

BEFORE THE  
STATE OF NEW YORK  
PUBLIC SERVICE COMMISSION

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In the Matter of

National Grid PLC and KeySpan Corporation - Proposed Merger

Case 06-M-0878

The Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery  
New York - Gas Rates

Case 06-G-1185

KeySpan Gas East Corporation d/b/a KeySpan Energy Delivery  
Long Island - Gas Rates

Case 06-G-1186

January 2007

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Prepared Testimony of:  
Accounting Rates Panel (KEDLI)

RONALD CALKINS  
Supervisor, Office of Accounting  
& Finance

RICHARD BRASH  
Public Utilities Auditor III

GEORGE ABRAHAM  
Public Utilities Auditor II

CHRISTOPHER SIMON  
Public Utilities Auditor I

State of New York  
Department of Public Service  
Three Empire State Plaza  
Albany, New York 12223-1350

1 Q. Please state your name and business address.

2 A. My name is Ronald F. Calkins. My business  
3 address is Three Empire State Plaza, Albany, NY,  
4 12223.

5 Q. By whom are you employed and in what capacity?

6 A. I am employed by the Department of Public  
7 Service as a Supervisor, in the Office of  
8 Accounting and Finance.

9 Q. What is your education and business experience?

10 A. I graduated from Siena College with a BBA in  
11 Accounting. In June of 1969, I joined the  
12 Department of Public Service.

13 Q. Have you previously testified before the Public  
14 Service Commission (Commission)?

15 A. Yes. I have testified before the Commission in  
16 various electric, gas and telephone rate  
17 proceedings.

18 Q. Please state your name and business address.

19 A. My name is Richard M. Brash. My business  
20 address is Three Empire State Plaza, Albany, NY,  
21 12223

22 Q. By whom are you employed and in what capacity?

1 A. I am employed by the Department of Public  
2 Service as a Public Utilities Auditor III, in  
3 the Office of Accounting and Finance.

4 Q. What is your education and business experience?

5 A. I graduated from the State University of New  
6 York at Albany in 1976 with a Bachelor's Degree  
7 in Business Administration. Since joining the  
8 staff of the Department of Public on October  
9 1980, I have worked on rate and finance  
10 proceedings of electric, gas, telephone and  
11 water companies.

12 Q. Have you previously testified before the  
13 Commission?

14 A. Yes, I have testified in rate proceedings before  
15 the Commission.

16 Q. Please state your name and business address.

17 A. My name is George Abraham. My business address  
18 is 90 Church Street, New York, NY, 10007.

19 Q. By whom are you employed and in what capacity?

20 A. I am employed by the New York State Department  
21 of Public Service as a Public Utilities Auditor  
22 II, in the Office of Accounting and Finance.

1 Q. Please state your educational and professional  
2 background experience.

3 A. I graduated from Sri Venkateswara University,  
4 India in 1978 with a Masters of Arts Degree in  
5 Commerce. I have been on the audit staff with  
6 the Department of Public Service since March  
7 1982.

8 Q. Have you previously testified before the  
9 Commission?

10 A. Yes.

11 Q. Please state your name and business address.

12 A. My name is Christopher G. Simon. My business  
13 address is Three Empire State Plaza, Albany, NY,  
14 12223.

15 Q. By whom are you employed and in what capacity?

16 A. I am employed by the Department of Public  
17 Service as a Public Utilities Auditor I, in the  
18 Office of Accounting and Finance.

19 Q. What is your educational and business  
20 experience?

21 A. I attended the State University of New York  
22 Institute of Technology at Utica/Rome where I  
23 graduated with a Bachelor in Accounting and a

1 Master in Business Administration with a  
2 Concentration in Accounting. I worked for 2½  
3 years at Warren Koch, PC, Croton-On-Hudson, NY.  
4 At Warren Koch PC, I worked as an Accountant and  
5 as the Network Administrator. After Warren  
6 Koch, I went to LCS&Z, LLP in Latham, New York  
7 where I was employed as an Accountant. In  
8 February 2005, I joined the Office of Accounting  
9 and Finance in the Department of Public Service  
10 in my present position.

11 Q. Have you previously testified before the  
12 Commission?

13 A. Yes, I have filed testimony as a part of the  
14 Accounting Rates Panel for Corning Natural Gas  
15 Corporation in Cases 05-G-1359, 05-G-1268 and  
16 04-G-1032.

17 Q. What is the purpose of the Accounting Rate Panel  
18 (Panel or Staff) testimony in this proceeding?

19 A. The Panel participated in the examination of the  
20 KeySpan Energy Delivery of Long Island (KEDLI or  
21 Company) rate case filing, the supporting work  
22 papers, books, records and accounts of the  
23 Company and its affiliates. The Panel will

1 propose specific adjustments to the Historic  
2 Test Year, Amortization Expense, Sales Promotion  
3 Expense, Other Employee Related Expenses,  
4 Inflation Percentage Factor, Labor, Payroll  
5 Taxes and Operations and Maintenance Expenses.

6 Q. Has the Panel prepared any exhibits to be  
7 presented in this case?

8 A. Yes. The Panel is sponsoring Exh\_\_\_\_ (ARP-1)  
9 Schedule A, Pages 1 Through 13. Schedule A  
10 contains the following data:

- 11 • Statement of Operating Income, Rate Base, and  
12 Rate of Return - Page 1 of 13;
- 13 • Operations & Maintenance Expense - Page 2 of  
14 13;
- 15 • Depreciation - Page 3 of 13;
- 16 • Amortizations - Page 4 of 13;
- 17 • Taxes Other Than Income Taxes - Page 5 of 13;
- 18 • State Income Taxes - Page 6 of 13;
- 19 • Federal Income taxes - Page 7 of 13;
- 20 • Calculation of Interest Expense - Page 8 of 13;
- 21 • Calculation of Average Rate Base - Page 9 of  
22 13;

- 1           • Capitalization Earnings Base Comparison - Page  
2           10 of 13;
- 3           • Computation of Cash Working Capital Allowance -  
4           Page 11 of 13;
- 5           • Company Proposed Capital Structure, Staff  
6           Proposed Capital Structure - Page 12 of 13;
- 7           • Computation of Recommended Additional Revenue  
8           Requirement - Page 13 of 13;
- 9           Exh\_\_\_(ARP-1) Schedule B, Pages 1 through 2.  
10          Schedule B contains the description of Staff's  
11          adjustments.
- 12          Exh\_\_\_(ARP-1) Schedule C, Pages 1 through 13.  
13          Schedule C contains the following data:
- 14          • DPS-120 - Page 1 of 13;
- 15          • DPS-264 - Page 2 of 13;
- 16          • 15 Month Inflation Estimate - Page 3 of 13;
- 17          • Blue Chip Economic Indicators Vol. 32, No. 1  
18          January 10, 2007 - Pages 4 & 5 of 13;
- 19          • DPS-312 - Pages 6-13 of 13
- 20 Q.       Please describe the pages in Schedule A of  
21       Exh\_\_\_(ARP-1).
- 22 A.       Schedule A is Staff's Income Statement and Rate  
23       of Return calculation for KEDLI before and after

