

Weather Normalization Clauses

Comparison of Major Gas LDC's

LDC	Dead Band	Correction Level	Months Applicable	Base Degree	Year Basis	Degree Day Definition
Central Hudson	No Weather Normalization Clause					
Con Edison	± 2.2%	Correction to outside of dead band	October to May	62	30	the average temp every hour on the hour
Conning Natural Gas	± 2.2%	Correction to Zero	October to May	65	30	(High + Low)/2
Keyspan LI	± 2.2%	Correction to outside of dead band	October to May	65	30	the average temp every hour on the hour
Keyspan NY*	0%**	Correction to Zero	October 13 to May 10	65	30	(High + Low)/2
National Fuel	± 2.2%	Correction to Zero	October to May	65	30	(High + Low)/2
National Grid	± 2.2%	Correction to outside of dead band	October to May	65	30	(High + Low)/2
NYSEG	± 2.2%	Correction to outside of dead band	October to May	65	30	(High + Low)/2
Orange and Rockland	± 2.2%	Correction to outside of dead band	October to May	63	30	the average temp every hour on the hour
RG&E*	± 2.2%	Correction to outside of dead band	October to May	65	30	(High + Low)/2
St. Lawrence	No Weather Normalization Clause					

* Established by Joint Proposal

* The Weather Normalization Factor incorporates a 12.8% sharing of differences between actual margin revenues and margin revenues that would be produced under normal weather conditions.

**Cases: 06-M-0878
06-G-1185
06-G-1186**

National Grid/KeySpan Merger

Interrogatory/Document Request

Response of National Grid/KeySpan

Re: ECOS

Request #: DPS-189

Response Date: November 6, 2006

Respondent: J. Trainor

Q:

For both KEDNY and KEDLI:

1. The cost of service study classified mains, depending on the size of main, as either demand or customer. Explain why any portion of mains should be classified as customer.
2. The cost of service study classified services, depending on the size of service, as either demand or customer. Explain why any portion of services should be classified as demand.
3. To the extent not already provided, provide all special studies used by the witness in preparing the cost of service studies.
4. Provide the actual uncollectible write off percentage for all service classifications for the test year used in the cost of service study.
5. Run the cost of service studies for each of the following assumptions:
 - a. all mains are classified as demand
 - b. all services are classified as customer
 - c. both a and b

A:

1.

The concept of a minimum distribution system is that, in addition to a meter and a service at every customer location, there must be a minimum distribution system that interconnects all customers to the source of supply, standing ready to provide service, even if each and every customer on the system were to consume no gas. Under this concept, the cost associated with the smallest diameter main that can be utilized to provide a minimum level of gas service is considered to be a customer cost.

2.

Following the same principles as mains, services are placed in the ground to connect customers and, therefore, are customer related. However, not all customers have the same size service. Some require larger diameter services to accommodate their demand, and the incremental cost of the larger services is demand related.

3.

Please see the attached worksheets.

4.

Please see the attached worksheets. In LI, actual gas write-offs by rate class were not available. The costs were allocated by revenue requirement.

5.

Please see the attached worksheets.

This Exhibit only includes a partial response to the IR.

**KeySpan Energy Delivery- New York
 Cost of Service Study Year Ending December 31, 2005
 Allocation Phase
 Mains as "Demand"**

		Summary Class at System Average Rate of Return						
Account Description Code	Account Allocated Dollars	Residential Non-Heat	Residential Heat	General Service	Multi Family	High Load Factor	Temp Control	Other
SUMMARY								
OPERATING REVENUES								
Total Operating Revenue	2,242,696,865	189,308,964	983,879,570	243,301,577	113,120,304	50,700,381	369,950,395	292,435,674
OPERATING EXPENSES								
Production Expenses	1,460,420,199	57,448,392	590,477,703	143,352,803	80,009,279	40,781,101	276,591,908	271,759,014
Natural Gas Storage, "	4,857,913	163,150	2,519,401	524,247	339,826	105,280	836,316	369,693
Transmission Expense	4,550,313	177,738	3,084,520	707,052	478,713	102,290	0	0
Distribution Expenses	92,260,938	16,503,905	52,430,974	11,269,445	6,739,362	1,319,318	3,969,417	28,515
Total Operating Expense	1,562,089,363	74,293,184	648,512,599	155,853,547	87,567,180	42,307,989	281,397,641	272,157,222
CUSTOMER ACCOUI	108,723,951	33,035,850	52,583,193	10,748,770	3,214,835	280,064	7,345,903	1,515,336
ADMINISTRATIVE & (124,464,180	31,507,612	65,693,650	13,291,581	7,060,053	1,317,421	4,991,125	602,738
DEPRECIATION EXP	92,990,067	19,729,717	52,263,622	10,598,136	5,523,091	1,033,146	3,738,171	104,184
TAXES OTHER THAN	121,851,776	17,622,441	65,270,674	14,547,185	7,491,361	2,298,580	13,610,396	1,011,139
Other Utility Operating	(6,522,078)	(1,208,772)	(3,361,007)	(818,047)	(254,472)	(74,095)	(739,935)	(65,749)
INCOME BEFORE INI	226,055,450	11,911,388	96,194,826	37,444,310	2,009,311	3,389,085	58,127,224	16,979,306
INCOME TAXES	36,969,792	1,948,024	15,731,993	6,123,756	328,609	554,261	9,506,302	2,776,847
Effective Tax Rate- AC	16.35%	16.35%	16.35%	16.35%	16.35%	16.35%	16.35%	16.35%
NET OPERATING INC	189,085,658	9,963,363	80,462,834	31,320,554	1,680,702	2,834,824	48,620,922	14,202,459
RATE BASE	1,918,263,922	332,862,751	1,089,199,385	226,593,948	126,956,009	27,125,632	113,219,827	2,306,369
RATE OF RETURN	9.86%	2.99%	7.39%	13.82%	1.32%	10.45%	42.94%	615.79%
	0.94	0.29	0.70	1.32	0.13	1.00	4.09	58.65

This Exhibit only includes a partial response to the IR.

KeySpan Energy Delivery Long Island
 Cost of Service Study Year Ending December 31, 2005
 Allocation Phase
 Mains Classified as "Demand"

Account Description	Total Allocated Dollars	Total Allocation						Other
		SC-1A Residential Non-Heat	SC-1B Residential Heat	SC-2 Bundled GS	SC-3 Multifamily	SC-5-267 High Load Factor	SC-12 GS TC	
SUMMARY								
OPERATING REVENUES								
Utility Revenue	1,409,007,398	58,632,665	667,549,116	280,419,069	25,280,040	9,314,763	48,521,851	319,289,892
Interdepartmental Rents	10,391,441	863,100	6,777,004	2,617,667	133,670	0	0	0
Other Gas Revenues	14,928,522	1,239,944	9,735,960	3,760,586	192,032	0	0	0
Total Operating Revenues	1,434,327,361	60,735,710	684,062,080	286,797,323	25,605,743	9,314,763	48,521,851	319,289,892
OPERATING EXPENSES								
Production Expenses	963,016,410	24,087,887	407,539,815	178,185,379	19,161,576	6,014,206	36,649,155	291,378,392
Natural Gas Storage, Terminating & Proc.	2,629,304	31,394	1,672,696	826,331	94,049	2,360	2,472	0
Transmission Expenses	6,893,778	82,556	4,334,798	2,199,256	249,987	27,182	0	0
Distribution Expenses	58,163,905	5,012,240	34,894,033	15,964,683	1,515,413	212,358	347,149	218,029
Total Operating Expenses	1,030,703,397	29,214,076	448,441,342	197,175,650	21,021,025	6,256,106	36,998,776	291,596,421
CUSTOMER ACCOUNTS, SERVICES, &								
	38,615,695	6,899,451	21,956,670	6,528,047	407,027	97,847	579,665	2,146,987
ADMINISTRATIVE & GENERAL EXPENSES								
	57,361,053	6,587,933	34,856,243	14,021,578	1,187,259	159,163	298,180	250,698
DEPRECIATION EXPENSE								
	54,932,930	6,033,221	32,296,273	14,574,317	1,243,779	183,209	343,492	258,639
TAXES OTHER THAN INCOME TAXES								
Other Revenue / Expense	66,857,298	4,907,424	38,337,259	17,762,274	1,668,479	258,064	608,225	2,315,573
INCOME BEFORE INCOME TAXES								
	186,856,989	7,093,604	108,174,294	36,735,456	78,174	2,360,374	9,693,514	22,721,574
FEDERAL INCOME TAXES								
Subtotal - Income Taxes	46,327,144	1,758,706	26,819,474	9,107,761	19,382	585,204	2,403,297	5,633,322
Effective Tax Rate- Actual	24.79%	24.79%	24.79%	24.79%	24.79%	24.79%	24.79%	24.79%
NET OPERATING INCOME								
	140,529,845	5,334,899	81,354,820	27,627,695	58,793	1,775,170	7,290,217	17,088,252
RATE BASE								
	1,616,970,313	125,766,913	965,149,886	457,021,612	43,119,199	6,044,260	11,036,078	8,832,364
RATE OF RETURN								
	8.69%	4.24%	8.43%	6.05%	0.14%	29.37%	66.06%	193.47%

**KeySpan Energy Delivery New York and Long Island
Changes in Mains and Service Demand and Customer Allocations
Minimum Cost Summary**

KEDLI	Rate 1A	Rate 1B	Rate 2	Rate 3	Rate 15	Rate 12
<u>As Filed</u>						
Annual Cost	494.11	552.97	893.87	1,794.62	1,117.75	4,646.70
Monthly Minimum	41.18	46.08	74.49	149.55	93.15	387.23
<u>Mains 100% Demand</u>						
Annual Cost	241.48	300.77	646.81	1,554.89	1,091.96	4,430.91
Monthly Minimum	20.12	25.06	53.90	129.57	91.00	369.24
<u>Services 100% Customer</u>						
Annual Cost	523.30	589.62	978.09	1,995.54	1,211.53	5,003.41
Monthly Minimum	43.61	49.13	81.51	166.30	100.96	416.95
<u>Mains 100% Demand, Services 100% Customer</u>						
Annual Cost	270.77	337.48	730.54	1,754.02	1,183.70	4,781.04
Monthly Minimum	22.56	28.12	60.88	146.17	98.64	398.42
KEDNY	Rate 1A	Rate 1B	Rate 2	Rate 3	Rate 4	Rate 6
<u>As Filed</u>						
Annual Cost	237.92	375.94	489.75	577.74	2,162.85	2,237.95
Monthly Minimum	19.83	31.33	40.81	48.14	180.24	188.50
<u>Mains 100% Demand</u>						
Annual Cost	190.93	267.77	187.12	473.92	2,093.88	2,164.52
Monthly Minimum	15.94	22.31	40.59	39.49	174.49	180.38
<u>Services 100% Customer</u>						
Annual Cost	263.64	405.29	627.79	614.21	2,200.23	2,456.13
Monthly Minimum	24.14	33.77	52.32	51.18	183.35	204.68
<u>Mains 100% Demand, Services 100% Customer</u>						
Annual Cost	206.63	297.16	523.76	510.27	2,130.27	2,384.00
Monthly Minimum	17.22	24.76	43.65	42.52	177.52	194.96

**Cases: 06-M-0878
06-G-1185
06-G-1186**

National Grid/KeySpan Merger

Interrogatory/Document Request

Response of National Grid/KeySpan

Re: Minimum Mains and Services

Request #: DPS-304

Response Date: January 9, 2007

Respondent: J. Trainor

Q:

Reference: DPS-189

1.Explain how 2 inches was selected in the special study as the minimum diameter of main that was to be allocated as customer (any size under was allocated as customer).

2.Explain how 1.5 inches was selected in the special study as the maximum diameter of a service line that was to be allocated as customer (any size over was allocated as demand).

3. Page 7, line 14 of your testimony states:

"... a COSS is establishing relationships between customer requirements, load profiles and usage characteristics ..."

Were there any load studies conducted to determine customer requirements, load profiles or usage characteristics?

Joan, Here is my two cents: You can edit and forward just send me a copy of what you use as a reply:

A.

1. A 2-inch main was selected as the minimum size because it is utility practice to use a 2-inch main as the minimum. The 2-inch main is consistent with previously presented minimum system studies.
2. A 1.5-inch service was selected as the minimum size because it is utility practice to use a 1.5-inch service as the minimum. A 1.5-inch service is consistent with previously presented minimum system studies.
3. Yes, please refer to the work papers and testimony for a complete list of studies. The list below is a guide to help characterize some of the studies into customer requirements, load profiles and usage characteristics.

