with mandatory residential time-of-use program applicable to customers with demand greater than 500 kW? When was the mandatory residential time-of-use program implemented? How many customers did not "freely provide access" when time-of-use meters were installed? How many time-of-use meters were installed? What was the cost impact, to the company, of these customers not "freely providing access"?

Response:

We believe that the experience with the mandatory residential time-of-use customers is indicative of the type of behavior we expect to experience with greater than 500 kW customers.

The mandatory residential time-of-use program was implemented on October 9, 1992.

5 customers did not freely provide access.

6,100 time-of-use meters were installed.

The information to derive the cost impact to the company of the customers not freely providing access is not available.

Company Name: Con Edison
Case: 07-E-0523

Response to DPS Interrogatories – Set Staff 485

Question No. :485

Subject: Mandatory Hourly Pricing Expansion In the Customer Operations Panel – Electric testimony, on page 11, lines 5 through 18, the panel discusses customers currently on MHP tariff with demand above 1,500 kW. Please provide further information about this group as follows:. 1. For customers who have demand greater than 1,500 kW: - How many customers have demand greater than 1,500 kW? - What is the approximate load of the customers? - How many of the customers are full service customers? - What is the approximate load of the full service customers? - How many customers would qualified for an exemption from Hourly Pricing as discussed on page 14, lines 18 and 19? - How much load is represented by customers who would qualify for an exemption from Hourly Pricing?

Response:

For customers who have demand greater than 1,500 kW:

- How many customers have demand greater than 1,500 kW? 739
- What is the approximate load of the customers? 2,148 MW
- How many of the customers are full service customers? 130
- What is the approximate load of the full service customers? 230 MW
- How many customers would qualified for an exemption from Hourly Pricing as discussed on page 14, lines 18 and 19? 54
- How much load is represented by customers who would qualify for an exemption from Hourly Pricing? 67 MW

Christopher L. Graves - Hourly Pricing

Exhibit____(CLG-2)

**Con Edison customers subject to hourly pricing
(Compiled from responses to Staff IRs 202 and 485)**

Demand Threshold	Total		Full Service		Retail Access		% of
Implementation date	Cust.	Load	Cust.	Load	Cust.	Load	Peak
1.5 MW and above May 2006	739	2,148	130	230	609	1,918	20%
1MW to 1.5 MW Jan. 2009 proposed	330	404	59	67	271	337	3%
500kW to 1MW Jan. 2010 proposed	1,240	859	443	304	797	555	5%