1           our revenue requirement recommendation for the  
2           rate year ended March 31, 2008. Schedule A -  
3           page 1 of 13, is Staff's Statement of Operating  
4           Income, Rate Base and Rate of Return. The First  
5           column in Schedule A corresponds to the KEDLI  
6           Rate Year figures as presented in the Company's  
7           Rate Filing. The second column reflects Staff's  
8           adjustments. Exh\_\_\_(ARP-1) Schedule B contains  
9           the descriptions of all adjustments made in the  
10          second column. The third column is the sum of  
11          columns one and two. The fourth column reflects  
12          Staff's proposed Revenue Requirement. Finally,  
13          column five represents the sum of columns three  
14          and four. Staff is proposing a gas base rate  
15          increase of \$61.137 million, a 4.61% increase in  
16          the total bill.

17 Q.    What other data is shown in Exhibit \_\_\_(ARP-1),  
18          Schedule A Page 2 through 13?

19 A.    Schedule A, Page 2 of 13, shows the Operation  
20          and Maintenance expenses as adjusted by Staff.  
21          Schedule A, Page 3 of 13, shows the Depreciation  
22          Expense as adjusted by Staff. Schedule A, Page  
23          4 of 13, shows the Amortizations as adjusted by

1 Staff. Schedule A, Page 5 of 13, shows the  
2 Taxes Other Than Income Taxes as adjusted by  
3 Staff. Schedule A, Page 6 of 13, shows the  
4 calculation of the New York State Income Taxes  
5 as adjusted by Staff. Schedule A, Page 7 of 13,  
6 shows the calculation of Federal Income Taxes as  
7 adjusted by Staff. Schedule A, Page 8 of 13,  
8 shows the Calculation of Interest Expense as  
9 adjusted by Staff. Schedule A, Page 9 of 13,  
10 shows the average Rate Base as adjusted by  
11 Staff. Schedule A, Page 10 of 13, shows the  
12 Historic Earnings Base Capitalization Comparison  
13 as adjusted by Staff. Schedule A, Page 11 of  
14 13, shows the Cash Working Capital allowance as  
15 adjusted by Staff. Schedule A, Page 12 of 13,  
16 shows the proposed Capital Structure and Rate of  
17 Return as filed by the Company as well as  
18 Staff's proposed Capital Structure and Rate of  
19 Return. Schedule A, Page 13 of 13, shows  
20 Staff's computation of its recommended  
21 additional Revenue Requirement for the twelve  
22 months ending March 31, 2008.

1 Q. Please describe the pages in Schedule B of  
2 Exh\_\_\_ (ARP-1).

3 A. On Pages 1 and 2 are brief descriptions of the  
4 Staff adjustments to Operating Revenues,  
5 Operations and Maintenance Expense,  
6 Depreciation, Amortizations, State and Federal  
7 Income Taxes, Interest Deduction, Rate  
8 Base/Capitalization, Cash Working Capital and  
9 the Capital Structure.

10 Q. Please describe the pages in Schedule C of  
11 Exh\_\_\_ (ARP-1).

12 A. Schedule C - Page 1 of 13, was Staff's  
13 interrogatory requesting the cost component  
14 schedule for the year ended December 31, 2004  
15 and 12 months ended September 30, 2006.  
16 Schedule C - Pages 2 of 13, was Staff's  
17 interrogatory requesting the cost component  
18 schedule for the years ended December 31, 2003 &  
19 2006. Schedule C - Page 3 of 13, is Staff's  
20 updated inflation estimate used to calculate the  
21 new Rate Year Expense. Schedule C - Pages 4 & 5  
22 of 13, contains the updated GDP Deflators for  
23 2007 and 2008 as provided by Blue Chip Economic

1 Indicators Vol. 32, No. 1 January 10, 2007.  
2 Schedule C - Pages 6 - 13 of 13, was Staff's  
3 interrogatory requesting further information on  
4 Pension and OPEB's.

5 **AMORTIZATION EXPENSE**

6 Q. Has the Panel addressed the company's  
7 amortization and recovery of Merger Costs from  
8 the Brooklyn Union Gas/LILCO merger?  
9 A. Yes. The Company has reflected in operating  
10 expense a \$1,971,000 Merger Cost amortization as  
11 shown on Company Exhibit PJM-3, Schedule 1, Page  
12 1. As outlined within the merger case  
13 settlement agreement (Case 97-M-0567, Opinion  
14 98-9, issued and effective April 14, 1998) the  
15 parties agreed to permit the Company to amortize  
16 the allowed combination costs over a ten year  
17 period beginning in 1998. The ten year  
18 amortization period will be completed during the  
19 rate year. Once the merger costs are fully  
20 recovered, the remaining merger cost revenue  
21 requirement collections should thereafter be  
22 used to offset the deferred SIR costs.

1 Q. Has Staff adjusted the Company's amortization of  
2 environmental costs?

3 A. Yes. The Company's rate case operating expenses  
4 increased by \$6,645,000 to reflect a seven-year  
5 amortization of Deferred Site Investigation and  
6 Remediation costs (SIR) associated with the  
7 former gas manufactured sites located within  
8 KEDLI's service territory. This calculation is  
9 based on a seven-year amortization assuming  
10 total unrecovered deferred cumulative SIR costs,  
11 net of insurance recoveries, of \$46,513,000 as  
12 of March 31, 2007. This forecasted amount of  
13 cumulative deferred SIR costs is far greater  
14 than the actual deferred costs of \$19,357,898 at  
15 December 31, 2005 and \$24,436,094 at September  
16 30, 2006. Due to the large disparity between  
17 the actual and forecasted balances, we recommend  
18 a ten-year amortization period for deferred SIR  
19 costs. The ten-year amortization period was  
20 selected because it has been approximately ten  
21 years since the last rate change (Case 97-M-  
22 0567, Opinion No. 98-9, Issued and Effective  
23 April 14, 1998). This adjustment lowers the

1 Company's rate year amortization by \$4,201,000  
2 (Adjustment 16). The SIR deferral balance and  
3 the associated amortization level should be  
4 updated during the course of this proceeding.

5 **SALES PROMOTION EXPENSE**

6 Q. How is Staff proposing to adjust the Sales  
7 Promotion Expense?

8 A. Based on Staff witness Sorrentino's testimony,  
9 the Sales Forecast expense for KEDLI will be  
10 reduced by \$5.250 million (Adjustment 4).

11 Q. Why is this done?

12 A. According to witness Sorrentino's sales  
13 forecast, the sales promotion enhancements to  
14 the equipment and the rebate and financing  
15 programs that KeySpan is proposing will not be  
16 needed to achieve Staff's sales forecast.