Customer Requirements:	Peak Day Study Meter Study Services Study
Load Profiles:	Peak Day Study Sales Thought put Winter Sales
Usage Characteristics:	Meter Study Service Study Meter Reading Study Customer Assistance Study Collection Study (NY)

KEYSPAN NY Case 06-G-1185

Bill Comparison of KEDNY's Existing Rates for SC 2-1 and SC 2-2 - Monthly & Annual

SC 2-1 NON-RESIDENTIAL NON-HEATING & SC 2-2 NON-RESIDENTIAL HEATING

Sales Therms	2-1		2-2		Difference		2-1 Rates	2-2 Rates
	Rates	Rates	Amount	Percent	Amount	Percent		
0	\$24.89	\$24.89	\$ -	0.0%			First 3 Therms	\$11.280
3	\$31.17	\$31.17	\$ -	0.0%			Next 47 therms, per therm	\$0.5850
6	\$41.33	\$41.33	\$ -	0.0%			Next 200 therms, per therm	\$0.4770
10	\$54.88	\$54.88	\$ -	0.0%			Next 250 therms, per therm	\$0.4390
25	\$105.67	\$105.67	\$ -	0.0%			Next 500 therms, per therm	\$0.3880
50	\$190.34	\$190.34	\$ -	0.0%			Excess 1,000 therms, per therm	\$0.3180
100	\$347.75	\$328.55	\$ (19.19)	-5.5%				
200	\$662.56	\$604.98	\$ (57.58)	-8.7%				
300	\$973.19	\$881.41	\$ (91.78)	-9.4%				
400	\$1,279.63	\$1,157.85	\$ (121.78)	-9.5%				
500	\$1,586.06	\$1,434.28	\$ (151.78)	-9.6%			Gas Supply Chrg	\$0.9500
600	\$1,881.24	\$1,710.71	\$ (170.54)	-9.1%			Merch Funct Chrg	\$0.0000
700	\$2,176.43	\$1,987.14	\$ (189.29)	-8.7%			Transition Surch.	\$0.0000
800	\$2,471.61	\$2,263.57	\$ (208.04)	-8.4%			GRT - Commodity	3.199%
900	\$2,766.79	\$2,540.00	\$ (226.79)	-8.2%			GRT - Delivery	3.199%
1000	\$3,061.98	\$2,816.43	\$ (245.55)	-8.0%			MTA	0.181%
1250	\$3,761.33	\$3,507.51	\$ (253.82)	-6.7%			Sales Tax	8.375%
1500	\$4,460.68	\$4,198.59	\$ (262.09)	-5.9%				
1750	\$5,160.03	\$4,889.67	\$ (270.36)	-5.2%				
2000	\$5,859.38	\$5,580.75	\$ (278.64)	-4.8%				
3000	\$8,656.79	\$8,345.06	\$ (311.73)	-3.6%				
4000	\$11,454.19	\$11,109.37	\$ (344.82)	-3.0%				
5000	\$14,251.60	\$13,873.68	\$ (377.91)	-2.7%				
6000	\$17,049.00	\$16,637.99	\$ (411.01)	-2.4%				
7000	\$19,846.41	\$19,402.31	\$ (444.10)	-2.2%				
10000	\$28,238.62	\$27,695.24	\$ (543.38)	-1.9%				

Month	Sales Therms	2-1		2-2		Difference	
		Rates	Rates	Amount	Percent	Amount	Percent
January	1390	\$4,152.97	\$3,894.51	-\$258.45	-6.2%		
February	1205	\$3,635.45	\$3,383.12	-\$252.33	-6.9%		
March	1104	\$3,352.91	\$3,103.92	-\$248.99	-7.4%		
April	811	\$2,504.08	\$2,293.98	-\$210.10	-8.4%		
May	610	\$1,910.76	\$1,738.35	-\$172.41	-9.0%		
June	484	\$1,537.03	\$1,390.05	-\$146.98	-9.6%		
July	500	\$1,586.06	\$1,434.28	-\$151.78	-9.6%		
August	500	\$1,586.06	\$1,434.28	-\$151.78	-9.6%		
September	484	\$1,537.03	\$1,390.05	-\$146.98	-9.6%		
October	717	\$2,226.61	\$2,034.13	-\$192.48	-8.6%		
November	935	\$2,870.11	\$2,636.75	-\$233.36	-8.1%		
December	1257	\$3,780.91	\$3,526.86	-\$254.05	-6.7%		
Annual Totals	9997	\$30,679.97	\$28,260.28	-\$2,419.70	-7.9%		

KEYSPAN NY Case 06-G-1185 & KEYSPAN LI Case 06-G-1186

STAFF'S COMPARISON OF RATE BLOCKS BY SERVICE CLASS

	CO. EXISTING RATE BLOCKS		CO. PROPOSED RATE BLOCKS		STAFF PROPOSED RATE BLOCKS FOR BOTH KEDLI & KEDNY
<u>RESIDENTIAL NON-HEAT</u>	<i>KEDNY</i> First 3 therms Next 12 therms Next 35 therms Excess 50 therms	<i>KEDLI</i> First 3 therms Next 6 therms Next 41 therms Excess 50 therms	<i>KEDNY</i> First 3 therms Next 12 therms Next 35 therms Excess 50 therms	<i>KEDLI</i> First 3 therms Next 6 therms Next 41 therms Excess 50 therms	First 3 therms Next 47 therms Excess 50 therms
<u>RESIDENTIAL HEAT</u>	<i>KEDNY</i> First 3 therms Next 12 therms Next 35 therms Next 200 therms Excess 250 therms	<i>KEDLI</i> First 3 therms Next 6 therms Next 41 therms Excess 50 therms	<i>KEDNY</i> First 3 therms Next 47 therms Excess 50 therms	<i>KEDLI</i> First 3 therms Next 47 therms Excess 50 therms	First 3 therms Next 47 therms Excess 50 therms
<u>COMMERCIAL NON-HEAT</u>	<i>KEDNY</i> First 3 therms Next 47 therms Next 200 therms Next 250 therms Next 500 therms Excess 1,000 therms	<i>KEDLI</i> First 3 therms Next 6 therms Next 81 therms Next 2,910 therms Excess 3,000 therms	<i>KEDNY</i> First 3 therms Next 47 therms Next 450 therms Excess 500 therms	<i>KEDLI</i> First 3 therms Next 87 therms Next 2,910 therms Excess 3,000 therms	First 3 therms Next 87 therms Next 2,910 therms Excess 3,000 therms
<u>COMMERCIAL HEAT</u>	<i>KEDNY</i> First 3 therms Next 47 therms Excess 50 therms	<i>KEDLI</i> First 3 therms Next 6 therms Next 81 therms Next 2,910 therms Excess 3,000 therms	<i>KEDNY</i> First 3 therms Next 47 therms Excess 50 therms	<i>KEDLI</i> First 3 therms Next 87 therms Next 2,910 therms Excess 3,000 therms	First 3 therms Next 87 therms Next 2,910 therms Excess 3,000 therms
<u>MULTI-FAMILY</u>	<i>KEDNY</i> First 3 therms Excess 3 therms	<i>KEDLI</i> First 3 therms Next 997 therms Excess 1,000 therms	<i>KEDNY</i> First 3 therms Excess 3 therms	<i>KEDLI</i> First 3 therms Next 997 therms Excess 1,000 therms	First 3 therms Next 997 therms Excess 1,000 therms

KEYSPAN NY Case 06-G-1185

Bill Comparison of Staff's Proposed Rates for SC 2-1 and SC 2-2 - Monthly & Annual

SC 2-1 NON-RESIDENTIAL NON-HEATING & SC 2-2 NON-RESIDENTIAL HEATING

Sales Therms	2-1 Rates	2-2 Rates	Difference			2-1 Rates	2-2 Rates
			Amount	Percent			
0	\$55.15	\$55.15	\$ -	0.0%	First 3 Therms	\$25.00	\$25.000
3	\$61.44	\$61.44	\$ -	0.0%	Next 87 therms, per therm	\$0.7520	\$0.7520
6	\$72.71	\$72.71	\$ -	0.0%	Next 2,910 therms, per therm	\$0.2500	\$0.3000
10	\$87.73	\$87.73	\$ -	0.0%	Excess 3,000 therms, per therm	\$0.2000	\$0.2500
25	\$144.05	\$144.05	\$ -	0.0%			
50	\$237.92	\$237.92	\$ -	0.0%			
100	\$414.59	\$415.69	\$ 1.10	0.3%			
200	\$679.33	\$691.46	\$ 12.13	1.8%			
300	\$944.07	\$967.23	\$ 23.16	2.5%			
400	\$1,208.81	\$1,243.00	\$ 34.20	2.8%			
500	\$1,473.54	\$1,518.77	\$ 45.23	3.1%	Gas Supply Chrg	\$0.9500	\$0.9500
600	\$1,738.28	\$1,794.54	\$ 56.26	3.2%	Merch Funct Chrg	\$0.0000	\$0.0528
700	\$2,003.02	\$2,070.31	\$ 67.29	3.4%	Transition Surch.	\$0.0000	\$0.0000
800	\$2,267.76	\$2,346.08	\$ 78.32	3.5%	GRT - Commodity	3.199%	3.199%
900	\$2,532.50	\$2,621.85	\$ 89.35	3.5%	GRT - Delivery	3.199%	3.199%
1000	\$2,797.24	\$2,897.62	\$ 100.38	3.6%	MTA	0.181%	0.181%
1250	\$3,459.08	\$3,587.04	\$ 127.96	3.7%	Sales Tax	8.375%	8.375%
1500	\$4,120.93	\$4,276.46	\$ 155.53	3.8%			
1750	\$4,782.78	\$4,965.89	\$ 183.11	3.8%			
2000	\$5,444.62	\$5,655.31	\$ 210.69	3.9%			
3000	\$8,092.01	\$8,413.00	\$ 321.00	4.0%			
4000	\$10,629.09	\$11,060.39	\$ 431.30	4.1%			
5000	\$13,166.17	\$13,707.78	\$ 541.61	4.1%			
6000	\$15,703.24	\$16,355.16	\$ 651.92	4.2%			
7000	\$18,240.32	\$19,002.55	\$ 762.23	4.2%			
10000	\$25,851.56	\$26,944.71	\$ 1,093.15	4.2%			

Month	Sales Therms	2-1 Rates	2-2 Rates	Difference	
				Amount	Percent
January	1390	\$3,829.72	\$3,973.12	\$143.40	3.7%
February	1205	\$3,339.95	\$3,462.94	\$122.99	3.7%
March	1104	\$3,072.57	\$3,184.42	\$111.85	3.6%
April	811	\$2,296.88	\$2,376.41	\$79.53	3.5%
May	610	\$1,764.76	\$1,822.12	\$57.36	3.3%
June	484	\$1,431.19	\$1,474.65	\$43.46	3.0%
July	500	\$1,473.54	\$1,518.77	\$45.23	3.1%
August	500	\$1,473.54	\$1,518.77	\$45.23	3.1%
September	484	\$1,431.19	\$1,474.65	\$43.46	3.0%
October	717	\$2,048.03	\$2,117.19	\$69.16	3.4%
November	935	\$2,625.16	\$2,718.37	\$93.21	3.6%
December	1257	\$3,477.62	\$3,606.34	\$128.73	3.7%
Annual Totals	9997	\$28,264.13	\$29,247.74	\$983.61	3.5%

KEYSPAN LI Case 06-G-1186

Bill Comparison of Staff's Proposed Rates for SC 2A and SC 2B - Monthly & Annual

SC 2A NON-RESIDENTIAL NON-HEATING & SC 2B NON-RESIDENTIAL HEATING

Sales Therms	2A	2B	Difference			2A	2B
	<u>Rates</u>	<u>Rates</u>	<u>Amount</u>	<u>Percent</u>		<u>Rates</u>	<u>Rates</u>
0	\$54.67	\$54.67	\$ -	0.0%	First 3 Therms	\$25.000	\$25.000
3	\$60.90	\$61.05	\$ 0.14	0.2%	Next 87 therms, per therm	\$0.9230	\$0.9230
6	\$73.19	\$73.48	\$ 0.29	0.4%	Next 2,910 therms, per therm	\$0.3500	\$0.4000
10	\$89.57	\$90.05	\$ 0.48	0.5%	Excess 3,000 therms, per therm	\$0.2000	\$0.2500
25	\$151.01	\$152.20	\$ 1.19	0.8%			
50	\$253.41	\$255.79	\$ 2.38	0.9%			
100	\$445.68	\$451.54	\$ 5.86	1.3%			
200	\$729.96	\$751.52	\$ 21.56	3.0%	Gas Supply Chrg	\$0.9500	\$0.9500
300	\$1,014.25	\$1,051.51	\$ 37.26	3.7%	Merch Funct Chrg	\$0.0000	\$0.0218
400	\$1,298.53	\$1,351.50	\$ 52.96	4.1%	Transition Surch.	\$0.0000	\$0.0000
500	\$1,582.82	\$1,651.48	\$ 68.67	4.3%	GRT - Commodity	0.7557%	0.7557%
600	\$1,867.10	\$1,951.47	\$ 84.37	4.5%	GRT - Delivery	0.7557%	0.7557%
700	\$2,151.39	\$2,251.46	\$ 100.07	4.7%	MTA	0.280%	0.280%
800	\$2,435.68	\$2,551.45	\$ 115.77	4.8%	Sales Tax	8.63%	8.63%
900	\$2,719.96	\$2,851.43	\$ 131.47	4.8%			
1000	\$3,004.25	\$3,151.42	\$ 147.17	4.9%			
1250	\$3,714.96	\$3,901.39	\$ 186.43	5.0%			
1500	\$4,425.68	\$4,651.36	\$ 225.68	5.1%			
1750	\$5,136.39	\$5,401.33	\$ 264.93	5.2%			
2000	\$5,847.11	\$6,151.29	\$ 304.19	5.2%			
3000	\$8,689.97	\$9,151.17	\$ 461.20	5.3%			
4000	\$11,204.80	\$11,823.02	\$ 618.21	5.5%			
5000	\$13,719.64	\$14,494.87	\$ 775.23	5.7%			
6000	\$16,234.48	\$17,166.72	\$ 932.24	5.7%			
7000	\$18,749.31	\$19,838.57	\$ 1,089.25	5.8%			
10000	\$26,293.83	\$27,854.12	\$ 1,560.29	5.9%			