17 **OPERATIONS AND MAINTENANCE EXPENSE**

18 Q. What is the first change that Staff is proposing  
19 for the Company's initial filing?

20 A. Staff is proposing to update the inflation pool  
21 expense items from the Historic Test Year  
22 December 31, 2005 to the Historic Test Year  
23 December 31, 2006.

1 Q. What is the rationale for updating the Historic  
2 Test Year?

3 A. During the initial investigation into the books  
4 and records supporting KEDLI's Historical Test  
5 Year ended December 31, 2005, we compared  
6 Operations and Maintenance expense levels for  
7 that time period to those in 2003, 2004 and  
8 preliminary results in 2006. Results for the  
9 year ended December 31, 2004 and the 12 months  
10 ended September 30, 2006 were obtained from  
11 interrogatory DPS-120 Exh\_\_\_ (ARP-1), Schedule C  
12 - Page 1 of 13. Results for December 31, 2003  
13 as well as an updated year ended December 31,  
14 2006 (received January 15, 2007) were obtained  
15 from DPS-264 Exh\_\_\_ (ARP-1), Schedule C - Page 2  
16 of 13. These requested schedules provided Staff  
17 with a historical trend of the Operations and  
18 Maintenance Expenses and indicated that total  
19 expenses increased from 2003 to 2004 by  
20 \$15,026,814 or 11.32%, decreased from 2004 to  
21 2005 by (\$6,057,181) or (-4.10%) and then  
22 increased from 2005 to 2006 by \$2,503,449 or  
23 1.77%. Staff decided to take the more current

1 year expenses over the outdated historic test  
2 year. The update to the Historic Test Year  
3 results in an overall increase of the inflation  
4 pool expenses in the Operations and Maintenance  
5 Expense accounts by \$970,381.

6 Q. Has Staff made any specific adjustments to the  
7 updated Historic Test Year based on the  
8 Company's books and records?

9 A. Yes, Other Related Employee Expense included a  
10 one time expense recorded in March 2006 of  
11 \$456,822 related to a Stock Option bonus for Mr.  
12 Robert Catell based on the Company's overall  
13 2005 financial performance. This amount was to  
14 have been recognized over the course of 2 years,  
15 but due to recent FASB regulations, the  
16 Company's accountants recorded the expense in  
17 2006. Staff has eliminated this amount from the  
18 Updated Historic Test Year for the purpose of  
19 forecasting the 2008 Rate Year Expenses.  
20 Examination of this account from 2003 through  
21 2006 shows this as a one-time event and there is  
22 no basis for assuming that this will occur  
23 during the 2008 Rate Year. For the year 2005,

1 KEDLI's earnings, were not in excess of the  
2 11.10% sharing threshold that would have allowed  
3 the customers to benefit by receiving a portion  
4 of the excess earnings achieved by the Company.  
5 Staff believes that since the customers did not  
6 benefit from KEDLI's 2005 financial performance,  
7 it is unreasonable to have customers fund any  
8 part of an executive bonus. This adjustment  
9 reflects a (\$.457) million reduction to Other  
10 Related Employee Expense for the 2006 Historic  
11 Test period.

12 Q. Did Staff have to make any other adjustments to  
13 the original filing after updating the Historic  
14 Test Year to the calendar year 2006?

15 A. Yes, Staff updated the inflation factor to  
16 reflect the more up-to-date Historic Test Year.  
17 The Company used a 27-month inflation factor to  
18 update the Historic Test Year December 31, 2005  
19 filing to the Rate Year March 31, 2008. When  
20 Staff reflected the actual data for calendar  
21 year 2006, a 15-month inflation factor was  
22 necessary to forecast expenses to March 31,  
23 2008. The new 15-month inflation factor is

1           2.61%, Exh\_\_\_ (ARP-1) Schedule C - Page 3 of 13,  
2           versus the 27 month inflation factor of 5.57%.  
3           Lowering the inflation factor results in a  
4           reduction of Rate Year Operations and  
5           Maintenance Expense by (\$1,237,008).

6   Q.    What schedules were presented in the original  
7           filing that show the Company's inflation factor?

8   A.    The two schedules were the Company's Cost  
9           Adjustment Factors Reflecting Changes in  
10          Inflation Estimates for a 27 Month Period  
11          Schedule (Exhibit 4, JFB-4, Schedule 3, Page 2  
12          of 2) and the supporting Cost Adjustment Factors  
13          Reflecting Changes in Price Levels March 2009  
14          Through March 2012 Rate Year Schedule (Exhibit  
15          4, JFB-10, Schedule 1 - Page 2 of 4).

16   Q.    How were these schedules used in the Rate  
17          filing?

18   A.    JFB-4 calculated the escalation factor used to  
19          inflate the 2005 expenses to the March 31, 2008  
20          Rate Year levels. JFB-4 shows information for  
21          the time period from the third quarter 2005  
22          through the third quarter 2007. The third  
23          quarter 2005 was based on the actual reported

1 GDP Deflator and the remaining quarters were all  
2 forecasted. JFB-10 has the GDP Deflator  
3 forecasts for the period fourth quarter 2007  
4 through third quarter 2011. Forecasted GDP  
5 Deflators were supplied by Blue Chip Economic  
6 Indicators - Vol. 30, No. 10, October 10, 2005.

7 Q. Did Staff update the GDP Deflators reflected in  
8 JFB-10 to a more recent estimate than the  
9 percentages provided as of October 10, 2005?

10 A. Yes, Staff received an updated forecast of GDP  
11 Deflators for the four quarters 2007 and the  
12 four quarters 2008 as provided by Blue Chip  
13 Indicators - Vol. 32, No. 1, January 10, 2007.  
14 Exh\_\_ (ARP-1) Schedule C Page 5 of 13.

15 Q. What change did Staff make to schedule JFB-4 in  
16 order to calculate the 2.61% inflation factor?

17 A. Staff first updated the time period between the  
18 Historical Test Year and the Rate Year. As  
19 stated earlier, Staff is proposing to update the  
20 Historic Test Year from the year ending December  
21 31, 2005 to the year ending December 31, 2006.  
22 This decreased the period of time between  
23 Historical Test Year and the Rate Year from 27

1 months to 15 months. The Company originally  
2 used the time period of the third quarter 2005  
3 through the third quarter 2007 as the basis for  
4 calculating the inflation rate. This  
5 calculation incorrectly accounts for the third  
6 and fourth quarters of 2005, which would have  
7 already been accounted for in the actual expense  
8 in 2005. Staff used the format as provided in  
9 JFB-4 and the updated forecasted GDP Deflators  
10 for the 15 month period spanning from the first  
11 quarter 2007 through first quarter 2008. This  
12 time period encompassed the actual period of  
13 time between the updated historic test year and  
14 the rate year.

15 Q. Is Staff including any expenses in the new  
16 inflation pool that were not originally adjusted  
17 for inflation in KEDLI's original filing?

18 A. Yes, we include Health and Hospitalization in  
19 the general inflation pool. For decades, the  
20 Commission has included Health Care costs in an  
21 expense group to which an overall inflation  
22 index is applied. On occasion, utility  
23 companies have sought to apply a separate and

1 higher cost escalation factor to the Health Care  
2 costs. However, the Commission has consistently  
3 rejected any such change to this approach.  
4 KEDLI claims that a separate inflator is need  
5 for Health Care costs given very large medical  
6 increases in recent times. We reject this  
7 argument and support the Commission's  
8 established practice. We also point out that  
9 some items to which the general inflation index  
10 is applied will exceed the index and some will  
11 fall below the rate of inflation. We believe  
12 that the standard ratemaking practice, which  
13 applies a general inflation factor to Health  
14 Care costs, and other cost categories, remains  
15 valid in today's circumstance and prevailing  
16 conditions.

17 Q. Is Staff proposing any other adjustment to non-  
18 inflation pool expense items due to the Updated  
19 Historical Test Year?

20 A. Yes, we propose to increase the Labor expense in  
21 the Updated Historic Year but lower the rate of  
22 change associated with the projection of this  
23 expense to the Rate Year. The Company

1 originally showed Labor expense of \$55,439  
2 million in the Historic Test Year and then  
3 applied a composite increase (based on various  
4 Union Agreed Labor increases and Management  
5 increases) of 8.54%, resulting in a rate Year  
6 expense of \$60,176 million. Staff proposes to  
7 use the Updated Historic Labor expense of  
8 \$61,251 but apply a lower percentage increase.  
9 Staff's proposed increase is 4.74%. Staff  
10 started with the original composite increase of  
11 8.54% and used 15/27<sup>th</sup> of the increase. The  
12 15/27<sup>th</sup> is the remaining time period between the  
13 Updated Historic Test Year and the Rate Year (15  
14 months) versus the Original Historic Test Year  
15 and Rate Year (27 months) and it results in an  
16 increase in Labor expense in the Rate Year of  
17 \$3.978 million.

18 Q. With the proposed increase of payroll expense,  
19 do you have an associated adjustment to payroll  
20 taxes?

21 A. Yes, Staff has updated the Payroll Taxes to  
22 reflect the new Updated Historic Test Year  
23 ending December 31, 2006. The Company

1 originally forecasted an increase in Payroll  
2 Taxes from the Historic Test Year to the Rate  
3 Year of 8.29%. Applying the same 15/27<sup>th</sup> as  
4 proposed with Labor, Staff increased the Updated  
5 Historic Test Year expense by 4.61%, resulting  
6 in an increase of Payroll Tax expense in the  
7 Rate Year of \$.625 million.

8 Q. Is Staff' updated inflation estimate lower than  
9 the Company's estimate for the period between  
10 the Historic Test Year and the Rate Year?

11 A. Yes, Staff's Inflation Estimate is lower. The  
12 combination of a lower Inflation Estimate,  
13 higher total Operations and Maintenance expense,  
14 one time adjustment to Other Employee Related  
15 Expense Benefits, and increases in Labor and  
16 Payroll Taxes results is an increase in  
17 Operations and Maintenance expense of  
18 \$3,880,286. (Adjustment 6)

19 Q. Does Staff have any other adjustments to  
20 operations and Maintenance Expense?

21 A. Yes, Staff is proposing a 1% productivity  
22 adjustment on all updated Operations and  
23 Maintenance expense. The 1% productivity

1 adjustment is composed of two separate  
2 adjustments. The first adjustment is based on  
3 the Commission's commonly reflected 1% labor  
4 savings adjustment for all forecasted rate  
5 years. This adjustment is applied to the  
6 following expenses: Labor, Health and  
7 Hospitalization, 401K match, OPEB's, Payroll  
8 Taxes and Pensions. The second adjustment  
9 applies the 1% factor to the remaining expenses.

10 Q. The Commission commonly reflects a labor  
11 productivity savings in the forecast Rate Year.  
12 Did KEDLI reflect productivity savings in the  
13 Rate Year?

14 A. No, there is no productivity adjustment  
15 reflected in the KEDLI filing.

16 Q. Why did KEDLI not reflect any labor productivity  
17 adjustments?

18 A. Mr. Bondaza states (Page 7) that "It is my  
19 understanding that in calculating recoverable  
20 labor expense for the ratemaking purpose, the  
21 Commission's practice is to apply a 1%  
22 productivity adjustment that reduces recoverable  
23 labor expense. Given KeySpan's cost control

1 efforts in the past, there is no justification  
2 for applying this adjustment in this proceeding.  
3 KeySpan has already voluntarily achieved the  
4 savings that are imputed through the  
5 productivity adjustment.”

6 Moreover, Company witness McClellan states  
7 (Page 11) that, “As explained in Mr. Bodanza’s  
8 testimony, KEDLI has done an extraordinary job  
9 in controlling O&M expenses since the Brooklyn  
10 Union/LILCO merger. As an example, in the Test  
11 Year for KEDLI’s June 30, 1992 rate filing, the  
12 O&M labor expense was \$54,380,000 (PSC Case No.  
13 93-G-002). The December 2005 Test Year Labor  
14 Expense was \$55,479,000. This represents a 1.9%  
15 increase in expense despite thirteen years of  
16 wage increases. Given this performance, it  
17 would be unreasonable to impute additional labor  
18 productivity in the determination of Company’s  
19 Rate.”

20 Q. Does Staff agree with this position?

21 A. No. Productivity adjustments are designed to  
22 reflect the forecasted payroll levels that drive  
23 expenses during the Rate Year. KEDLI’s past

1 performance shows that they should be able to  
2 continue this trend of cost savings. The 1%  
3 productivity adjustment reduces labor by  
4 (\$1,023) million. (Adjustment 7)

5 Q. What is the basis for Staff's proposal of  
6 applying a 1% productivity adjustment on the  
7 remaining expenses not already factored into the  
8 Labor Adjustment?