Month	Sales Therms	2A	2B	Difference	
		<u>Rates</u>	<u>Rates</u>	<u>Amount</u>	<u>Percent</u>
January	1107	\$3,308.43	\$3,472.41	\$163.97	5.0%
February	972	2,924.65	3,067.42	142.78	4.9%
March	976	2,936.02	3,079.42	143.40	4.9%
April	820	2,492.53	2,611.44	118.91	4.8%
May	738	2,259.42	2,365.45	106.04	4.7%
June	654	2,020.62	2,113.47	92.85	4.6%
July	676	2,083.16	2,179.46	96.30	4.6%
August	676	2,083.16	2,179.46	96.30	4.6%
September	654	2,020.62	2,113.47	92.85	4.6%
October	796	2,424.31	2,539.45	115.14	4.7%
November	883	2,671.63	2,800.44	128.80	4.8%
December	1043	3,126.49	3,280.42	153.92	4.9%
Annual Totals	9995	\$30,351.05	\$31,802.31	\$1,451.26	4.8%

KEYSPAN LI Case 06-G-1186

Staff's Proposed Revenue Allocation

SERVICE CLASS	STAFF FORECASTED	REVENUE	REVENUE	ADJUSTMENT	ECOS STUDY	
	REVENUES AT EXISTING RATES	ALLOCATION FACTOR	TARGET	AMOUNT	UNITIZED CLASS ROR	ADJUSTMENT IMPACT
SC 1A	26,781,804	1.50	6,056,973	2,018,991	0.49	0.63
SC 1B	247,994,650	0.88	32,922,759	(4,468,222)	0.97	0.93
SC 2A	17,555,030	1.10	2,911,514	264,683	0.70	0.73
SC 2B	87,057,547	1.10	14,438,553	1,312,596		
SC 3	8,305,974	2.00	2,504,639	1,252,319	0.02	0.27
SC 15	2,277,969	-	-	-	3.38	3.38
SC 16	244,558	-	-	-	7.60	7.60
	390,217,533		58,834,438			
			37	DIFFERENCE		
REVENUE REQUIREMENT		61,137,000				
ASSOCIATED REVENUE TAXES		<u>428,000</u>				
ADJ. REV REQUIREMENT		60,709,000				
LESS NGV		<u>1,874,599</u>				
ADJ. REV REQUIREMENT		58,834,401				
PERCENTAGE INCREASE		15.08%				

KEYSPAN NY Case 06-G-1185

Staff's Proposed Revenue Allocation

SERVICE CLASS	STAFF FORECASTED REVENUES AT EXISTING RATES	REVENUE ALLOCATION FACTOR	REVENUE TARGET	ADJUSTMENT AMOUNT	ECOS STUDY UNITIZED CLASS ROR	ADJUSTMENT IMPACT
SC 1A	105,922,408	1.50	1,842,473	614,158	0.30	0.32
SC 1B	357,687,964	0.83	3,424,905	(722,976)	0.75	0.74
SC 2-1	49,108,375	(1.75)	(996,588)	(1,566,066)	1.40	1.30
SC 2-2	36,225,626	(1.75)	(735,150)	(1,155,235)		
SC 3	37,564,122	7.75	3,375,957	2,940,349	0.13	0.33
SC 4A	8,258,627	-	-	-	1.06	1.06
SC 4B	1,225,208	-	-	-		
SC 7	13,517	-	-	-	4.36	4.36
	596,005,848		6,911,597			
			95	DIFFERENCE		
REVENUE REQUIREMENT		8,729,000				
ASSOCIATED REVENUE TAXES		<u>218,000</u>				
ADJ. REV REQUIREMENT		8,511,000				
LESS NGV REV		<u>1,599,498</u>				
ADJ. REV REQUIREMENT		6,911,502				
PERCENTAGE INCREASE		1.16%				

KEYSPAN LI Case 06-G-1186

Staff's Proposed Rate Design

Embedded Cost of Service Study Results

DELIVERY SERVICE ONLY

<u>Service Class</u>	<u>Class Return Per Trainor ECOS Study %</u>	<u>Unitized Return Rate</u>	<u>Staff's Proposed Base Rate Change</u>
System	8.69	1.0	
SC 1A Res Non-Heating	4.24	0.49	22.6%
SC 1B Res Heating	8.43	0.97	13.3%
SC 2A Non-Res Non-Heating	6.05	0.70	6.0%
SC 2B Non-Res Heating	6.05	0.70	18.7%
SC 3 Multi-Dwelling	0.14	0.02	30.2%
SC 15 High load Factor	29.37	3.38	0.0%
SC 16 Year Round Space	66.06	7.60	0.0%

Based on Company's IR Response DPS 189
Mains Classified at 100% Demand

KEYSPAN NY Case 06-G-1185
Staff's Proposed Rate Design

Embedded Cost of Service Study Results

DELIVERY SERVICE ONLY

<u>Service Class</u>	<u>Class Return Per Trainor ECOS Study %</u>	<u>Unitized Return Rate</u>	<u>Staff's Proposed Base Rate Change</u>
SYSTEM	9.86	1.0	
SC 1A RESIDENTIAL NON-HEATING SERVICE	2.99	0.30	1.7%
SC 1B RESIDENTIAL HEATING SERVICE	7.39	0.75	1.0%
SC 2-1 NON-RESIDENTIAL NON-HEATING SERVICE	13.82	1.40	-15.6%
SC 2-2 NON-RESIDENTIAL HEATING SERVICE	13.82	1.40	16.4%
SC 3 MULTI-DWELLING SERVICE	1.32	0.13	9.0%
SC 4A HIGH LOAD FACTOR SERVICE	10.45	1.06	0.0%
SC 4B YEAR ROUND SPACE CONDITIONING SERVICE	10.45	1.06	0.0%
SC 7 SEASONAL OFF-PEAK SERVICE	42.95	4.36	13.3%

Based on Company's IR Response DPS 189
Mains Classified at 100% Demand

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Staff's Proposed Rate Design

CUSTOMER COSTS VERSUS CUSTOMER CHARGES

<u>Service Class</u>	Customer Costs Per Tractor <u>ECOS Study</u> \$ per month	Present Customer Charge		Staff Proposed Customer Charge	
		<u>Amount</u> \$ per month	<u>% of Costs</u>	<u>Amount</u> \$ per month	<u>% of Costs</u>
SC 1A Res Non-Heating	\$20.12	\$8.20	41%	\$14.00	70%
SC 1B Res Heating	\$25.06	\$8.20	33%	\$16.00	64%
SC 2A Non-Res Non-Heating	\$53.90	\$8.20	15%	\$25.00	46%
SC 2B Non-Res Heating	\$53.90	\$8.20	15%	\$25.00	46%
SC 3 Multi-Dwelling	\$129.57	\$8.20	6%	\$75.00	58%
SC 15 High load Factor	\$91.00	\$154.00	169%	\$154.00	169%
SC 16 Year Round Space	\$369.24	\$20.00	5%	\$100.00	27%

Note: IR Response DPS 189 - Mains Classified at 100% Demand

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Staff's Proposed Rate Design

CUSTOMER COSTS VERSUS CUSTOMER CHARGES

<u>Service Class</u>	Customer Costs Per Trainor <u>ECOS Study</u> \$ per month	Present Customer Charge		Staff Proposed Customer Charge	
		<u>Amount</u> \$ per month	<u>% of Costs</u>	<u>Amount</u> \$ per month	<u>% of Costs</u>
SC 1A RESIDENTIAL NON-HEATING SERVICE	\$15.94	\$10.58	66%	\$12.50	78%
SC 1B RESIDENTIAL HEATING SERVICE	\$22.31	\$11.20	50%	\$16.00	72%
SC 2-1 NON-RESIDENTIAL NON-HEATING SERVICE	\$40.59	\$11.28	28%	\$25.00	62%
SC 2-2 NON-RESIDENTIAL HEATING SERVICE	\$40.59	\$11.28	28%	\$25.00	62%
SC 3 MULTI-DWELLING SERVICE	\$39.49	\$11.19	28%	\$30.00	76%
SC 4A HIGH LOAD FACTOR SERVICE	\$174.49	\$121.09	69%	\$121.09	69%
SC 4B YEAR ROUND SPACE CONDITIONING SERVICE	\$174.49	\$20.68	12%	\$100.00	57%
SC 7 SEASONAL OFF-PEAK SERVICE	\$180.38	\$8.10	4%	\$25.00	14%

Note: IR Response DPS 189 - Mains Classified at 100% Demand

KEYSPAN LI Case 06-G-1186
Staff's Proposed Rates

SC 1A RESIDENTIAL NON-HEATING SERVICE

First 3 Therms	\$	14.000
Next 47 therms, per therm	\$	0.5310
Excess 50 therms, per therm	\$	0.2500

SC 1B RESIDENTIAL HEATING SERVICE

First 3 Therms	\$	16.000
Next 47 therms, per therm	\$	0.8752
Excess 50 therms, per therm	\$	0.2500

SC 2A NON-RESIDENTIAL NON-HEATING SERVICE

First 3 Therms	\$	25.000
Next 87 therms, per therm	\$	0.9230
Next 2,910 therms, per therm	\$	0.3500
Excess 3,000 therms, per therm	\$	0.2000

SC 2B NON-RESIDENTIAL HEATING SERVICE

First 3 Therms	\$	25.000
Next 87 therms, per therm	\$	0.9230
Next 2,910 therms, per therm	\$	0.4000
Excess 3,000 therms, per therm	\$	0.2500

SC 3 MULTI-DWELLING SERVICE

First 3 Therms	\$	75.000
Next 997 therms, per therm	\$	0.3310
Excess 1,000 therms, per therm	\$	0.2098

SC 15 HIGH LOAD FACTOR SERVICE

First 10 Therms	\$	154.000
Excess 10 therms, per therm	\$	0.1300

SC16 YEAR ROUND SPACE CONDITIONING SERVICE

First 3 Therms	\$	100.000
Next 497 therms, per therm	\$	0.3450
Excess 500 therms, per therm	\$	0.2820

KEYSPAN LI Case 06-G-1186

Staff's Proposed Rate Design

Exhibit No. ____ (AJR-14)