9 A. The Operation and Maintenance Expense  
10 information in Exhibit 4, JFB-14, Schedule 1,  
11 Page 1 of 2, indicates that KEDLI has seen  
12 increases in expenses from 2001 through 2005 at  
13 a rate that was less than inflation. While  
14 KEDLI requests a rate increase based on the use  
15 of inflation to escalate most non-commodity  
16 Operations and Maintenance expense they have  
17 contended that: "... the provision of service  
18 through a service company structure, along with  
19 KeySpan's other rigorous cost control efforts,  
20 has enabled KeySpan to hold its operations and  
21 Maintenance ("O&M") expense below the rate of  
22 general inflation over the past several years,"  
23 (Mr. Bodanza (Page 3)). Staff would capture the

1 continuation of this cost savings through the 1%  
2 productivity adjustment, which is generally  
3 consistent with the Company's recent experience.  
4 The effect of this adjustment is a decrease of  
5 (\$.563) million in Operations and Maintenance  
6 Expense. (Adjustment 8)

7 Q. What is the total change in Operations and  
8 Maintenance Expense after all adjustments?

9 A. The total adjustment to Operations and  
10 Maintenance is an increase of \$2,293,723.

11 **ACCOUNTING AND RATEMAKING FOR PENSION AND OPEB'S**

12 Q. Does the Commission have a policy with respect  
13 to the accounting and ratemaking for Pension and  
14 Postretirement Benefits Other than Pensions  
15 (OPEB's) Benefit Plans?

16 A. Yes. In 1993, the Commission issued a Statement  
17 of Policy and Order Concerning the Accounting  
18 and Ratemaking for Pension and Postretirement  
19 Benefits Other Than Pensions (SOP) (Case 91-M-  
20 0890, issued September 7, 1993) that remains in  
21 effect today.

22 Q. What are some of the key provisions of the SOP?

1 A. A key provision of the SOP is that utilities  
2 must defer the difference between their actual  
3 Pension/OPEB expense and the amount allowed in  
4 rated for Pension/OPEB expense for future  
5 Commission disposition. The SOP also provides  
6 that the amount of Pension/OPEB rate allowance  
7 not be deposited into an external trust, or paid  
8 out in benefits, or be accounted for using the  
9 internal reserve method. It also requires that  
10 companies provide notification should they  
11 settle, curtail or terminate an employee benefit  
12 plan, or any portion of an employee benefit  
13 plan. Finally, there is a provision against the  
14 commingling of Pension/OPEB monies provided by  
15 NYS ratepayers with funds from other affiliates  
16 in a consolidated group.

17 Q. Is KEDLI subject to the various provisions of  
18 the Commission's SOP?

19 A. Yes, in their entirety.

20 **RATE YEAR PENSION AND OPEB EXPENSE ALLOWANCE**

21 Q. In its initial filing, how much did KEDLI  
22 request as a rate allowance for Pension and OPEB  
23 expense?

1 A. The Company requested rate allowances of  
2 \$12,125,000 and \$13,812,000 for Pension and OPEB  
3 expense, respectively.

4 Q. Did the Company propose to revise its initial  
5 forecast of Pension and OPEB expense during the  
6 Staff discovery period?

7 A. Yes. In its supplemental direct testimony filed  
8 on January 10, 2007, the Company proposed a  
9 reduction of \$2,041,000, from \$12,125,000 to  
10 \$10,084,000, to its forecast of Rate Year  
11 Pension expense, and a reduction of \$1,399,000,  
12 from \$13,812,000 to \$12,413,000, to its forecast  
13 of Rate Year OPEB expense.

14 Q. Are you proposing to reflect these reductions in  
15 your forecast of Rate Year Pension and OPEB  
16 expense?

17 A. Not at this time.

18 Q. Please explain why not.

19 A. The Company did not provide any support at all  
20 for these updates and as a result they can not  
21 be properly evaluated. We promptly submitted an  
22 information request asking the Company to  
23 explain and support the revisions. Should

1 updates to the Rate Year forecasts be warranted  
2 we will recommend them as appropriate.

3 **AMORTIZATION OF DEFERRED PENSION AND OPEB EXPENSE**

4 Q. In its initial filing, did KEDLI request to  
5 amortize deferred Pension and OPEB expenses?

6 A. Yes. The Company proposes to amortize, over a  
7 seven-year period, deferred Pension and OPEB  
8 expenses of \$47,803,000, or \$6,829,000 on an  
9 annual basis. The net deferred expense of  
10 \$47,799,921 consists of \$26,923,667 of claimed  
11 deferred Pension and OPEB expense as of December  
12 31, 2005, plus a projected additional deferred  
13 expense of \$20,876,254 for the period between  
14 January 1, 2006 and March 31, 2007.

15 Q. Did the Company propose to revise its initial  
16 estimate of deferred Pension and OPEB expense  
17 during the Staff discovery period?

18 A. Yes. In its supplemental direct testimony filed  
19 on January 10, 2007, the Company reduced its  
20 estimate of deferred Pension and OPEB expense  
21 which it seeks to recover by \$4,147,921, from  
22 \$47,799,921 to \$43,652,000, (or \$593,000 on  
23 annual basis, from \$6,829,000 to \$6,236,000).

1           However, the Company did not provide any  
2           evidence in support of that revision.

3    Q.    Has the Commission yet approved a disposition of  
4           deferred Pension or OPEB expense for KEDLI?

5    A.    No.  An examination of KEDLI's deferred Pension  
6           and OPEB expense and the account balance from  
7           which this expense is estimated has never  
8           occurred.

9    Q.    Have you been able to verify the balance in the  
10           Company's deferred Pension and OPEB expense  
11           account?

12   A.    No.

13   Q.    Please explain.

14   A.    We have encountered numerous difficulties  
15           verifying KEDLI's deferred Pension and OPEB  
16           expense accounts.  To begin with, the Company  
17           has not yet provided any information concerning  
18           its Pension and OPEB expense deferral activity  
19           for the period between January 1, 1993 and  
20           December 31, 1998.  In DPS-312 Exh\_\_\_(ARP\_1),  
21           Schedule C - Pages 6 - 13, we asked for this  
22           particular information and the Company simply  
23           did not provide it.

1           KEDLI also has not sufficiently supported  
2           the annual allocation of Pension and OPEB costs  
3           from the KeySpan service companies to KEDLI. A  
4           significant part of KEDLI's annual Pension  
5           expense results from the service companies cost  
6           allocation.

7           Additionally, KEDLI has not explained nor  
8           supported the adjustments and/or reversals of  
9           prior period amounts to deferred Pension and  
10          OPEB expense accounts. During the fiscal years  
11          between 2000 and 2005, the Company made a number  
12          of unexplained accounting entries having a  
13          significant impact on the deferred Pension and  
14          OPEB expense balances.

15          KEDLI has also not explained nor  
16          demonstrated how a Long Island Pension plan  
17          settlement in fiscal year 2000, affected the  
18          Pension expense of KEDLI in that period. In  
19          addition to not providing proper notification of  
20          the settlement as required by the SOP, it has  
21          not shown how the gains that resulted from the  
22          settlement were reflected in the Pension expense  
23          deferral for customer benefit.

1           Further, it has not explained or  
2           demonstrated how special termination benefits  
3           paid in several years (e.g. fiscal year's 2000,  
4           2001 and 2005) effected KEDLI's Pension and OPEB  
5           assets, obligations and net periodic benefit  
6           cost in each of those years as well as future  
7           years.