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	COMPANY RATE YEAR SALES THERMS	STAFF'S ADJUSTMENTS THERMS	STAFF FORECAST SALES THERMS	CURRENT TARIFF RATES \$/THERM	RATE YEAR REVENUES AT CURRENT RATES \$	STAFF PROPOSED RATES \$/THERM	PROPOSED IMPACT \$/THERM	PROPOSED IMPACT %	FORECASTED REVENUES \$	PROPOSED REVENUE IMPACT \$	
SC 1A RESIDENTIAL NON-HEATING SERVICE											
	CUSTOMER	140,799	(4,241)	136,559	8.200	13,437,372					
BLOCK 1	FIRST 3 THERMS	3,723,170	41,243	3,764,413							
BLOCK 2	NEXT 6 THERMS	4,757,500	52,701	4,810,201	1.0556	5,077,648					
BLOCK 3	NEXT 41 THERMS	9,537,850	105,655	9,643,505	0.4779	4,608,631					
BLOCK 4	OVER 50 THERMS	8,794,540	97,421	8,891,961	0.4114	3,658,153					
		26,813,060	297,021	27,110,081		26,781,804					
	CUSTOMER			136,559			14.000	5.800	70.73%	22,941,855	9,504,483
BLOCK 1	FIRST 3 THERMS			3,764,413			0.5310	0.053	11.11%	7,674,918	2,597,270
BLOCK 2	NEXT 47 THERMS			14,453,706			0.2500	(0.161)	-39.23%	2,222,990	(2,385,641)
BLOCK 3	OVER 50 THERMS			8,891,961				(0.411)	-100.00%	-	(3,658,153)
				27,110,081						32,839,763	6,057,959
SC 1B RESIDENTIAL HEATING SERVICE											
	CUSTOMER	348,477	(4,661)	343,816	8.200	33,831,470					
BLOCK 1	FIRST 3 THERMS	12,374,330	1,192,017	13,566,347							
BLOCK 2	NEXT 6 THERMS	24,094,960	2,321,062	26,416,022	1.0556	27,884,753					
BLOCK 3	NEXT 41 THERMS	122,574,960	11,807,620	134,382,580	0.4779	64,221,435					
BLOCK 4	OVER 50 THERMS	270,618,300	26,068,603	296,686,903	0.4114	122,056,992					
		429,662,550	41,389,302	471,051,852		247,994,650					
	CUSTOMER			343,816			16.000	7.800	95.12%	66,012,624	32,181,154
BLOCK 1	FIRST 3 THERMS			13,566,347			0.8752	(0.180)	-17.09%	140,730,937	112,846,183
BLOCK 2	NEXT 47 THERMS			160,798,602			0.2500	(0.228)	-47.69%	74,171,726	9,950,291
BLOCK 3	OVER 50 THERMS			296,686,903				(0.411)	-100.00%	-	(122,056,992)
				471,051,852						280,915,286	32,920,637
SC 2A NON-RESIDENTIAL NON-HEATING SERVICE											
	CUSTOMER	9,116	(224)	8,891	8.200	874,918					
BLOCK 1	FIRST 3 THERMS	296,440	(3,449)	292,991							
BLOCK 2	NEXT 6 THERMS	548,740	(6,385)	542,355	1.0985	595,777					
BLOCK 3	NEXT 81 THERMS	5,251,950	(61,112)	5,190,838	0.4676	2,427,236					
BLOCK 4	NEXT 2,910 THERMS	24,843,260	(289,077)	24,554,183	0.3955	9,711,179					
BLOCK 5	OVER 3,000 THERMS	10,404,940	(121,072)	10,283,868	0.3837	3,945,920					
		41,345,330	(481,095)	40,864,235		17,555,030					
	CUSTOMER			8,891			25.000	25.000	304.88%	2,667,433	1,792,515
BLOCK 1	FIRST 3 THERMS			292,991			0.9230	(0.176)	-15.98%	5,291,737	4,695,960
BLOCK 2	NEXT 87 THERMS			5,733,193			0.3500	(0.118)	-25.15%	8,593,964	6,166,728
BLOCK 3	NEXT 2,910 THERMS			24,554,183			0.2000	(0.196)	-49.43%	2,056,774	(7,654,406)
BLOCK 4	OVER 3,000 THERMS			10,283,868				(0.384)	-100.00%	-	(3,945,920)
				40,864,235						18,609,908	1,054,878

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Staff's Proposed Rate Design

Exhibit No. (AJR-14)

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	COMPANY RATE YEAR SALES THERMS	STAFF'S ADJUSTMENTS THERMS	STAFF FORECAST SALES THERMS	CURRENT TARIFF RATES \$/THERM	RATE YEAR REVENUES AT CURRENT RATES \$	STAFF PROPOSED RATES \$/THERM	PROPOSED IMPACT \$/THERM	PROPOSED IMPACT %	FORECASTED REVENUES \$	PROPOSED REVENUE IMPACT \$
SC 2B NON-RESIDENTIAL HEATING SERVICE										
CUSTOMER	51,846	(4,743)	47,102	8.2	4,634,881					
BLOCK 1 FIRST 3 THERMS	1,518,580	(33,142)	1,485,438							
BLOCK 2 NEXT 6 THERMS	2,772,870	(60,515)	2,712,355	1.0985	2,979,522					
BLOCK 3 NEXT 81 THERMS	25,679,600	(560,434)	25,119,166	0.4676	11,745,722					
BLOCK 4 NEXT 2,910 THERMS	124,235,680	(2,711,332)	121,524,348	0.3955	48,062,880					
BLOCK 5 OVER 3,000 THERMS	61,029,520	(1,331,914)	59,697,606	0.3289	19,634,543					
	215,236,250	(4,697,337)	210,538,913		87,057,547					
CUSTOMER			47,102			25.000	16.800	204.88%	14,130,734	9,495,854
BLOCK 1 FIRST 3 THERMS			1,485,438			0.9230	(0.176)	-15.98%	25,688,493	22,708,972
BLOCK 2 NEXT 87 THERMS			27,831,521			0.4000	(0.068)	-14.46%	48,609,739	36,864,017
BLOCK 3 NEXT 2,910 THERMS			121,524,348			0.2500	(0.146)	-36.79%	14,924,401	(33,138,478)
BLOCK 4 OVER 3,000 THERMS			59,697,606				(0.329)	-100.00%	-	(19,634,543)
			210,538,913						103,353,369	16,295,822
SC 3 MULTI-DWELLING SERVICE										
CUSTOMER	1,265	(34)	1,231	8.200	121,159	75.000	66.800	814.63%	1,108,158	987,000
BLOCK 1 FIRST 3 THERMS	44,760	2,825	47,585							
BLOCK 2 NEXT 997 THERMS	10,159,700	641,180	10,800,880	0.293	3,164,658	0.3310	0.038	12.97%	3,575,091	410,433
BLOCK 3 OVER 1,000 THERMS	27,470,290	1,733,653	29,203,943	0.172	5,020,158	0.2098	0.038	22.05%	6,126,987	1,106,829
	37,674,750	2,377,658	40,052,408		8,305,974				10,810,237	2,504,262
SC 15 HIGH LOAD FACTOR SERVICE										
CUSTOMER	63	-	63	154.000	116,424	154.000	-	0.00%	116,424	-
BLOCK 1 FIRST 10 THERMS	7560	-	7,560							
BLOCK 2 OVER 10 THERMS	16627270	-	16,627,270	0.130	2,161,545	0.1300	-	0.00%	2,161,545	-
	16,634,830	-	16,634,830		2,277,969				2,277,969	-
SC16 YEAR ROUND SPACE CONDITIONING SERVICE										
CUSTOMER	10.08	-	10.08	20.000	2,420	100.000	80.000	400.00%	12,100	9,680
BLOCK 1 FIRST 3 THERMS	360.00	-	360							
BLOCK 2 NEXT 497 THERMS	59,750.00	-	59,750	0.345	20,614	0.3450	-	0.00%	20,614	-
BLOCK 3 OVER 500 THERMS	750,930.00	-	750,930	0.295	221,524	0.2820	(0.013)	-4.41%	211,762	(9,762)
	811,040	-	811,040		244,558				244,476	(82)
SC9/10/11 NATURAL GAS VEHICLE SERVICE										
CUSTOMERS	72	-	72							
PER THERM	7,073,960	-	7,073,960	0.235	1,662,381	0.500	0.265	112.77%	3,536,980	1,874,599
SC 17 DISTRIBUTED GENERATION SERVICE										
CUSTOMERS	2	-	2	154.00	3,696	154.00	-	0.00%	3,696	-
BLOCK 1 FIRST 2 THERMS	24	-	24							
PEAK/OFF PEAK	118,910	-	118,910		14,989				14,989	-
	118,934	-	118,934		18,685				18,685	-
ADJUSTMENTS										
SC 2B COMMERCIAL DISCOUNT					(256,505)				(256,505)	-
TOTAL	775,370,704	38,588,527	814,256,252		391,642,093				452,350,168	60,708,075

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Staff's Proposed Rate Design

SUMMARY OF FIRM BASE REVENUES

Service Class	Forecasted Rate Year Volumes Therms	Present Base Rates \$	Proposed Base Rates \$	Difference Amount \$	Difference Percent
1A	27,110,081	\$ 26,781,804	\$ 32,839,763	\$ 6,057,959	22.6%
1B	471,051,852	\$ 247,994,650	\$ 280,915,286	\$ 32,920,637	13.3%
2A	40,864,235	\$ 17,555,030	\$ 18,609,908	\$ 1,054,878	6.0%
2B	210,538,913	\$ 87,057,547	\$ 103,353,369	\$ 16,295,822	18.7%
3	40,052,408	\$ 8,305,974	\$ 10,810,237	\$ 2,504,262	30.2%
15	16,634,830	\$ 2,277,969	\$ 2,277,969	\$ -	0.0%
16	811,040	\$ 244,558	\$ 244,476	\$ (82)	0.0%
Total All Firm Service Classes	807,063,358	\$ 390,217,533	\$ 449,051,008	\$ 58,833,476	15.1%

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Staff's Proposed Rates
For presentation purposes, all info is on a monthly basis.

SC 1A RESIDENTIAL NON-HEATING

First 3 therms	\$	12.500
Next 47 therms, per therm	\$	0.3646
Excess 50 therms, per therm	\$	0.3000

SC 1B RESIDENTIAL HEATING

First 3 therms	\$	16.000
Next 47 therms, per therm	\$	0.6075
Excess 50 therms, per therm	\$	0.2500

SC 2-1 NON-RESIDENTIAL NON-HEATING SERVICE

First 3 therms	\$	25.000
Next 87 therms, per therm	\$	0.7520
Next 2,910 therms, per therm	\$	0.2500
Excess 3,000 therms, per therm	\$	0.2000

SC 2-2 NON-RESIDENTIAL HEATING SERVICE

First 3 therms	\$	25.000
Next 87 therms, per therm	\$	0.7520
Next 2,910 therms, per therm	\$	0.3000
Excess 3,000 therms, per therm	\$	0.2500

SC 3 MULTI-DWELLING SERVICE

First 3 therms	\$	30.000
Next 997 therms, per therm	\$	0.2485
Excess 1,000 therms, per therm	\$	0.2000

SC 4A HIGH LOAD FACTOR SERVICE

First 10 therms	\$	121.090
Next 990 therms, per therm	\$	0.1650
Excess 1,000 therms, per therm	\$	0.1550

SC 4B YEAR-ROUND SPACE CONDITIONING SERVICE

First 1 therm	\$	100.000
Next 199 therms, per therm	\$	0.5000
Excess 200 therms, per therm	\$	0.2771

SC 7 SEASONAL OFF-PEAK SERVICE - SEASONAL

First 3 therms	\$	25.000
Excess 3 therms, per therm	\$	0.1550

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Staff's Proposed Rate Design

Exhibit No. ____ (AJR-15)
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	COMPANY RATE YEAR SALES THERMS	STAFF'S ADJUSTMENTS THERMS	STAFF FORECAST SALES THERMS	CURRENT TARIFF RATES \$/THERM	RATE YEAR REVENUES AT CURRENT RATES \$	STAFF PROPOSED RATES \$/THERM	PROPOSED IMPACT \$/THERM	PROPOSED IMPACT %	FORECASTED REVENUES \$	PROPOSED REVENUE IMPACT \$	
SC 1A RESIDENTIAL NON-HEATING											
	CUSTOMERS	610,798	(5,325)	605,473	10.580	76,870,836					
BLOCK 1	FIRST 3 THERMS	17,182,380	(82,064)	17,100,316							
BLOCK 2	NEXT 12 THERMS	19,961,630	(95,338)	19,866,292	0.7270	14,442,794					
BLOCK 3	NEXT 70 THERMS	11,582,490	(55,319)	11,527,171	0.5710	6,582,015					
BLOCK 4	OVER 100 THERMS	<u>18,413,890</u>	(87,946)	<u>18,325,944</u>	0.4380	<u>8,026,763</u>					
		67,140,390		66,819,723		105,922,408					
	CUSTOMERS			605,473			12.500	1.920	18.15%	90,820,931	13,950,095
BLOCK 1	FIRST 6 THERMS			17,100,316							
BLOCK 2	NEXT 94 THERMS			31,393,463			0.3646	(0.362)	-49.85%	11,446,057	(2,996,738)
BLOCK 3	OVER 100 THERMS			<u>18,325,944</u>			0.3000	(0.271)	-47.46%	5,497,783	(1,084,232)
								(0.438)	-100.00%	-	(8,026,763)
				66,819,723						107,764,771	1,842,362

SC 1B RESIDENTIAL HEATING											
	CUSTOMERS	510,957	(488)	510,469	11.200	68,606,971					
BLOCK 1	FIRST 6 THERMS	18,129,000	1,333,241	19,462,241							
BLOCK 2	NEXT 24 THERMS	69,820,740	5,134,749	74,955,489	0.6240	46,772,225					
BLOCK 3	NEXT 70 THERMS	155,733,450	11,452,931	167,186,381	0.4650	77,741,667					
BLOCK 4	NEXT 400 THERMS	342,966,610	25,222,410	368,189,020	0.3650	134,388,992					
BLOCK 5	OVER 500 THERMS	<u>89,240,600</u>	6,562,922	<u>95,803,522</u>	0.3150	<u>30,178,109</u>					
		675,890,400		725,596,652		357,687,964					
	CUSTOMERS			510,469			16.000	4.800	42.86%	98,009,958	29,402,988
BLOCK 1	FIRST 6 THERMS			19,462,241							
BLOCK 2	NEXT 94 THERMS			242,141,870			0.6075	(0.017)		147,101,186	100,328,961
BLOCK 3	OVER 100 THERMS			<u>463,992,542</u>			0.2500	(0.215)		115,998,135	38,256,468
								(0.365)	-100.00%	-	(134,388,992)
								(0.315)	-100.00%	-	(30,178,109)
				725,596,652						361,109,280	3,421,315