8           Moreover, it has not shown how the savings  
9           (i.e. expense reduction plus the related tax  
10          benefits) resulting from the Medicare Act of  
11          2003 was reflected in the deferred OPEB expense  
12          balance.

13          Finally, the Company has not established  
14          Pension and OPEB internal reserves to account  
15          for the differences between (1) the actual  
16          amounts funded and (2) the sum of the rate case  
17          expense allowance plus the actual amount  
18          capitalized on the Company's books for Pension  
19          and OPEB'S as required by SOP. In DPS-312, we  
20          asked the Company to provide its Pension and  
21          OPEB internal reserve accounting and it did not  
22          provide any information whatsoever indicating

1           that its accounting complied with SOP  
2           requirements.

3   Q.    What are you proposing?

4   A.    We are proposing that the Commission establish a  
5           separate proceeding to resolve the issues and  
6           problems uncovered here so that the KEDLI's  
7           accounting for Pension and OPEB'S can thoroughly  
8           examined for accuracy and be brought into line  
9           with the all various requirements of the SOP.  
10          The accounting issues are complex in nature,  
11          cover a twelve-year period (i.e. January 1, 1993  
12          through December 2005) and require significantly  
13          more time than is available during the normal  
14          discovery period of a rate case.  In its filing,  
15          the Company provided little evidence in support  
16          of its deferred accounting for Pension and OPEB  
17          expense and provided no evidence concerning its  
18          Pension and OPEB internal reserve accounting.  
19          Although the Company has provided some  
20          information in response to our information  
21          requests, more detailed information is needed to  
22          assure the Commission that the Company's  
23          accounting for Pension and OPEB'S is accurate

1 and is in full compliance with the SOP. The  
2 Merger Policy Panel addresses the implications  
3 of this issue on the proposed merger transaction  
4 in its testimony.

5 Q. Did KEDLI include unamortized deferred Pension  
6 and OPEB expense in its Historic Test Year Rate  
7 Base and Rate Year Rate Base?

8 A. Yes.

9 Q. Do you agree with its inclusion?

10 A. No.

11 Q. Please explain why not.

12 A. Deferred Pension and OPEB expense is a non-cash  
13 deferral which represents the difference between  
14 the amount allowed in rates for Pension/OPEB  
15 expense and the actual amount recorded as  
16 Pension/OPEB expense on the Company's books.  
17 Since the amount recorded is not a cash expense,  
18 it is a non-cash accrual with no supporting  
19 capitalization, its inclusion in the Historic  
20 Test Year Rate Base creates a mismatch between  
21 Rate Base and the capitalization supporting Rate  
22 Base. Accordingly, the Deferred Pension and  
23 OPEB expense of \$45,667,000 less the associated

1 accumulated Deferred Federal Income Taxes of  
2 \$15,984,000 and the Deferred State Income Tax  
3 expense of \$4,124,000 for a total of \$25,559,000  
4 (Adjustment 33) should be removed from the  
5 Historic Test Year Rate Base.

6 For the same reason that the Pension and  
7 OPEB deferrals should not be included in the  
8 Historic Test Year Rate Base for earning base  
9 versus capitalization purposes (i.e. the  
10 deferrals are non-cash transactions and  
11 therefore not supported by capitalization), the  
12 Deferred Pension and OPEB expense of \$61,309,000  
13 (Adjustment 25) and the associated accumulated  
14 Deferred Federal Income Tax expense of  
15 \$21,459,000 and Deferred State Income Tax  
16 expense of \$5,535,000 for a total of \$26,994,000  
17 (Adjustment 28) also must be removed from the  
18 Rate Year Rate Base.

19 Q. Did KEDLI add in any other accounts into the  
20 deferred Pension and OPEB expense account  
21 balance?

1 A. Yes. The Company incorporated amounts  
2 associated with its unamortized OPEB transition  
3 obligation.

4 Q. Do you agree with its inclusion?

5 A. No. For the identical reasons stated above for  
6 deferred Pension and OPEB expense (i.e. the  
7 unamortized transition obligation is non-cash  
8 and therefore not supported by capitalization)  
9 this amount was removed from both the Historic  
10 Test Year Rate Base and Rate Year Rate Base  
11 within the Deferred Pension and OPEB expense  
12 adjustment.

13 Q. Please summarize your adjustments related to  
14 deferred Pension and OPEB expense.

15 A. We have eliminated the Company's initial request  
16 for a Rate Year amortization of \$6,829,000  
17 (Adjustment 11) related to deferred Pension and  
18 OPEB expense until we can assure the Commission  
19 that the Company's accounting for its Pension  
20 and OPEB benefits plans is accurate and is in  
21 compliance with its SOP.

22 We also removed \$45,667,000 from the  
23 Company's Historic Test Year Rate Base, and

1           \$61,309,000 from its Rate Year Rate Base to  
2           remove the non-cash deferrals (i.e. deferred  
3           Pension and OPEB expense as well as the  
4           unamortized OPEB transition obligation) that are  
5           not supported by capitalization.

6           **PREPAID PENSION EXPENSE**

7   Q.    Did KEDLI include prepaid Pension expense in its  
8           Historic Test Year Rate Base and Rate Year Rate  
9           Base?

10  A.    Yes.

11  Q.    What reason did the Company provide for carrying  
12           a prepaid Pension expense balance?

13  A.    Company witness Bodanza claims that KEDLI has a  
14           prepaid Pension expense because it has made cash  
15           contributions to its Pension in excess of its  
16           Pension expense level.

17  Q.    Do you agree with its inclusion in the Company's  
18           revenue requirement?

19  A.    No.

20  Q.    Please explain.

21  A.    Mr. Bodanza's description of prepaid Pension  
22           expense and what accumulates in it is  
23           inaccurate. It is not simply the cash prepaid

1 expense described by Mr. Bodanza but rather the  
2 balance sheet effect that also results from the  
3 accrual of negative Pension expense. Mr.  
4 Bodanza has not recognized that KEDLI's prepaid  
5 pension position was also due to the fact that  
6 KEDLI had negative Pension expenses in a number  
7 of fiscal years that are reflected in the  
8 prepaid Pension expense balance. The inclusion  
9 of the prepaid expense balance is an issue  
10 because KEDLI is effectively seeking to include  
11 the balance in its Rate Base.

12 Q. Is there a cash side of the Pensions and OPEB  
13 issue for ratemaking purposes?

14 A. Yes. Cash enters the picture when the Company  
15 actually contributes monies to its Pension and  
16 OPEB trusts. The difference between (1) the  
17 actual amounts funded and (2) the sum of the  
18 rate case expense allowance plus the actual  
19 amount capitalized on the Company's books for  
20 Pension and OPEB'S is handled through the  
21 Pension and OPEB internal reserve established in  
22 accordance with the SOP. As discussed on page  
23 19 therein, the Commission considered Rate Base

1 treatment for any such funding differentials,  
2 but decided instead to accrue carrying charges  
3 on the funding differentials in the internal  
4 reserve.