SC 2-1 NON-RESIDENTIAL NON-HEATING SERVICE											
	CUSTOMERS	23,133	(1,812)	21,321	11.280	2,886,078					
BLOCK 1	FIRST 6 THERMS	783,770	(36,603)	747,167							
BLOCK 2	NEXT 94 THERMS	9,756,780	(455,648)	9,301,132	0.5850	5,441,162					
BLOCK 3	NEXT 400 THERMS	26,979,740	(1,259,971)	25,719,769	0.4770	12,268,330					
BLOCK 4	NEXT 500 THERMS	20,436,080	(954,378)	19,481,702	0.4390	8,552,467					
BLOCK 5	NEXT 1,000 THERMS	19,628,840	(916,679)	18,712,161	0.3880	7,260,318					
BLOCK 6	NEXT 2,000 THERMS	<u>41,893,630</u>	(1,956,460)	<u>39,937,170</u>	0.3180	<u>12,700,020</u>					
		119,478,840		113,899,101		49,108,375					
	CUSTOMERS			21,321			25.000	13.720	121.63%	6,396,449	3,510,371
BLOCK 1	FIRST 6 THERMS			747,167							
BLOCK 2	NEXT 174 THERMS			15,516,110			0.7520	0.167		11,668,115	6,226,952
BLOCK 3	NEXT 5,820 THERMS			76,998,675			0.2500	(0.227)		19,249,669	6,981,339
BLOCK 4	OVER 6,000 THERMS			<u>20,637,148</u>			0.2000	(0.239)		4,127,430	(4,425,037)
								(0.388)	-100.00%	-	(7,260,318)
								(0.318)	-100.00%	-	(12,700,020)
				113,899,101						41,441,662	(7,666,713)

		COMPANY RATE YEAR SALES THERMS	STAFF'S ADJUSTMENTS THERMS	STAFF FORECAST SALES THERMS	CURRENT TARIFF RATES \$/THERM	RATE YEAR REVENUES AT CURRENT RATES \$	STAFF PROPOSED RATES \$/THERM	PROPOSED IMPACT \$/THERM	PROPOSED IMPACT %	FORECASTED REVENUES \$	PROPOSED REVENUE IMPACT \$
SC 2-2 NON-RESIDENTIAL HEATING SERVICE											
	CUSTOMERS	22,996	(224)	22,772	11.28	3,082,398					
BLOCK 1	FIRST 6 THERMS	735,980	47,058	783,038							
BLOCK 2	NEXT 94 THERMS	8,367,250	534,996	8,902,246	0.5850	5,207,814					
BLOCK 3	OVER 100 THERMS	86,655,400	5,540,685	92,196,085	0.3030	27,935,414					
		95,758,630		101,881,369		36,225,626					
	CUSTOMERS			22,772			25.000	13.720	121.63%	6,831,557	3,749,158
BLOCK 1	FIRST 6 THERMS			783,038			0.7520	0.167	28.55%	10,675,035	5,467,221
BLOCK 2	NEXT 174 THERMS			14,195,525			0.3000	(0.003)	-0.99%	17,569,665	(10,365,749)
BLOCK 3	NEXT 5,820 THERMS			58,565,549			0.2500	0.250		7,084,314	7,084,314
BLOCK 4	OVER 6,000 THERMS			28,337,257						42,160,570	5,934,944
				101,881,369							
SC 3 MULTI-DWELLING SERVICE											
	CUSTOMERS	13,113	(318)	12,795	11.190	1,718,112					
BLOCK 1	FIRST 3 THERMS	395,230	182,630	577,860							
BLOCK 2	OVER 3 THERMS	111,441,170	51,495,241	162,936,411	0.2200	35,846,010					
		111,836,400		163,514,270		37,564,122					
	CUSTOMERS			12,795			30.000	18.810	168.10%	4,606,199	2,888,086
BLOCK 1	FIRST 3 THERMS			394,252			0.2485	0.029	12.95%	19,011,963	(16,834,047)
BLOCK 2	NEXT 997 THERMS			76,506,894			0.2000	0.200		17,322,625	17,322,625
BLOCK 3	OVER 1,000 THERMS			86,613,124						40,940,787	3,376,664
				163,514,270							
SC 4A HIGH LOAD FACTOR SERVICE											
	CUSTOMERS	91	-	91	121.090	132,594	121.090	-	0.00%	132,594	-
BLOCK 1	FIRST 10 THERMS	7,750	3,713	11,463							
BLOCK 2	NEXT 990 THERMS	662,850	317,572	980,422	0.1650	161,770	0.1650	-	0.00%	161,770	-
BLOCK 3	OVER 1,000 THERMS	34,738,920	16,643,425	51,382,345	0.1550	7,964,264	0.1550	-	0.00%	7,964,264	-
		35,409,520		52,374,230		8,258,627				8,258,627	-
SC 4B YEAR-ROUND SPACE CONDITIONING SERVICE											
	CUSTOMERS	108	-	108	20.680	26,677	100.000	79.320	383.56%	129,000	102,323
BLOCK 1	FIRST 1 THERMS	2,090	230	2,320							
BLOCK 2	NEXT 199 THERMS	300,880	33,140	334,020	0.4860	162,334	0.5000	0.014	2.88%	167,010	4,676
BLOCK 3	OVER 200 THERMS	3,020,680	332,710	3,353,390	0.3090	1,036,197	0.2771	(0.032)	-10.32%	929,224	(106,973)
		3,323,650		3,689,730		1,225,208				1,225,234	26
SC 7 SEASONAL OFF-PEAK SERVICE - SEASONAL											
	CUSTOMERS	25	-	25	8.100	2,430	25.000	16.900	208.64%	7,500	5,070
BLOCK 1	FIRST 3 THERMS	900	(704)	196							
BLOCK 2	OVER 3 THERMS	230,940	(180,546)	50,394	0.2200	11,087	0.1550	(0.065)	-29.55%	7,811	(3,276)
		231,840		50,590		13,517				15,311	1,794
SC 14 NATURAL GAS VEHICLE SERVICE											
	CUSTOMERS	594	-	594							
	PER THERM	6,555,320	-	6,555,320	0.270	1,769,936	0.514	0.244	90.37%	3,369,434	1,599,498
ADJUSTMENTS											
SC 1A	RESIDENTIAL DISCOUNT					(918,125)				(918,125)	
SC 1B	RESIDENTIAL DISCOUNT, SALES ALLOWANCE, ETC.					164,464				164,464	
SC 2-2	COMMERCIAL DISCOUNT					(567,500)				(567,500)	
TOTAL		1,115,624,990		1,234,380,985		596,454,624				604,964,515	8,509,891

NOTE: INFORMATION WAS PROVIDED ON A MONTHLY BASIS FOR PRESENTATION PURPOSES.

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Staff's Proposed Rate Design

SUMMARY OF FIRM BASE REVENUES

<u>Service Class</u>	<u>Staff's Rate Year Volumes</u> <u>Therms</u>	<u>Present Base Rates</u> \$		<u>Proposed Base Rates</u> \$		<u>Difference</u>		
						<u>Amount</u> \$	<u>Percent</u>	
1A	66,819,723	\$	105,922,408	\$	107,764,771	\$	1,842,362	1.7%
1B	725,596,652	\$	357,687,964	\$	361,109,280	\$	3,421,315	1.0%
2-1	113,899,101	\$	49,108,375	\$	41,441,662	\$	(7,666,713)	-15.6%
2-2	101,881,369	\$	36,225,626	\$	42,160,570	\$	5,934,944	16.4%
3	163,514,270	\$	37,564,122	\$	40,940,787	\$	3,376,664	9.0%
4A	52,374,230	\$	8,258,627	\$	8,258,627	\$	-	0.0%
4B	3,689,730	\$	1,225,208	\$	1,225,234	\$	26	0.0%
7	50,590	\$	13,517	\$	15,311	\$	1,794	13.3%
Total All Firm Service Classes	1,227,825,665	\$	596,005,848	\$	602,916,241	\$	6,910,393	1.2%

KEYSPAN LI Case 06-G-1186

Staff's Proposed Bill Impacts - Monthly

SC 1A RESIDENTIAL NON-HEATING SERVICE

Sales Therms	Present		Proposed		Difference		Present Rates	Proposed Rates
	Rates	Rates	Amount	Percent	Amount	Percent		
0	\$17.10	\$29.19	\$ 12.09	70.7%	First 3 therms	\$8.200	First 3 therms	\$14.000
3	\$22.98	\$35.20	\$ 12.23	53.2%	Next 6 therms	\$1.0556	Next 47 therms	\$0.531
10	\$50.90	\$56.99	\$ 6.09	12.0%	Next 41 therms	\$0.4779	Excess 50 therms	\$0.250
20	\$80.47	\$88.11	\$ 7.65	9.5%	Excess 50 therms	\$0.4114		
30	\$110.03	\$119.24	\$ 9.20	8.4%				
40	\$139.60	\$150.36	\$ 10.76	7.7%				
50	\$169.17	\$181.48	\$ 12.32	7.3%				
60	\$197.35	\$206.75	\$ 9.40	4.8%	Gas Supply Chrg	\$0.9500		\$0.9500
70	\$225.53	\$232.01	\$ 6.49	2.9%	Merch Funct Chrg	\$0.0000		\$0.0218
80	\$253.71	\$257.28	\$ 3.57	1.4%	Transition Surch.	\$0.0000		\$0.0000
90	\$281.89	\$282.54	\$ 0.66	0.2%	GRT - Commodity	0.7557%		0.7557%
100	\$310.07	\$307.81	\$ (2.26)	-0.7%	GRT - Delivery	2.8278%		2.8278%
					MTA	0.280%		0.280%
					Sales Tax	2.50%		2.50%

Month	Sales Therms	Present		Proposed		Difference	
		Rates	Rates	Amount	Percent	Amount	Percent
January	8	\$43.78	\$50.76	\$6.98	16.0%		
February	8	43.78	50.76	6.98	16.0%		
March	8	43.78	50.76	6.98	16.0%		
April	8	43.78	50.76	6.98	16.0%		
May	8	43.78	50.76	6.98	16.0%		
June	8	43.78	50.76	6.98	16.0%		
July	8	43.78	50.76	6.98	16.0%		
August	8	43.78	50.76	6.98	16.0%		
September	8	43.78	50.76	6.98	16.0%		
October	8	43.78	50.76	6.98	16.0%		
November	8	43.78	50.76	6.98	16.0%		
December	8	43.78	50.76	6.98	16.0%		
Annual Totals	96	\$525.38	\$609.18	\$83.80	16.0%		

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Staff's Proposed Bill Impacts - Monthly

SC 1B RESIDENTIAL HEATING SERVICE

Sales Therms	Present	Proposed	Difference			Present	Proposed
	<u>Rates</u>	<u>Rates</u>	<u>Amount</u>	<u>Percent</u>		<u>Rates</u>	<u>Rates</u>
0	\$17.10	\$33.36	\$ 16.26	95.1%	First 3 Therms	\$8.200	First 3 Therms \$16.000
3	\$22.98	\$39.37	\$ 16.40	71.4%	Next 6 therms, per therm	\$1.0556	Next 47 therms, per therm \$0.8752
6	\$35.46	\$50.86	\$ 15.40	43.4%	Next 41 therms, per therm	\$0.4779	Excess 50 therms, per therm \$0.2500
10	\$50.90	\$66.18	\$ 15.28	30.0%	Excess 50 therms, per therm	\$0.4114	
20	\$80.47	\$104.48	\$ 24.02	29.8%			
30	\$110.03	\$142.78	\$ 32.75	29.8%			
40	\$139.60	\$181.08	\$ 41.48	29.7%			
50	\$169.17	\$219.38	\$ 50.21	29.7%	Gas Supply Chrg	\$0.9500	\$0.9500
60	\$197.35	\$233.70	\$ 36.35	18.4%	Merch Funct Chrg	\$0.0000	\$0.0218
70	\$225.53	\$258.96	\$ 33.44	14.8%	Transition Surch.	\$0.0000	\$0.0000
80	\$253.71	\$284.23	\$ 30.52	12.0%	GRT - Commodity	0.7557%	0.7557%
90	\$281.89	\$309.49	\$ 27.61	9.8%	GRT - Delivery	2.8278%	2.8278%
100	\$310.07	\$334.76	\$ 24.69	8.0%	MTA	0.280%	0.280%
125	\$380.52	\$397.92	\$ 17.40	4.6%	Sales Tax	2.50%	2.50%
150	\$450.97	\$461.08	\$ 10.12	2.2%			
175	\$521.42	\$524.25	\$ 2.83	0.5%			
200	\$591.87	\$587.41	\$ (4.46)	-0.8%			
250	\$732.77	\$713.74	\$ (19.03)	-2.6%			
300	\$873.67	\$840.06	\$ (33.61)	-3.8%			
350	\$1,014.57	\$966.39	\$ (48.18)	-4.7%			
400	\$1,155.47	\$1,092.71	\$ (62.76)	-5.4%			
500	\$1,437.28	\$1,345.37	\$ (91.91)	-6.4%			
750	\$2,141.78	\$1,977.00	\$ (164.79)	-7.7%			
1000	\$2,846.29	\$2,608.62	\$ (237.66)	-8.3%			
1500	\$4,255.30	\$3,871.88	\$ (383.41)	-9.0%			
2000	\$5,664.31	\$5,135.14	\$ (529.16)	-9.3%			
3000	\$8,482.33	\$7,661.66	\$ (820.67)	-9.7%			
4000	\$11,300.35	\$10,188.18	\$ (1,112.17)	-9.8%			
5000	\$14,118.37	\$12,714.70	\$ (1,403.67)	-9.9%			