5 The SOP allows the accrual of carrying-  
6 charges only on credit balances in the Pension  
7 and OPEB internal reserves. It requires that  
8 companies seeking to accrue a carrying-charge on  
9 a debit balance petition for Commission approval  
10 or seek such approval in a rate proceeding.

11 Q. What are the balances in the Pension and OPEB  
12 internal reserve accounts?

13 A. As noted above, the Company has yet to establish  
14 Pension and OPEB internal reserve accounts as  
15 required by the SOP.

16 Q. How do you propose to adjust the Company's rate  
17 filing?

18 A. We are eliminating the \$16,061,000 for prepaid  
19 Pension expense included in both the Historic  
20 Test Year Rate Base (Adjustment 34) and the Rate  
21 Year Rate Base (Adjustment 30). The  
22 Commission's SOP is clear and unambiguous  
23 concerning the treatment of Pension and OPEB

1 plan funding differentials and how the Company  
2 could earn a return on any excess funding.

3 **MEDICARE PART D SUBSIDY TAX BENEFITS**

4 Q. Please explain your adjustment including a  
5 deduction related to the estimated rate year  
6 Medicare Part D subsidy.

7 A. On December 8, 2003, the Medicare Prescription  
8 Drug, improvement and Modernization Act of 2003,  
9 (ACT) was signed into law, expanding Medicare by  
10 adding a voluntary prescription drug benefit  
11 under a new Medicare Part D. To encourage  
12 employers to continue current prescription drug  
13 coverage for retirees, the federal government  
14 began in 2006, paying employers that provide a  
15 qualified retiree prescription drug plan a tax-  
16 free subsidy equal to 28% of qualifying  
17 enrollees' allowable annual prescription drug  
18 costs between \$250 and \$5,000 (i.e., up to  
19 \$1,330).

20 Q. Under the ACT, when will employers recognize the  
21 tax deduction?

22 A. Employers will receive a tax deduction when they  
23 pay or fund retiree prescription benefits.

1           However, they will not be taxed on any subsidy  
2           received under the ACT. For example, an  
3           employer that pays \$5,000 in prescription drug  
4           costs and receives a \$1,000 subsidy related to  
5           those costs will have a \$5,000 tax deduction and  
6           receive the \$1,000 subsidy tax-free.

7   Q.   Does KEDLI qualify for the employer subsidy?

8   A.   Yes. The Company's actuary determined that the  
9        Company will qualify for the employer subsidy.

10   Q.   Does the Company's rate year forecast of other  
11         postretirement benefits other than pensions  
12         (OPEB's) costs reflect the impact of the  
13         Medicare Part D subsidy?

14   A.   Yes.

15   Q.   Does the Company's revenue requirement  
16         calculation include the tax benefit associated  
17         with the subsidy payment?

18   A.   No.

19   Q.   Are you proposing to reflect the tax benefit  
20         associated with the subsidy in Staff's revenue  
21         requirement calculation?

22   A.   Yes. The Company will receive a tax benefit  
23         associated with the subsidy payment under the

1 new Medicare Part D in the rate year. Also,  
2 there is sufficient actuarial information from  
3 which to estimate the rate year subsidy payment.

4 Q. Please explain your adjustment.

5 A. We are proposing to reflect a tax benefit  
6 associated with the subsidy payment of \$560,000  
7 (Adjustment 12) in the rate year forecast of FIT  
8 expense.

9 Q. How did you arrive at that amount?

10 A. According to actuarial information, KeySpan  
11 Corporation expects to receive tax-free subsidy  
12 payments of \$3.9 and \$4.3 million in 2007 and  
13 2008, respectively. Therefore, we applied an  
14 estimated consolidated rate year subsidy payment  
15 of \$4 million to the percentage of fiscal year  
16 2005 consolidated OPEB costs borne by KEDLI  
17 (14%). This is a straightforward and reasonable  
18 way to forecast the rate year subsidy payment  
19 related to the ACT.

20 **TAXES**

21 Q. Has the Panel reviewed the Company's State  
22 Income Tax Calculation?

1 A. Yes. Staff is proposing to increase taxable  
2 income by \$30,397,000 due to various Staff  
3 operating revenue and operating expense  
4 adjustments. The interest expense has increased  
5 by \$3,410,000 as shown in Exh\_\_\_\_(ARP-1),  
6 Schedule A - Page 8 of 13. The various Staff  
7 adjustments produce changes to reflect the  
8 Medicare cash proceeds, and normalized items  
9 timing differences for Pension and OPEB's, Book  
10 and Tax depreciation and SIR costs and the  
11 related Deferred State Income Tax expense. The  
12 current State Income Tax expense has been  
13 increased by \$390,000 from a negative  
14 (\$4,509,000) to a negative (\$4,119,000). The  
15 deferred State Income Tax has been increased by  
16 \$1,996,000 from a positive \$5,422,000 to a  
17 \$7,419,000. The total State Income Tax expense  
18 has increased by \$2,386,000 from \$913,000 to  
19 \$3,299,000.

20 Q. Has the Panel reviewed the Federal Income Tax  
21 calculation?

22 A. Yes. Staff is proposing to increase taxable  
23 income by \$30,397,000 due to various staff

1 operating revenue and operating expense  
2 adjustments. The interest expense has increased  
3 by \$3,410,000 as shown in Exh\_\_\_\_(ARP-1),  
4 Schedule A - Page 8 of 13. The various Staff  
5 adjustments produce changes to reflect the  
6 Medicare cash proceeds, and normalized items  
7 timing differences for Pension and OPEB, Book  
8 and Tax depreciation, SIR costs, SIT taxes and  
9 the related Deferred Federal Income Tax expense.  
10 The Current federal Income Tax expense has been  
11 increased by \$1,376,000 from a negative  
12 (\$13,967,000) to (\$12,591,000). The Deferred  
13 Federal Income Tax expense has been increased by  
14 \$7,039,000 from \$17,185,000 to \$24,225,000. The  
15 total Federal Income Tax expense has increased  
16 by \$8,414,000 from \$3,219,000 to \$11,633,000.

17 Q. Has Staff adjusted the Rate Year Interest  
18 Expense?

19 A. Yes. As shown in Exh\_\_\_\_(ARP-1), Schedule A -  
20 Page 8 of 13 we have reflected Staff adjustments  
21 decreasing Rate Base by (\$55,011,000)  
22 (Adjustment 18) and reflected interest bearing  
23 Construction Work in Progress of \$15,231,000

1 (Adjustment 19) to reflect a revised Earnings  
2 Base of \$1,618,844,000. Applying Staff's  
3 Weighted Cost of Debt overall debt of 4.05% as  
4 reflected in the overall Rate of return of 7.93%  
5 to the Earnings Base produces an interest  
6 expense of \$65,623,000.

7 Q. Has the Company been filing annual New York  
8 State Tax expense reconciliations?

9 A. Yes. The Company has been filing annual New  
10 York State Tax reconciliations since the year  
11 2000 in compliance with the provisions of Case  
12 00-M-1556, Issued and Effective on June 28,  
13 2001. The annual reconciliation will have to be  
14 filed up to the date that the State Income Tax  
15 expenses are included in Base Rates within this  
16 Rate Case.

17 **RATE BASE ADJUSTMENTS**

18 Q. Have you adjusted the Deferred Merger cost from  
19 the Brooklyn Union Gas/LILCO merger included in  
20 rate base?

21 A. Yes. The Deferred Merger cost of \$2,292,000, as  
22 shown on company Exhibit PJM-9, Schedule 2, page  
23 1 of 7, is reflected as an addition to the rate

1 year rate base. Within Mr. McCellan's  
2 testimony, he states that this amount is the  
3 projected average balance of unrecovered  
4 deferred merger costs, which were incurred  
5 during the transfer of assets between the  
6 Brooklyn Union Gas and the Long Island Lighting  
7 Company. As outlined within the merger case  
8 settlement agreement (Case 97-M-0567, Opinion  
9 98-9, issued and effective April 14, 1998), the  
10 parties agreed to permit the company to recover  
11 the allowed combination costs, which included  
12 carrying costs over a ten-year period beginning  
13 in 1998. Allowing the deferred merger costs as  
14 an addition to rate base will provide the  
15 company an opportunity to earn a dual return,  
16 initially through a carrying charge on the  
17 deferred merger cost balance as provided within  
18 the merger settlement agreement and an  
19 additional return as a rate base component. We  
20 are removing the Deferred Merger Cost of  
21 \$2,292,000 (Adjustment 23) from the rate year  
22 rate base and the associated accumulated

1 deferred federal income taxes and state income  
2 taxes of \$1,009,000 (Adjustment 27).

3 Q. Have you adjusted the deferred SIR expenditures  
4 included in rate base?

5 A. Yes. The projected Deferred SIR expenditures of  
6 \$60,110,000 as shown on company Exhibit PJM-9,  
7 Schedule 2, Page 3 of 7, is reflected as an  
8 addition to the rate year rate base. This  
9 balance is the company's projection of the  
10 deferred cumulative SIR expenditures net of  
11 insurance recoveries and reflects a proposed  
12 seven-year amortization of the projected balance  
13 of \$46,513,000 at March 31, 2007. In addition,  
14 the company is estimating a growth in the  
15 Deferred SIR balance of approximately  
16 \$36,000,000 on an annual basis and is reflected  
17 within the \$60,110,000 balance. Presently the  
18 company's forecasted deferred SIR costs are far  
19 greater than the actual deferred costs of  
20 \$19,357,898 at December 31, 2005 and \$24,436,094  
21 at September 30, 2006. The company has proposed  
22 to update the deferred SIR expenditure balance  
23 during the course of the proceeding. Our

1           proposal is to remove from the rate base, the  
2           projected Deferred SIR expenditures of  
3           \$60,110,000 (Adjustment 23) and the associated  
4           accumulated deferred federal income taxes of  
5           \$21,038,500 and accumulated deferred state  
6           income taxes of \$5,427,933 for a total of  
7           \$26,466,000 (Adjustment 26). We recommend that  
8           the actual Deferred SIR expenditures be updated  
9           at the time rates go into effect and the balance  
10          net of the associated accumulated deferred  
11          federal and state income tax balance should  
12          accrue a monthly carrying charge utilizing the  
13          company's AFUDC rate.

14 Q.       Have you adjusted the accumulated deferred taxes  
15       related to Staff changes in book depreciation  
16       expense and revised plant additions?

17 A.       Yes. The Panel has reflected the revised book  
18       depreciation expense and tax depreciation  
19       expense associated with Staff adjustments within  
20       the Federal Income Tax and State Income Tax  
21       calculations. The accumulated deferred Federal  
22       Income Tax expense and State Income Tax expenses

1           was increased by \$1,678,000 (Adjustment 29) and  
2           reflected as a reduction to rate base.

3 Q.       Have you adjusted the cash working capital  
4           allowance included in rate base?

5 A.       Yes. The company's calculation of the rate year  
6           cash working capital allowance utilizes the  
7           total operation and maintenance expenses less  
8           fuel costs and the uncollectible loss allowance.  
9           However, the rate year estimated operation and  
10          maintenance expense includes \$12,125,000 of  
11          pension and \$13,812,000 of OPEB's expenses.  
12          Both the pension and OPEB's expenses are  
13          considered to be non-cash items and should be  
14          excluded from operation and maintenance expenses  
15          before computing the cash working capital  
16          allowance. The exclusion of these non-cash  
17          expenses in addition to reflecting the Staff  
18          adjustments to these items reduces the total  
19          cash working capital allowance by \$4,121,000  
20          from \$20,899,000 to \$16,778,000.

21 Q.       Have you adjusted the company's Earnings  
22           Base/Capitalization adjustment included in rate  
23           base?

1 A. Yes. The company has performed an Earnings  
2 Base/Capitalization measurement for the historic  
3 test year in this rate case. Within the  
4 calculation, the company failed to exclude the  
5 twelve-month average balance of inter-company  
6 Accounts Payable and Accounts Receivable  
7 balances associated with fuel costs. The  
8 company, within this rate proceeding, is  
9 requesting a cash working capital allowance for  
10 gas costs as a carrying charge collected through  
11 the GAC/TAC/Surcharges. The Company's inclusion  
12 of average inter-company Accounts Payable and  
13 Accounts Receivable balance associated with fuel  
14 costs within its capitalization is in effect a  
15 double count. Our proposal is to remove the  
16 average inter-company accounts payable and  
17 accounts receivable balances from  
18 capitalization. This revision decreases the  
19 Earnings Base/Capitalization adjustment by  
20 \$8,891,000 (Adjustment 32) which increases the  
21 company's rate year rate base.

1 Q. Have you adjusted the cash working capital  
2 allowance included in the Historic Test year  
3 earnings base?

4 A. Yes. The Company's calculation of the Historic  
5 Test Year cash working capital allowance  
6 includes the estimate Pension expense of  
7 \$2,323,000,000 and OPEB's expense of  
8 \$4,654,000,000 included within the estimated  
9 operations and maintenance expense. Both the  
10 Pension and OPEB's expense are considered to be  
11 non-cash items and should be excluded from  
12 operation and maintenance expense before  
13 computing the cash working capital allowance.  
14 The exclusion of these non-cash items will  
15 reduce the total historic test year cash working  
16 capital allowance by (\$872,000) (Adjustment 35).

17 Q. Does this conclude your testimony in this case?

18 A. Yes, at this time.