Month	Sales Therms	Present	Proposed	Difference	
		<u>Rates</u>	<u>Rates</u>	<u>Amount</u>	<u>Percent</u>
January	245	\$718.68	\$701.10	-\$17.58	-2.4%
February	208	614.41	607.62	(6.79)	-1.1%
March	181	538.33	539.41	1.08	0.2%
April	114	349.52	370.13	20.61	5.9%
May	64	208.62	243.80	35.19	16.9%
June	33	118.90	154.27	35.37	29.7%
July	34	121.86	158.10	36.24	29.7%
August	34	121.86	158.10	36.24	29.7%
September	33	118.90	154.27	35.37	29.7%
October	93	290.34	317.07	26.73	9.2%
November	145	436.88	448.45	11.57	2.6%
December	214	631.32	622.78	(8.54)	-1.4%
Annual Totals	1398	\$4,269.62	\$4,475.11	\$205.49	4.8%

KEYSPAN LI Case 06-G-1186

Staff's Proposed Bill Impacts - Monthly

SC 2A NON-RESIDENTIAL NON-HEATING SERVICE

Sales Therms	Present	Proposed	Difference			Present	Proposed
	Rates	Rates	Amount	Percent		Rates	Rates
0	\$17.93	\$62.32	\$ 44.39	247.6%	First 3 Therms	\$8.200	\$28.500
3	\$24.16	\$68.70	\$ 44.54	184.3%	Next 6 therms, per therm	\$1.0985	\$1.0706
6	\$37.60	\$82.10	\$ 44.50	118.3%	Next 81 therms, per therm	\$0.4676	\$0.3000
10	\$54.14	\$99.96	\$ 45.82	84.6%	Next 2,910 therms, per therm	\$0.3955	\$0.2000
25	\$100.64	\$166.96	\$ 66.32	65.9%	Excess 3,000 therms, per therm	\$0.3837	
50	\$178.14	\$278.62	\$ 100.47	56.4%			
100	\$331.57	\$485.08	\$ 153.52	46.3%			
200	\$625.80	\$763.20	\$ 137.40	22.0%	Gas Supply Chrg	\$0.9500	\$0.9500
300	\$920.04	\$1,041.32	\$ 121.28	13.2%	Merch Funct Chrg	\$0.0000	\$0.0218
400	\$1,214.28	\$1,319.44	\$ 105.17	8.7%	Transition Surch.	\$0.0000	\$0.0000
500	\$1,508.51	\$1,597.56	\$ 89.05	5.9%	GRT - Commodity	0.7557%	0.7557%
600	\$1,802.75	\$1,875.68	\$ 72.93	4.0%	GRT - Delivery	0.7557%	0.7557%
700	\$2,096.98	\$2,153.80	\$ 56.81	2.7%	MTA	0.280%	0.280%
800	\$2,391.22	\$2,431.92	\$ 40.70	1.7%	Sales Tax	8.63%	8.63%
900	\$2,685.46	\$2,710.04	\$ 24.58	0.9%			
1000	\$2,979.69	\$2,988.16	\$ 8.46	0.3%			
1250	\$3,715.28	\$3,683.45	\$ (31.83)	-0.9%			
1500	\$4,450.87	\$4,378.75	\$ (72.12)	-1.6%			
1750	\$5,186.46	\$5,074.05	\$ (112.41)	-2.2%			
2000	\$5,922.05	\$5,769.35	\$ (152.70)	-2.6%			
3000	\$8,864.41	\$8,550.54	\$ (313.87)	-3.5%			
4000	\$11,780.97	\$11,113.05	\$ (667.92)	-5.7%			
5000	\$14,697.52	\$13,675.56	\$ (1,021.96)	-7.0%			
6000	\$17,614.07	\$16,238.07	\$ (1,376.01)	-7.8%			
7000	\$20,530.63	\$18,800.58	\$ (1,730.05)	-8.4%			
10000	\$29,280.29	\$26,488.10	\$ (2,792.19)	-9.5%			

Month	Sales Therms	Present	Proposed	Difference	
		Rates	Rates	Amount	Percent
January	1107	\$3,294.52	\$3,285.74	-\$8.78	-0.3%
February	972	2,897.31	2,910.28	12.98	0.4%
March	976	2,909.08	2,921.41	12.33	0.4%
April	820	2,450.07	2,487.54	37.47	1.5%
May	738	2,208.79	2,259.48	50.69	2.3%
June	654	1,961.64	2,025.86	64.23	3.3%
July	676	2,026.37	2,087.05	60.68	3.0%
August	676	2,026.37	2,087.05	60.68	3.0%
September	654	1,961.64	2,025.86	64.23	3.3%
October	796	2,379.45	2,420.79	41.34	1.7%
November	883	2,635.44	2,662.76	27.32	1.0%
December	1043	3,106.21	3,107.75	1.53	0.0%
Annual Totals	9995	\$29,856.87	\$30,281.58	\$424.71	1.4%

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Staff's Proposed Bill Impacts - Monthly

SC 2B NON-RESIDENTIAL HEATING SERVICE

Sales Therms	Present	Proposed	Difference			Present	Proposed
	<u>Rates</u>	<u>Rates</u>	<u>Amount</u>	<u>Percent</u>		<u>Rates</u>	<u>Rates</u>
0	\$17.93	\$62.32	\$ 44.39	247.6%	First 3 Therms	\$8.200	\$28.500
3	\$24.16	\$68.70	\$ 44.54	184.3%	Next 6 therms, per therm	\$1.0985	\$1.0706
6	\$37.60	\$82.10	\$ 44.50	118.3%	Next 81 therms, per therm	\$0.4676	\$0.3500
10	\$54.14	\$99.96	\$ 45.82	84.6%	Next 2,910 therms, per therm	\$0.3955	\$0.2500
25	\$100.64	\$166.96	\$ 66.32	65.9%	Excess 3,000 therms, per therm	\$0.3289	
50	\$178.14	\$278.62	\$ 100.47	56.4%			
100	\$331.57	\$486.18	\$ 154.61	46.6%			
200	\$625.80	\$775.23	\$ 149.43	23.9%			
300	\$920.04	\$1,064.28	\$ 144.24	15.7%	Gas Supply Chrg	\$0.9500	\$0.9500
400	\$1,214.28	\$1,353.34	\$ 139.06	11.5%	Merch Funct Chrg	\$0.0000	\$0.0218
500	\$1,508.51	\$1,642.39	\$ 133.88	8.9%	Transition Surch.	\$0.0000	\$0.0000
600	\$1,802.75	\$1,931.44	\$ 128.70	7.1%	GRT - Commodity	0.7557%	0.7557%
700	\$2,096.98	\$2,220.50	\$ 123.51	5.9%	GRT - Delivery	0.7557%	0.7557%
800	\$2,391.22	\$2,509.55	\$ 118.33	4.9%	MTA	0.280%	0.280%
900	\$2,685.46	\$2,798.60	\$ 113.15	4.2%	Sales Tax	8.625%	8.625%
1000	\$2,979.69	\$3,087.66	\$ 107.96	3.6%			
1250	\$3,715.28	\$3,810.29	\$ 95.01	2.6%			
1500	\$4,450.87	\$4,532.92	\$ 82.05	1.8%			
1750	\$5,186.46	\$5,255.55	\$ 69.09	1.3%			
2000	\$5,922.05	\$5,978.19	\$ 56.14	0.9%			
3000	\$8,864.41	\$8,868.72	\$ 4.31	0.0%			
4000	\$11,661.13	\$11,540.57	\$ (120.56)	-1.0%			
5000	\$14,457.85	\$14,212.42	\$ (245.42)	-1.7%			
6000	\$17,254.56	\$16,884.27	\$ (370.29)	-2.1%			
7000	\$20,051.28	\$19,556.12	\$ (495.16)	-2.5%			
10000	\$28,441.43	\$27,571.67	\$ (869.76)	-3.1%			

Month	Sales Therms	Present	Proposed	Difference	
		<u>Rates</u>	<u>Rates</u>	<u>Amount</u>	<u>Percent</u>
January	1755	\$5,201.17	\$5,270.01	\$68.83	1.3%
February	1488	4,415.56	4,498.24	82.67	1.9%
March	1295	3,847.69	3,940.36	92.68	2.4%
April	815	2,435.36	2,552.91	117.55	4.8%
May	459	1,387.88	1,523.88	136.00	9.8%
June	234	725.84	873.51	147.66	20.3%
July	242	749.38	896.63	147.25	19.6%
August	242	749.38	896.63	147.25	19.6%
September	234	725.84	873.51	147.66	20.3%
October	666	1,996.94	2,122.22	125.27	6.3%
November	1039	3,094.44	3,200.39	105.94	3.4%
December	1532	4,545.03	4,625.42	80.39	1.8%
Annual Totals	10001	\$29,874.52	\$31,273.70	\$1,399.18	4.7%

KEYSPAN LI Case 06-G-1186

Staff's Proposed Bill Impacts - Monthly

SC 15 HIGH LOAD FACTOR SERVICE

Sales Therms	Present Rates	Proposed Rates	Difference			Present Rates	Proposed Rates
			Amount	Percent			
0	\$336.77	\$336.77	\$ -	0.0%	First 10 Therms	\$154.000	\$154.000
10	\$357.54	\$358.02	\$ 0.48	0.1%	Excess 10 therms, per therm	\$0.130	\$0.130
100	\$570.10	\$574.87	\$ 4.77	0.8%			
500	\$1,514.81	\$1,538.64	\$ 23.84	1.6%			
750	\$2,105.25	\$2,141.00	\$ 35.75	1.7%			
1000	\$2,695.69	\$2,743.36	\$ 47.67	1.8%			
2500	\$6,238.33	\$6,357.51	\$ 119.18	1.9%			
5000	\$12,142.73	\$12,381.09	\$ 238.36	2.0%			
7500	\$18,047.13	\$18,404.67	\$ 357.54	2.0%	Gas Supply Chrg	\$0.9500	\$0.9500
10000	\$23,951.53	\$24,428.25	\$ 476.73	2.0%	Merch Funct Chrg	\$0.0000	\$0.0218
12500	\$29,855.93	\$30,451.83	\$ 595.91	2.0%	Transition Surch.	\$0.0000	\$0.0000
15000	\$35,760.33	\$36,475.41	\$ 715.09	2.0%	GRT - Commodity	0.7557%	0.7557%
17500	\$41,664.73	\$42,499.00	\$ 834.27	2.0%	GRT - Delivery	0.7557%	0.7557%
20000	\$47,569.13	\$48,522.58	\$ 953.45	2.0%	MTA	0.280%	0.280%
22500	\$53,473.53	\$54,546.16	\$ 1,072.63	2.0%	Sales Tax	8.625%	8.625%
25000	\$59,377.93	\$60,569.74	\$ 1,191.81	2.0%			
30000	\$71,186.73	\$72,616.90	\$ 1,430.18	2.0%			

Month	Sales Therms	Present Rates	Proposed Rates	Difference	
				Amount	Percent
January	4247	\$10,364.32	\$10,566.79	\$202.47	2.0%
February	3836	9,393.64	9,576.51	182.87	1.9%
March	4247	10,364.32	10,566.79	202.47	2.0%
April	4110	10,040.76	10,236.69	195.93	2.0%
May	4247	10,364.32	10,566.79	202.47	2.0%
June	4110	10,040.76	10,236.69	195.93	2.0%
July	4247	10,364.32	10,566.79	202.47	2.0%
August	4247	10,364.32	10,566.79	202.47	2.0%
September	4110	10,040.76	10,236.69	195.93	2.0%
October	4247	10,364.32	10,566.79	202.47	2.0%
November	4110	10,040.76	10,236.69	195.93	2.0%
December	4247	10,364.32	10,566.79	202.47	2.0%
Annual Totals	50005	\$122,106.93	\$124,490.79	\$2,383.87	2.0%

KEYSPAN LI Case 06-G-1186

Staff's Proposed Bill Impacts - Monthly

SC16 YEAR ROUND SPACE CONDITIONING SERVICE

<u>Sales Therms</u>	<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Difference</u>			<u>Present Rates</u>	<u>Proposed Rates</u>
			<u>Amount</u>	<u>Percent</u>			
0	\$43.74	\$218.68	\$ 174.95	400.0%	First 3 Therms	\$20.000	\$100.000
10	\$69.79	\$245.21	\$ 175.42	251.3%	Next 497 therms, per therm	\$0.345	\$0.345
100	\$324.67	\$504.38	\$ 179.71	55.4%	Excess 500 therms, per therm	\$0.295	\$0.282
500	\$1,457.44	\$1,656.22	\$ 198.78	13.6%			
750	\$2,138.08	\$2,341.67	\$ 203.59	9.5%			
1000	\$2,818.73	\$3,027.13	\$ 208.40	7.4%			
2000	\$5,541.31	\$5,768.96	\$ 227.65	4.1%			
3000	\$8,263.90	\$8,510.79	\$ 246.89	3.0%			
4000	\$10,986.48	\$11,252.62	\$ 266.14	2.4%	Gas Supply Chrg	\$0.9500	\$0.9500
5000	\$13,709.07	\$13,994.44	\$ 285.38	2.1%	Merch Funct Chrg	\$0.0000	\$0.0218
6000	\$16,431.65	\$16,736.27	\$ 304.62	1.9%	Transition Surch.	\$0.0000	\$0.0000
7000	\$19,154.23	\$19,478.10	\$ 323.87	1.7%	GRT - Commodity	0.7557%	0.7557%
8000	\$21,876.82	\$22,219.93	\$ 343.11	1.6%	GRT - Delivery	0.7557%	0.7557%
9000	\$24,599.40	\$24,961.76	\$ 362.36	1.5%	MTA	0.280%	0.280%
10000	\$27,321.99	\$27,703.59	\$ 381.60	1.4%	Sales Tax	8.625%	8.625%
12500	\$34,128.45	\$34,558.16	\$ 429.71	1.3%			
15000	\$40,934.91	\$41,412.73	\$ 477.82	1.2%			
17500	\$47,741.37	\$48,267.30	\$ 525.93	1.1%			
20000	\$54,547.83	\$55,121.87	\$ 574.04	1.1%			
25000	\$68,160.75	\$68,831.01	\$ 670.26	1.0%			
30000	\$81,773.68	\$82,540.15	\$ 766.48	0.9%			

<u>Month</u>	<u>Sales Therms</u>	<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Difference</u>	
				<u>Amount</u>	<u>Percent</u>
January	2973	\$8,190.39	\$8,436.76	\$246.37	3.0%
February	2685	7,406.28	7,647.11	240.83	3.3%
March	2973	8,190.39	8,436.76	246.37	3.0%
April	2877	7,929.02	8,173.54	244.52	3.1%
May	2973	8,190.39	8,436.76	246.37	3.0%
June	2877	7,929.02	8,173.54	244.52	3.1%
July	2973	8,190.39	8,436.76	246.37	3.0%
August	2973	8,190.39	8,436.76	246.37	3.0%
September	2973	8,190.39	8,436.76	246.37	3.0%
October	2877	7,929.02	8,173.54	244.52	3.1%
November	2877	7,929.02	8,173.54	244.52	3.1%
December	2973	8,190.39	8,436.76	246.37	3.0%
Annual Totals	35004	\$96,455.06	\$99,398.59	\$2,943.53	3.1%

KEYSPAN NY Case 06-G-1185
Staff's Proposed Bill Impacts - Monthly & Annual

SC 1A RESIDENTIAL NON-HEATING

<u>Sales Therms</u>	<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Difference</u>			<u>Present Rates</u>	<u>Proposed Rates</u>
			<u>Amount</u>	<u>Percent</u>			
0	\$22.64	\$26.75	\$ 4.11	18.1%	First 3 therms	\$10.58	First 3 therms \$12.50
3	\$28.67	\$33.12	4.44	15.5%	Next 12 therms, per therm	\$0.7270	Next 47 therms, per therm \$0.3646
10	\$53.64	\$53.44	(0.20)	-0.4%	Next 35 therms, per therm	\$0.5710	Excess 50 therms, per therm \$0.3000
15	\$71.47	\$67.95	(3.52)	-4.9%	Excess 50 therms, per therm	\$0.4380	
20	\$87.64	\$82.47	(5.17)	-5.9%			
25	\$103.80	\$96.99	(6.82)	-6.6%			
30	\$119.97	\$111.50	(8.47)	-7.1%			
35	\$136.14	\$126.02	(10.12)	-7.4%	Gas Supply Chrg	\$0.9500	\$0.9500
40	\$152.30	\$140.53	(11.77)	-7.7%	Merch Funct Chrg	\$0.0000	\$0.0528
45	\$168.47	\$155.05	(13.42)	-8.0%	Transition Surch.	\$0.0000	\$0.0000
50	\$184.63	\$169.57	(15.07)	-8.2%	GRT - Commodity	3.199%	3.199%
55	\$199.37	\$183.39	(15.98)	-8.0%	GRT - Delivery	5.374%	5.374%
60	\$214.12	\$197.21	(16.90)	-7.9%	MTA	0.181%	0.181%
65	\$228.86	\$211.04	(17.82)	-7.8%	Sales Tax	4.000%	4.000%
70	\$243.60	\$224.86	(18.74)	-7.7%			
75	\$258.34	\$238.69	(19.65)	-7.6%			
80	\$273.08	\$252.51	(20.57)	-7.5%			
85	\$287.83	\$266.34	(21.49)	-7.5%			
90	\$302.57	\$280.16	(22.41)	-7.4%			
95	\$317.31	\$293.99	(23.32)	-7.4%			
100	\$332.05	\$307.81	(24.24)	-7.3%			

<u>Month</u>	<u>Sales Therms</u>	<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Difference</u>	
				<u>Amount</u>	<u>Percent</u>
January	8	\$46.51	\$47.63	\$1.13	2.4%
February	8	\$46.51	\$47.63	\$1.13	2.4%
March	8	\$46.51	\$47.63	\$1.13	2.4%
April	8	\$46.51	\$47.63	\$1.13	2.4%
May	8	\$46.51	\$47.63	\$1.13	2.4%
June	8	\$46.51	\$47.63	\$1.13	2.4%
July	8	\$46.51	\$47.63	\$1.13	2.4%
August	8	\$46.51	\$47.63	\$1.13	2.4%
September	8	\$46.51	\$47.63	\$1.13	2.4%
October	8	\$46.51	\$47.63	\$1.13	2.4%
November	8	\$46.51	\$47.63	\$1.13	2.4%
December	8	\$46.51	\$47.63	\$1.13	2.4%
Annual Totals	96	\$558.08	\$571.58	\$13.50	2.4%

KEYSPAN NY Case 06-G-1185
Staff's Proposed Bill Impacts - Monthly & Annual

SC 1B RESIDENTIAL HEATING

Sales Therms	Present	Proposed	Difference			Present	Proposed
	Rates	Rates	Amount	Percent		Rates	Rates
0	\$23.97	\$34.24	\$ 10.27	42.9%	First 3 Therms	\$11.20	\$16.00
3	\$30.00	\$40.27	\$ 10.27	34.2%	Next 12 therms, per therm	\$0.6240	\$0.6075
6	\$40.04	\$50.20	\$ 10.16	25.4%	Next 35 therms, per therm	\$0.4650	\$0.2500
10	\$53.42	\$63.45	\$ 10.02	18.8%	Next 200 therms, per therm	\$0.3650	
20	\$85.19	\$96.56	\$ 11.37	13.3%	Excess 250 therms, per therm	\$0.3150	
30	\$115.25	\$129.67	\$ 14.42	12.5%			
40	\$145.31	\$162.78	\$ 17.47	12.0%			
50	\$175.37	\$195.89	\$ 20.52	11.7%			
60	\$203.30	\$221.36	\$ 18.06	8.9%			
70	\$231.22	\$246.82	\$ 15.60	6.7%			
80	\$259.14	\$272.28	\$ 13.14	5.1%	Gas Supply Chrg	\$0.9500	\$0.9500
90	\$287.06	\$297.74	\$ 10.68	3.7%	Merch Funct Chrg	\$0.0000	\$0.0528
100	\$314.99	\$323.20	\$ 8.22	2.6%	Transition Surch.	\$0.0000	\$0.0000
125	\$384.79	\$386.86	\$ 2.06	0.5%	GRT - Commodity	3.199%	\$0.0320
150	\$454.60	\$450.51	\$ (4.09)	-0.9%	GRT - Delivery	5.374%	\$0.0537
175	\$524.41	\$514.17	\$ (10.24)	-2.0%	MTA	0.181%	\$0.0018
200	\$594.21	\$577.82	\$ (16.39)	-2.8%	Sales Tax	4.000%	\$0.0400
250	\$733.82	\$705.13	\$ (28.70)	-3.9%			
300	\$868.09	\$832.44	\$ (35.65)	-4.1%			
350	\$1,002.35	\$959.75	\$ (42.60)	-4.3%			
400	\$1,136.61	\$1,087.06	\$ (49.56)	-4.4%			
500	\$1,405.14	\$1,341.67	\$ (63.47)	-4.5%			
750	\$2,076.46	\$1,978.22	\$ (98.24)	-4.7%			
1000	\$2,747.77	\$2,614.76	\$ (133.01)	-4.8%			
1500	\$4,090.40	\$3,887.85	\$ (202.55)	-5.0%			
2000	\$5,433.03	\$5,160.94	\$ (272.09)	-5.0%			
3000	\$8,118.30	\$7,707.12	\$ (411.18)	-5.1%			
4000	\$10,803.56	\$10,253.30	\$ (550.26)	-5.1%			
5000	\$13,488.82	\$12,799.48	\$ (689.34)	-5.1%			

Month	Sales	Present	Proposed	Difference	
	Therms	Rates	Rates	Amount	Percent
January	249	\$731.03	\$702.58	-\$28.45	-3.9%
February	213	\$630.51	\$610.92	-\$19.59	-3.1%
March	180	\$538.37	\$526.90	-\$11.47	-2.1%
April	111	\$345.70	\$351.21	\$5.51	1.6%
May	60	\$203.30	\$221.36	\$18.06	8.9%
June	35	\$130.28	\$146.23	\$15.95	12.2%
July	33	\$124.27	\$139.60	\$15.34	12.3%
August	33	\$124.27	\$139.60	\$15.34	12.3%
September	42	\$151.32	\$169.40	\$18.08	11.9%
October	86	\$275.90	\$287.56	\$11.66	4.2%
November	142	\$432.26	\$430.14	-\$2.12	-0.5%
December	217	\$641.68	\$621.11	-\$20.57	-3.2%
Annual Totals	1401	\$4,328.89	\$4,346.61	\$17.72	0.4%

KEYSPAN NY Case 06-G-1185
Staff's Proposed Bill Impacts - Monthly & Annual

SC 2-1 NON-RESIDENTIAL NON-HEATING SERVICE

Sales Therms	Present Rates	Proposed Rates	Difference			Present Rates	Proposed Rates
			Amount	Percent			
0	\$24.89	\$55.15	\$ 30.27	121.6%	First 3 Therms	\$11.28	First 3 Therms \$25.00
3	\$31.17	\$61.44	\$ 30.27	97.1%	Next 47 therms, per therm	\$0.5850	Next 87 therms, per therm \$0.7520
6	\$41.33	\$72.71	\$ 31.37	75.9%	Next 200 therms, per therm	\$0.4770	Next 2,910 therms, per therm \$0.2500
10	\$54.88	\$87.73	\$ 32.85	59.9%	Next 250 therms, per therm	\$0.4390	Excess 3,000 therms, per therm \$0.2000
25	\$105.67	\$144.05	\$ 38.37	36.3%	Next 500 therms, per therm	\$0.3880	
50	\$190.34	\$237.92	\$ 47.58	25.0%	Excess 1,000 therms, per therm	\$0.3180	
100	\$347.75	\$414.59	\$ 66.84	19.2%			
200	\$662.56	\$679.33	\$ 16.76	2.5%			
300	\$973.19	\$944.07	\$ (29.12)	-3.0%			
400	\$1,279.63	\$1,208.81	\$ (70.82)	-5.5%			
500	\$1,586.06	\$1,473.54	\$ (112.52)	-7.1%	Gas Supply Chrg	\$0.9500	\$0.9500
600	\$1,881.24	\$1,738.28	\$ (142.96)	-7.6%	Merch Funct Chrg	\$0.0000	\$0.0528
700	\$2,176.43	\$2,003.02	\$ (173.41)	-8.0%	Transition Surch.	\$0.0000	\$0.0000
800	\$2,471.61	\$2,267.76	\$ (203.85)	-8.2%	GRT - Commodity	3.199%	3.199%
900	\$2,766.79	\$2,532.50	\$ (234.30)	-8.5%	GRT - Delivery	3.199%	3.199%
1000	\$3,061.98	\$2,797.24	\$ (264.74)	-8.6%	MTA	0.181%	0.181%
1250	\$3,761.33	\$3,459.08	\$ (302.25)	-8.0%	Sales Tax	8.375%	8.375%
1500	\$4,460.68	\$4,120.93	\$ (339.75)	-7.6%			
1750	\$5,160.03	\$4,782.78	\$ (377.25)	-7.3%			
2000	\$5,859.38	\$5,444.62	\$ (414.76)	-7.1%			
3000	\$8,656.79	\$8,092.01	\$ (564.78)	-6.5%			
4000	\$11,454.19	\$10,629.09	\$ (825.10)	-7.2%			
5000	\$14,251.60	\$13,166.17	\$ (1,085.43)	-7.6%			
6000	\$17,049.00	\$15,703.24	\$ (1,345.76)	-7.9%			
7000	\$19,846.41	\$18,240.32	\$ (1,606.08)	-8.1%			
10000	\$28,238.62	\$25,851.56	\$ (2,387.06)	-8.5%			

Month	Sales Therms	Present Rates	Proposed Rates	Difference	
				Amount	Percent
January	1390	\$4,152.97	\$3,829.72	-\$323.25	-7.8%
February	1205	\$3,635.45	\$3,339.95	-\$295.49	-8.1%
March	1104	\$3,352.91	\$3,072.57	-\$280.34	-8.4%
April	811	\$2,504.08	\$2,296.88	-\$207.20	-8.3%
May	610	\$1,910.76	\$1,764.76	-\$146.01	-7.6%
June	484	\$1,537.03	\$1,431.19	-\$105.84	-6.9%
July	500	\$1,586.06	\$1,473.54	-\$112.52	-7.1%
August	500	\$1,586.06	\$1,473.54	-\$112.52	-7.1%
September	484	\$1,537.03	\$1,431.19	-\$105.84	-6.9%
October	717	\$2,226.61	\$2,048.03	-\$178.58	-8.0%
November	935	\$2,870.11	\$2,625.16	-\$244.95	-8.5%
December	1257	\$3,780.91	\$3,477.62	-\$303.30	-8.0%
Annual Totals	9997	\$30,679.97	\$28,264.13	-\$2,415.84	-7.9%

KEYSPAN NY Case 06-G-1185
Staff's Proposed Bill Impacts - Monthly & Annual

SC 2-2 NON-RESIDENTIAL HEATING SERVICE

Sales Therms	Present Rates	Proposed Rates	Difference			Present Rates	Proposed Rates	
			Amount	Percent				
0	\$24.89	\$55.15	\$ 30.27	121.6%	First 3 Therms	\$11.28	First 3 Therms	\$25.00
3	\$31.17	\$61.44	\$ 30.27	97.1%	Next 47 therms, per therm	\$0.5850	Next 87 therms, per therm	\$0.7520
6	\$41.33	\$72.71	\$ 31.37	75.9%	Excess 50 therms, per therm	\$0.3030	Next 2,910 therms, per therm	\$0.3000
10	\$54.88	\$87.73	\$ 32.85	59.9%			Excess 3,000 therms, per therm	\$0.2500
25	\$105.67	\$144.05	\$ 38.37	36.3%				
50	\$190.34	\$237.92	\$ 47.58	25.0%				
100	\$328.55	\$415.69	\$ 87.14	26.5%				
200	\$604.98	\$691.46	\$ 86.48	14.3%				
300	\$881.41	\$967.23	\$ 85.82	9.7%				
400	\$1,157.85	\$1,243.00	\$ 85.16	7.4%				
500	\$1,434.28	\$1,518.77	\$ 84.49	5.9%	Gas Supply Chrg	\$0.9500		\$0.9500
600	\$1,710.71	\$1,794.54	\$ 83.83	4.9%	Merch Funct Chrg	\$0.0000		\$0.0528
700	\$1,987.14	\$2,070.31	\$ 83.17	4.2%	Transition Surch.	\$0.0000		\$0.0000
800	\$2,263.57	\$2,346.08	\$ 82.51	3.6%	GRT - Commodity	3.199%		3.199%
900	\$2,540.00	\$2,621.85	\$ 81.85	3.2%	GRT - Delivery	3.199%		3.199%
1000	\$2,816.43	\$2,897.62	\$ 81.18	2.9%	MTA	0.181%		0.181%
1250	\$3,507.51	\$3,587.04	\$ 79.53	2.3%	Sales Tax	8.375%		8.375%
1500	\$4,198.59	\$4,276.46	\$ 77.88	1.9%				
1750	\$4,889.67	\$4,965.89	\$ 76.22	1.6%				
2000	\$5,580.75	\$5,655.31	\$ 74.57	1.3%				
3000	\$8,345.06	\$8,413.00	\$ 67.95	0.8%				
4000	\$11,109.37	\$11,060.39	\$ (48.98)	-0.4%				
5000	\$13,873.68	\$13,707.78	\$ (165.91)	-1.2%				
6000	\$16,637.99	\$16,355.16	\$ (282.83)	-1.7%				
7000	\$19,402.31	\$19,002.55	\$ (399.76)	-2.1%				
10000	\$27,695.24	\$26,944.71	\$ (750.54)	-2.7%				

Month	Sales Therms	Present Rates	Proposed Rates	Difference	
				Amount	Percent
January	949	\$2,675.45	\$2,756.97	\$81.52	3.0%
February	809	\$2,288.45	\$2,370.90	\$82.45	3.6%
March	672	\$1,909.74	\$1,993.09	\$83.36	4.4%
April	400	\$1,157.85	\$1,243.00	\$85.16	7.4%
May	193	\$585.63	\$672.16	\$86.53	14.8%
June	83	\$281.56	\$361.83	\$80.27	28.5%
July	86	\$289.85	\$373.10	\$83.24	28.7%
August	86	\$289.85	\$373.10	\$83.24	28.7%
September	83	\$281.56	\$361.83	\$80.27	28.5%
October	297	\$873.12	\$958.96	\$85.84	9.8%
November	521	\$1,492.33	\$1,576.68	\$84.35	5.7%
December	820	\$2,318.86	\$2,401.23	\$82.38	3.6%
Annual Totals	4999	\$14,444.24	\$15,442.85	\$998.61	6.9%

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Staff's Proposed Bill Impacts - Monthly & Annual

SC 3 MULTI-FAMILY SERVICE

Sales Therms	Present	Proposed	Difference			Present	Proposed
	<u>Rates</u>	<u>Rates</u>	<u>Amount</u>	<u>Percent</u>		<u>Rates</u>	<u>Rates</u>
0	\$23.94	\$64.19	\$ 40.25	168.1%	First 3 therms	\$11.19	\$30.00
3	\$29.98	\$70.23	\$ 40.25	134.3%	Excess 3 therms, per therm	\$0.2200	\$0.2485
6	\$37.42	\$77.86	\$ 40.43	108.0%			\$0.2000
10	\$47.35	\$88.03	\$ 40.68	85.9%			
25	\$84.58	\$126.17	\$ 41.59	49.2%			
50	\$146.63	\$189.75	\$ 43.12	29.4%			
100	\$270.73	\$316.89	\$ 46.16	17.1%			
200	\$518.93	\$571.19	\$ 52.26	10.1%			
300	\$767.13	\$825.49	\$ 58.36	7.6%			
400	\$1,015.33	\$1,079.79	\$ 64.46	6.3%			
500	\$1,263.52	\$1,334.08	\$ 70.56	5.6%	Gas Supply Chrg	\$0.9500	\$0.9500
600	\$1,511.72	\$1,588.38	\$ 76.66	5.1%	Merch Funct Chrg	\$0.0000	\$0.0528
700	\$1,759.92	\$1,842.68	\$ 82.75	4.7%	Transition Surch.	\$0.0000	\$0.0000
800	\$2,008.12	\$2,096.97	\$ 88.85	4.4%	GRT - Commodity	3.199%	3.199%
900	\$2,256.32	\$2,351.27	\$ 94.95	4.2%	GRT - Delivery	5.374%	5.374%
1000	\$2,504.52	\$2,605.57	\$ 101.05	4.0%	MTA	0.181%	0.181%
1250	\$3,125.01	\$3,215.36	\$ 90.35	2.9%	Sales Tax	4.000%	4.000%
1500	\$3,745.51	\$3,825.16	\$ 79.65	2.1%			
1750	\$4,366.01	\$4,434.96	\$ 68.95	1.6%			
2000	\$4,986.50	\$5,044.76	\$ 58.25	1.2%			
3000	\$7,468.49	\$7,483.95	\$ 15.46	0.2%			
4000	\$9,950.48	\$9,923.14	\$ (27.34)	-0.3%			
5000	\$12,432.46	\$12,362.33	\$ (70.13)	-0.6%			
6000	\$14,914.45	\$14,801.52	\$ (112.93)	-0.8%			
7000	\$17,396.43	\$17,240.71	\$ (155.72)	-0.9%			
10000	\$24,842.39	\$24,558.29	\$ (284.11)	-1.1%			

Month	Sales Therms	Present	Proposed	Difference	
		<u>Rates</u>	<u>Rates</u>	<u>Amount</u>	<u>Percent</u>
January	1488	\$3,715.73	\$3,795.89	\$80.16	2.2%
February	1273	\$3,182.10	\$3,271.47	\$89.37	2.8%
March	1083	\$2,710.52	\$2,808.02	\$97.50	3.6%
April	683	\$1,717.73	\$1,799.45	\$81.72	4.8%
May	383	\$973.13	\$1,036.55	\$63.42	6.5%
June	220	\$568.57	\$622.05	\$53.48	9.4%
July	227	\$585.94	\$639.85	\$53.91	9.2%
August	227	\$585.94	\$639.85	\$53.91	9.2%
September	220	\$568.57	\$622.05	\$53.48	9.4%
October	535	\$1,350.39	\$1,423.09	\$72.69	5.4%
November	860	\$2,157.04	\$2,249.55	\$92.51	4.3%
December	1300	\$3,249.11	\$3,337.32	\$88.21	2.7%
Annual Totals	8499	\$21,364.78	\$22,245.14	\$880.36	4.1%

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Staff's Proposed Bill Impacts - Monthly

SC 7 SEASONAL OFF-PEAK SERVICE - SEASONAL

Sales Terms	Present Rates	Proposed Rates	Difference		Present Rates	Proposed Rates	
			Amount	Percent			
0	\$18	\$55	37.28	208.6%			
10	\$42	\$79	36.28	85.9%	First 3 therms	\$8.10	\$25.00
100	\$275	\$298	23.37	8.5%	Excess 3 therms, per therm	\$0.220	\$0.1550
200	\$533	\$542	9.03	1.7%			
300	\$791	\$785	(5.31)	-0.7%			
400	\$1,049	\$1,029	(19.65)	-1.9%			
500	\$1,307	\$1,273	(33.99)	-2.6%			
600	\$1,565	\$1,517	(48.33)	-3.1%			
700	\$1,823	\$1,761	(62.67)	-3.4%			
800	\$2,081	\$2,004	(77.01)	-3.7%			
900	\$2,339	\$2,248	(91.35)	-3.9%	Gas Supply Chrg	\$0.9500	\$0.9500
1000	\$2,598	\$2,492	(105.69)	-4.1%	Merch Funct Chrg	\$0.0000	\$0.0528
1250	\$3,243	\$3,101	(141.54)	-4.4%	Transition Surch.	\$0.0000	\$0.0000
1500	\$3,888	\$3,711	(177.39)	-4.6%	GRT - Commodity	3.199%	3.199%
1750	\$4,534	\$4,320	(213.24)	-4.7%	GRT - Delivery	3.199%	3.199%
2000	\$5,179	\$4,930	(249.09)	-4.8%	MTA	0.181%	0.181%
2500	\$6,469	\$6,149	(320.79)	-5.0%	Sales Tax	8.375%	8.375%
3000	\$7,760	\$7,368	(392.49)	-5.1%			
4000	\$10,341	\$9,805	(535.89)	-5.2%			
5000	\$12,922	\$12,243	(679.29)	-5.3%			
6000	\$15,504	\$14,681	(822.69)	-5.3%			
7000	\$18,085	\$17,119	(966.09)	-5.3%			
8000	\$20,666	\$19,557	(1,109.49)	-5.4%			
9000	\$23,247	\$21,994	(1,252.89)	-5.4%			
10000	\$25,828	\$24,432	(1,396.29)	-5.4%			
20000	\$51,640	\$48,810	(2,830.29)	-5.5%			